

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33003
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator
Mewbourne Oil Company 14744

NOV 9 8 2003

3. Address of Operator
PO Box 5270 Hobbs, NM 88241

OCD-ARTESIA

4. Well Location

Unit Letter J : 2114 feet from the South line and 2487 feet from the East line

Section 29 Township 21S Range 27E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3134'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11/10/03...TD'ed 17 1/2" hole @ 404'. Ran 404' 13 3/8" 48# H40 ST&C csg. Cement w/250 sks BJ Lite "C" with additives. Mixed @ 12.5 #/g w/1.98 yd. Tail w/200 sks Class "C" w/2% CaCl2. Mixed @ 14.8 #/g w/1.32 yd. Circ 75 sks cmt to reserve pits. Test BOPE to 1000#, OK. Drilled out with 12 1/4" bit.

11/15/03...Decision made to P&A @ 1115'. Contacted OCD for plugging orders. Plugged well as follows:

Cmt 1st Plug @ 680' with 145 sks "C" with 3% CaCl2. TIH to tag. Did not tag
Cmt 2nd Plug @ 680' with 150 sks "C" with 6% CaCl2. Tagged @ 440'.
Cmt 3rd Plug @ 440' with 75 sks "C" with 5% CaCl2. Tagged @ 315'.
Cmt 4th Plug @ 60' with 25 sks "C". Cement to surface.

11/16/03...Install P&A marker. Well plugged @ 10:00 am 11/15/03. Release all rental equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE NM Young TITLE Hobbs District Manager DATE 11/19/03

Type or print name NM Young Telephone No. 505-393-5905

(This space for State use)

APPROVED BY [Signature] TITLE Field Supervisor DATE 11/26/03
Conditions of approval, if any: [Signature] **NOV 16 2005**



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukep
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

*P/A OK To Release
10/13/05
RJ*

1 December 2003

Mewbourne Oil Company
P. O. Box 5270
Hobbs, New Mexico 88241

Form C-103 Report of Plugging for your La Huerta 30 Fee Corn # 1 J-29-21-27 API 30-015-33003
Cannot be approved until an NMOCDD representative has made an inspection of the location and found it to
be cleared to comply with OCD rules and regulations. Please check each item in the space provided to
indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in
concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name,
well number and location including quarter/quarter section or unit letter, section, township, range and API
well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been
cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been
leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

No API #

The above are minimum requirements and no plugging bond will be cancelled until all locations for
plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and
returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and
approval.

Name

Title

Van Barton
Field Rep. II