

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-015-31586
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E-647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐				D STATE	
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No. 26	
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227				9. Pool name or Wildcat ARTESIA OUFEN GRBG SA	
4. Well Location Unit Letter <u>J</u> : <u>1695</u> Feet From The <u>SOUTH</u> Line and <u>2265</u> Feet From The <u>EAST</u> Line Section <u>25</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 3/17/01	11. Date T.D. Reached 3/25/01	12. Date Compl. (Ready to Prod.) 4/16/03	13. Elevations (DF & RKB, RT, GR, etc.) 3672' GL	14. Elev. Casinghead	
15. Total Depth 4340'	16. Plug Back T.D. 3800'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0 - 4340'	19. Producing Interval(s), of this completion - Top, Bottom, Name 2835' - 3494' SAN ANDRES	
21. Type Electric and Other Logs Run NONE			20. Was Directional Survey Made NO		
22. Was Well Cored NO					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	414'	12 1/4"	350 SX, CIRC	NONE
5 1/2"	17#	4340'	7 7/8"	900 SX, CIRC	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2835' - 3041' (26 SHOTS)				DEPTH INTERVAL	
3388' - 3494' (9 SHOTS)				AMOUNT AND KIND MATERIAL USED	
				3388' - 3494' 1500 GAL NEFE 15% HCL ACID	
				2835' - 3041' 4000 GAL NEFE 15% HCL ACID	
				2835' - 3041' FRAC W/ 136080 GAL FLUID &	
28. PRODUCTION					
Date First Production 4/18/03		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD
Date of Test 4/19/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 84	Gas - MCF 74
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL. 287
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					Test Witnessed By TITO AGUIRRE
30. List Attachments NONE					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Diana J. Cannon</i>		Printed Name DIANA J. CANNON		Title PRODUCTION ANALYST	
				Date 5/22/03	