

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
Devon Energy Production Co. LP

3. Address and Telephone No.
20 N. Broadway, Suite 1500, Oklahoma City, OK 73102 (Wally Frank 405-235-3611 X4595)

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1175' FSL & 2156' FEL Sec. 34-T21S-R24E, Eddy County, NM

5. Lease Designation and Serial No.
NM-NM53218
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
N/A
8. Well Name and No.
Right Hand Canyon 34 Federal #5
9. API Well No.
30-015-32588
10. Field and Pool, or Exploratory Area
Indian Basin (Upper Penn) Assoc.
11. County or Parish, State
Eddy County, New Mexico

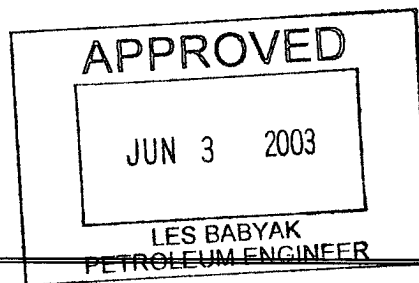
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Co. LP requests permission to dispose water via existing gathering system pipeline to our Jones Canyon 4 Fed #6 SWD in Sec 4, T22S, R24E per NMOCD Administrative Order SWD-756. Request alternate disposal via existing gathering system pipeline to Old Ranch Knoll 8 Fed #4 SWD in Sec 8, T22S, R24E NMOCD order SWD-585. Current production is 900 bbls water per day. Water analysis is attached.



14. I hereby certify that the foregoing is true and correct

Signed Joe Huber
(This space for Federal or State office use)

Joe Huber
Title Foreman

Date May 30, 2003

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Champion

Technologies, Inc.

Water Report

Date Entered: 05/29/2003

Test Date: 05/28/2003

Customer: Devon Energy

Contact Name: Joe Huber

CC1:

CC2:

Address:

City

State

ZIP

Salesman: Lee Mallett

Lab Technician: Cynthe Sims

Lease Name: Right Hand Canyon

Formation:

Target Name: Right Hand Canyon 34-5

Sample Point: Right Hand Canyon

Sample Date: 05/23/2003 Test Date: 05/28/2003

Water Analysis(mg/L)

Calcium	882
Magnesium	778
Barium	
Strontium	
Sodium(calc.)	7899
Bicarbonate Alkalinity	915
Sulfate	2003
Chloride	14000
Calcite	

Appended Data(mg/L)

CO2	180
H2S	299
Iron	4
Oxygen	
Additional	
Specific Gravity	
Total Dissolved Solids(Mg/L)	26477
Total Hardness(CaCO3 Eq	5394

Physical Properties

Ionic Strength(calc.)	0.53
pH(calc.)	
Temperature(°F)	108
Pressure(psia)	520
Density	8.48
Dew Point	
Lead	
Zinc	

SI && PTB

Calculation
Known pH

Value
6.98

Scale Type

Calcite (Calcium Carbonate)	0.50
Gypsum (Calcium Sulfate)	-0.64
Hemihydrate (Calcium Sulfate)	-0.58
Anhydrite (Calcium Sulfate)	-0.73
Barite (Barium Sulfate)	
Celestite (Strontium Sulfate)	

SI
PTB
186.80

Remarks: