Submit 3 Copies To Appropriate District	State of New			Form C-103
Office District I	Energy, Minerals and N	latural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	14104
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		30-015-3	
District III	1220 South St.		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NI	M 87505	STATE X	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas I 0G-272-1	Lease No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		EN OR PLUG BACK TO A	East Millman Poo 8910169240	Init Agreement Name: I) Unit Tract 5
1. Type of Well: Oil Well X Gas Well	Other	RECEIVED	8. Well Number	
2. Name of Operator		AUG 1 5 2005	9. OGRID Number	
Stephens & Johnson Operati	ng Co.	QUU-ARTESIA	01999	58
3. Address of Operator			10. Pool name or W	ildcat
P.O. Box 2249, Wichita Fal	ls, TX 76307-22 <u>49</u>		Millman Yates-SR	-QN-GB-SA, East
4. Well Location	,			
Unit LetterM:	327feet from the	South line and	483 feet from	the West line
Section 12	Township 19S	Range 28E	NMPM	County Eddy
	11. Elevation (Show whet			Caller Telephone (Mary 1)
Pit or Below-grade Tank Application		dit 0711.0 No		
Pit type Depth to Groundwater _		fresh water well Di	stance from nearest surfac	o water
Pit Liner Thickness: mil				
THE PHENICSS.	Delow-Grade Talik. Vol.	dinebbis, Constructi	OII IVIACCIIAI	
12. Check A NOTICE OF INTE		SUE	SEQUENT REP	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. 💢	PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ABANDONMENT
OTHER:		OTHER:		
<ol> <li>Describe proposed or completed of starting any proposed work). or recompletion.</li> </ol>				
	See A	ttachment		
I hereby certify that the information ab grade tank has been/will be constructed or gr				
SIGNATURE WILL M	K			DATE 8-12-05
• -	ı	E-mail address:	mkincaid@sjoc.n	et
Type or print name William M. Kin			Teleph	one No. (940) 723-2166
For State Use Only FOR REC	ORDS ONLY			AUG 1 7 2005
APPROVED BY		TITLE	D	ATE 2005

Conditions of Approval, if any:

- 1. Spudded 12 1/4" hole 4:30 PM 7-6-05. Drilled to 345' KB & ran 8 jts 8 5/8" 24#/ft. surface csg and cemented w/225 sx of cement. Cement circulated to surface (circulate 34 sx to pit). WOC 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes. Held OK.
- 2. Drilled 7 7/8" hole to 2737'. Ran 71 jts 5 1/2", 15.50#/ft. csg, set @ 2723' KB. Cemented w/800 sx of cement. Plug down @ 6:17 PM 7-12-05. Cement circulated to surface (circulate 179 sx to pit).
- 3. Test 5 1/2" production casing to 1,500 psig for 30 minutes. Held OK. Perforated Grayburg formation one shot at each of the following depths: 2309', 2312', 2315', 2318', 2339', 2342', 2345', 2348', 2351', 2354', 2388', 2391', 2394', 2424', 2427', 2430', 2433', 2444', 2447', 2450', 2453', 2466', 2469', 2472'.
- 4. On 7-18-05 acidized perforations w/3,000 gals 15% NEFE.
- 5. On 7-19-05 sand fraced perforations w/103,500 gals 10 lb brine water, 20,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.