

N.M. Oil Cons. DIV-Dist. 2

Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
301 W. Grand Avenue
Altesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC-065478B	
3. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.	
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Falcon 3 D Federal 26	
3a. Phone No. (include area code) 405-552-8198		9. API Well No. 30-015-34190	
1. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface D D 890 FNL 280 FWL At top prod. Interval reported below At total Depth		10. Field and Pool, or Exploratory Red Lake; Glorieta Yeso, NE	
11. Sec, T., R., M., on Block and Survey or Area 3 18S 27E		12. County or Parish 13. State Eddy NM	
14. Date Spudded 7/18/2005		15. Date T.D. Reached 7/25/2005	
16. Date Completed 8/5/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3,554 GL	
8. Total Depth: MD 3,477' TVD		19. Plug Back T.D.: MD 3,429' TVI	
20. Depth Bridge Plug Set: MD TVI		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		23. Casing and Liner Record (Report all strings set in well)	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	374'		300 sx Cl C; circ 55 sx		0	
7 7/8"	5 1/2"/J55	17#	0	3477'		770 sx Poz; circ 29 sx		0	
			0						

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3,342'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Yeso	2977'	3315'	2977-3315'		39	Producing

Depth Interval	Amount and Type of Material
2977-3315'	Acidize w/ 3000 gals of 15% NEFE acid; Frac w/ 101,850 gals Aqua Frac 1000, 90,180# brn sn (20/40), tail in w/ 22,720# SB Excel sn (16/30); flush w/ 2,856 gals of Aqua Frac 1000.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/8/2005	8/15/2005	24	→	95	120	294			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	95	120	294	1,263		Producing Oil Well

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Seven Rivers	300				
Queen	817				
Grayburg	1210				
San Andres	1510				
Glorietta	2875				
Yeso	2953				

Additional remarks (include plugging procedure):

7/31/05 MIRU. Perforated 2977-3315'; 39 holes.

3/02/05 Acidize w/ 3000 gals of 15% NEFE acid. Rel pkr and POOH w/ tbg and pkr.

3/03/05 Frac w/ 101,850 gals Aqua Frac 1000, 90,180# brn sn (20/40), tailed in w/ 22,720# SB Excel sn (16/30) and flushed to top of perms w/ 2,856 gals of Aqua Frac 1000 flush.

3/05/05 RIH w/ tbg, pump, and rods. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature Date 10/3/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Falcon 3D Federal No. 26
LOCATION 890' FNL & 280' FWL, Section 3, T18S, R27E, Eddy County NM
OPERATOR Devon Energy Corporation
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4° 143'</u>	<u> </u>	<u> </u>
<u>3/4° 881'</u>	<u> </u>	<u> </u>
<u>1° 1386'</u>	<u> </u>	<u> </u>
<u>3/4° 1891'</u>	<u> </u>	<u> </u>
<u>3/4° 2367'</u>	<u> </u>	<u> </u>
<u>1° 2968'</u>	<u> </u>	<u> </u>
<u>1-1/2° 3477'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

Drilling Contractor United Drilling, Inc.

By: George A. Aho
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 2nd day of August,
2005.

Carlene Mather
Notary Public

My Commission Expires: 10-08-08

Chaves New Mexico
County State