

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-25488
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-320
7. Lease Name or Unit Agreement Name	State 16
8. Well Number	1
9. OGRID Number	
10. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

RECEIVED

2. Name of Operator
Shinnery Oil Co. Inc.

MAR 17 2004

3. Address of Operator
606 W. Tennessee Ste. 107 Midland, TX 79701-4260

OCD-ARTESIA

4. Well Location

Unit Letter J: 1980 feet from the South line and 1980 feet from the East line

Section 16

Township 16S

Range 30E

NMPM

County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3818.1 KB 3807.3 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 03/05/04 RIH w/ 4 1/2 CIBP on tbq. set @ 2801. Dirc. hole with mud laden fluid.
- 03/08/04 Dump bailed 35 ft. cement on top CIBP. Perf 4 1/2 csg. @ 2200 ft. RIH with 4 1/2 AD-1 Pkr. to 1890 ft.
- 03/09/04 Pressured up to 1500 PSI. Released Pkr. POOH w/ Pkr. RIH open ende to 2265 ft. Spot 25 sx class C cement @ 2265 to 1903. Perferate 4 1/2 csg @ 1400 ft. POOH with WL. RIH w/ 4 1/2 PKR. to 1103'. SQZ. 35 sx. class C cement Displace to 1300 ft.
- 03/10/04 Tagged plug @ 1292'. Perf 4 1/2 csg. @ 513'. Install 4 1/2x 2" swedge w/ valve. Circ. 150 sx class C cement to surface. WOC 4 hrs. cement @ surface. RD rig and equipment.
- Install dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roger Brooks TITLE Cementer DATE 3/12/04

Type or print name Roger Brooks Telephone No. 505-631-0573
(This space for State use)

APPROVED BY [Signature] TITLE Field Supervisor DATE NOV 16 2005
Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

P/A - OK TO RELEASE

Lori Wrotenbery

Director

Oil Conservation Division

CR
10-12-05

24 March 2004

Shinnery Oil Co. Inc.,
606 W. Tennessee Ste. 107
Midland, Tx. 79701-4260

Form C-103 Report of Plugging for your STATE 16 # 1 Unit J-16-16-30 API 30-015-25488
Cannot be approved until an NMOCDD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name

Van Barton
Field Rep. II

Title