

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Well API NO.	<b>30-015-00306</b>
5. Indicate Type of Lease <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee	
6. State Oil & gas Lease No.	
7. Lease Name or Unit Agreement Name	<b>ATOKA SAN ANDRES UNIT</b>
8. Well Number	<b>114</b>
9. Ogrid Number	<b>6137</b>
10. Pool Name or Wildcat	<b>ATOKA (SAN ANDRES)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No.  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102**      **405-552-8198**

4. Well Location  
Unit Letter K 1650 feet from the SOUTH line and 2310 feet from the WEST line  
Section 11 Township 18S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3326' GR

**RECEIVED**  
**NOV 14 2005**  
**OCD-ATOKA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
<input type="checkbox"/> PERFORM REMEDIAL WORK	<input type="checkbox"/> REMEDIAL WORK
<input checked="" type="checkbox"/> TEMPORARILY ABANDON	<input type="checkbox"/> COMMENCE DRILLING OPN
<input type="checkbox"/> PULL OR ALTER CASING	<input type="checkbox"/> CASING TEST AND CEMENT JOB
<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> ALTERING CASING
<input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> PLUG AND ABANDONMENT
<input type="checkbox"/> MULTIPLE COMPLETION	<input type="checkbox"/> OTHER _____
<input type="checkbox"/> Other _____	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

*Drill 1956*

The referenced well is currently SI. Devon proposes to TA this well for ~~five years~~, with annual casing integrity tests. TA procedure would be as follows:

*CB*  
**Notify OCD 24 hours prior to test. 748-1283**

- TOH w/tubing
- RIH w/bit and and scraper on tubing to 1640'. TOH.
- RIH w/packer on tubing to 1620'. Set packer, load backside and test casing. TOH w/tubing.
- If casing holds pressure, RIH w/ CIBP and set at 1620'. Pick up 1 jt tubing and circulate hole with fresh water and corrosion inhibitor.
- TOH w/tubing, laying down. ND BOP, NU tree. RDMO PU.
- MIRU pump truck.
- Tie onto casing. Load hole with lease water and test to 500 psi for 30 minutes. Record pressure on chart.
- RDMO pump truck.

We request TA status for this well because it is in our Atoka San Andres Unit waterflood. The well therefore has utility should additional intervals in the San Andres be perforated and flooded. As the ASAU is expected to produce for quite some time, the potential usefulness of this well will also be ongoing. As this situation is not expected to change, we are requesting a longer term temporary abandonment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Norvella Adams* TITLE Sr. Staff Engineering Technician DATE 11/10/2005  
Type or Print name Norvella Adams E-mail Address: Norvella.adams@dvN.com Telephone No. 405-552-8198  
(This space for State use)

APPROVED BY *BR* TITLE Field Supervisor DATE NOV 16 2005

Conditions of approval, if any:

**Notify OCD 24 hours prior to test. 748-1283**      *1646*