

Submit 3 Copies To Appropriate District Office

**District I**

1625 N. French Dr., Hobbs, NM 87240

**District II**

1301 W. Grand, Artesia, NM 87210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

2040 South Pacheco, Santa Fe, NM 87506

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-32615

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

NA

6. Lease Name or Unit Agreement Name:

Tucker Fee

7. Well No.

1Y

8. Pool name or Wildcat

Esperanza Delaware (North) (97030)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter J : 1600' feet from the South line and 2300' feet from the East line

Section 28 Township 21-S Range 27-E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3192' GL 3209' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2/12/03 Contacted Jerry Guye with the NMOCD regarding the intermediate csg and cement job.

2/14/03 Reached intermediate csg point @ 2187'.

2/15/03 PU and ran 51 jts of 9-5/8" 36 ppf J-55 csg. Cemented w/ 100 sx of Schlumberger RFCA 14.8 ppg yield 1.5; 195 sxs of 35:65 Poz:C 12.4 ppg yield 1.34; 450 sx 35:65 Poz:C 12.4 ppg 2.45 yield; 365 sxs C neat 14.8 ppg 1.34 yield  
WOC 30 hrs.

2/17/03 TIH and tested csg to 500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kem E. McCready TITLE Operations Engineer DATE 02/20/03

Type or print name Kem E. McCready Telephone No. 915-682-4429

(This space for State use)

APPROVED BY [Signature] TITLE Field Supervisor DATE NOV 16 2005

Conditions of approval, if any:



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**  
Cabinet Secretary

**Lori Wrotenberg**

Director

Oil Conservation Division

File  
Copy

3 March 2003

Nadel & Gussman Permian  
601 N Marienfeld Ste 508  
Midland, TX 79701

Tucker Fee 001 > P/A OK To Release  
30-015-32579  
10/13/05  
PS

Active

Active

Form C-103 Report of Plugging for your Tucker Fee # 1Y J-28-21-27

API 30-015-32615

Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☐ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

\_\_\_\_\_  
Name

\_\_\_\_\_  
Van Barton  
Field Rep. II

\_\_\_\_\_  
Title