

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-34150		5. Indicate Type of Lease STATE ☒ FEE ☐	
		State Oil & Gas Lease No. 34361			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			7. Lease Name or Unit Agreement Name Stiletto '16' State		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER			8. Well No. 2		
2. Name of Operator Echo Production, Inc.			9. Pool name or Wildcat Cemetery Morrow		
3. Address of Operator PO Box 1210, Graham, TX 76450			8. Well No. 2		
4. Well Location Unit Letter M : 990 Feet From The south Line and 725 Feet From The west Line Section 16 Township 20S Range 25E NMPM Eddy County					
10. Date Spudded 7/18/05		11. Date T.D. Reached 9/10/05		12. Date Compl. (Ready to Prod.) 9/22/05	
13. Elevations (DF& RKB, RT, GR, etc.) 3496' GR		14. Elev. Casinghead 3497'			
15. Total Depth 9780'		16. Plug Back T.D. 9703'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools X		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 9343-9573 Morrow				20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run Schlumberger Platform Express, FMI, GRC/CBL				22. Was Well Cored Sidewall cores only	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13 3/8"		48#		354	
8 5/8"		32#		1485	
5 1/2"		17#		9779	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8"		9253		9253	
26. Perforation record (interval, size, and number) 9343-9573 .44" hole Total 28 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
9343-9573		3000 gal 7 1/2% NEFE			
9343-9573		F 70000 gal & 69000#			
28. PRODUCTION					
Date First Production 10/7/05		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) Prod	
Date of Test 10/7/05		Hours Tested 14		Choke Size 14 to 20/64	
Flow Tubing Press. 2600#		Casing Pressure 0#-pkR		Calculated 24-Hour Rate	
Oil - Bbl 0		Gas - MCF 5829		Water - Bbl. 0	
Gas - Oil Ratio 3400		Oil Gravity - API - (Corr.) 55.7°			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold				Test Witnessed By Production Energy Services	
30. List Attachments 4 pt test, C104, C103					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Tom Golden		Printed Name Tom Golden		Title Operations Manager	
E-mail Address				Date 10/10/05	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8180		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8960		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 9575		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres 782	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta 2382	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs 3120		T. Entrada	T.
T. Abo	T.		T. Wingate	T.
T. Wolfcamp 6550	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C) 7740	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2600 to 2900 (oil) No. 3, from to
 No. 2, from 9342 to 9575 (oil) No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
782	3120	2338	Dolomite & Anhydrite				
3120	4100	980	Sand & Silt Stone				
4100	6250	2150	Limestone				
6250	6550	300	Sand & Silt Stone				
6550	6735	185	Limestone				
6735	7740	1005	Shale & Limestone				
7740	7785	45	Limestone				
7785	8180	395	Shale				
8180	8960	510	Limestone & Shale				
8960	9575	615	Shale, Lime & Sand				
9565	9780	205	shale				