

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-20759

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Esperanza

8. Well No.

#3

9. Pool name or Wildcat

Esperanza Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Concho Oil & Gas, Corp.

3. Address of Operator

110 W. Louisiana, Ste 410 Midland, TX 79701

4. Well Location

Unit Letter N : 660' feet from the South line and 1880' feet from the West line

Section 4 Township 22S Range 27E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3122.8' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Concho Oil & gas Corp has plugged and abandon the above well.

10/15/02 Notified OCD Van Barton. MIRU. NUBOP. RIH& set CIBP @ 2000'. Spot 25 sx @ 2000' (1748'). Load hole w/ 10# mud.

10/16/02 RIH & tag cmt @ 1743'. ND WH. Weld on 5-1/2" pull nipple. Cut csg @ 1670'. LD 42 jts. RIH & circ 10# mud to surface.

Spot 50 sx @ 1743'. POH.

10/17/02 RIH & tag cmt @ 1573'. POH & spot 50 sx 408' - 292'. POH & spot 15 sx @ 30' to surface. RD. Cut off WH & anchors.

Install dry hole marker and clean location.

Well P&A. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Stewart TITLE Regulatory Analyst DATE 10/21/02  
Type or print name Kim Stewart Telephone No. 915/ 683-7443

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE Field Supervisor DATE \_\_\_\_\_

Conditions of approval, if any:

NOV 16 2005



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor  
Betty Rivera  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

24 October 2002

Concho Oil and Gas  
110 W. Louisiana, Ste 410  
Midland, Texas 79701

*Chesapeake Operating*

Form C-103 Report of Plugging for your Esperanza #3 N-4-22-27 API 30-015-20579

Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☐ 1. All pits have been filled and leveled.
- ☐ 2. Rat hole and cellar have been filled and leveled.
- ☐ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☐ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☐ 5. The dead men and tie downs have been cut and removed.
- ☐ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☐ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

\_\_\_\_\_  
Name

\_\_\_\_\_  
Van Barton  
Field Rep. II

\_\_\_\_\_  
Title