

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II
P.O. Drawer D, Lordsburg, NM 88210

DISTRICT III
1000 Rio Brator Rd., Azusa, CA 91701

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

JUL 2003

RECEIVED
OCD - ARTESIA

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-22333

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Marquess Com

8. Well No.
1

9. Pool name or Wildcat
Carlsbad, South (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil ☐ GAS ☒ WELL ☐ OTHER

2. Name of Operator
Kaiser-Francis Oil Company

3. Address of Operator
P.O. Box 21468, Tulsa, OK 74121-1468

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 9 Township 23S Range 27E NMMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, CR, etc.)

n/a

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was plugged back to 9870'.

6-30-03 Set 4-1/2" CIBP @ 9775' w/ 35' cmt. on top. TOC @ 9740'.
Circ. w/ 9.5# mud gel.

7-01-03 Spot 25 sx cmt. from 8970' to 8608'.

Spot 60 sx cmt. from 5650' to 5419', WOC & tag @ 5423'.

7-02-03 Spot 60 sx cmt. from 2110' to 1912'.

Spot 60 sx cmt. from 1845' to 1647', WOC & tag @ 1638'.

Spot 125 sx cmt. from 430' to surface, circulated.

RDMO. Cut off wellhead, install dry hole marker, & cleaned location.

Note: Found free-point on 4 1/2" casing @ 5600'. Cut casing @ 5601' & POOH.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 7/02/03

TYPE OR PRINT NAME [Signature] TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE Field Supervisor DATE NOV 16 2005

CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

*P/A OK TO Release
10/13/05
RT*

30 July 2003

Kaiser-Francis Oil Co.

P.O. Box 21468

Tulsa, OK. 74121

Form C-103 Report of Plugging for your Marquez Com # 1 N-9-23-27 API 30-015-22333
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☐ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name _____

Title _____

[Signature]

Field Rep. II