Form 3160-5 (August 1999)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## DEPARTMENT OF THE INTERIOR DIST. 2 BUREAR OF LAND MANAGEMENT AVENUE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to orill of to december an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5.	Lease Serial No. NM-101081	
6.	If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on reverse side							7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well		Charles and services and the services of the	en Soore Keerninger	See Find Assessment See St. To be used	26.50							
Oil Well Gas Well Other SL: 200' FNL & 700' FWL Sec. 27, T16S, R25E  2. Name of Operator							8. Well Name and No. 1625 Fed-Com #271					
LCX Energy, LLC  3a. Address  3b. Phone No. (include area code)							9. API Well No. 330-015-34195					
110 N. Marienfeld Ste 200, Midland, TX 79701 (432) 687-15 RECEIVED						10. Field and Pool, or Exploratory Area Cottonwood Creek Abo E. Gas						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  NOV 1 6 2005							11. County or Parish, State					
SL: 200' FNL & 700' FWL Sec. 27, T16S, R25E						-						
12 CHECK AP	PROPRIATE BOX(ES) TO	INDICATE	NATURE	OF NOTICE	DEDC	Eddy County, NM						
TYPE OF SUBMISSION	KEFC	7K1, OK C	THER DATA									
TITE OF SODIMISSION				OF ACTION								
Notice of Intent		Deepen		Production (St	art/Res	ume)	Water Shut-Off	f				
- Notice of Intent	l <u> </u>	Fracture T		Reclamation			Well Integrity					
Subsequent Report		New Cons					Other					
Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon ☐ Convert to Injection ☐ Plug Back			Temporarily A  Water Disposa		n						
13. Describe Proposed or Complete	-											
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  10/25/05 Frac Stage 1: 8820-9147' (50 - 0.4" holes). 72.7 bpm @ 4010 psi. ISIP 2250 psi. 4500 gal 15% HCl, 4460 bbl slick water. 40k lb 100 mesh white sand, 40k lb 20/40 brown sand.  Frac Stage 2: 8643-7780' 74.0 bpm @ 3870 psi. ISIP 2276 psi. 4500 gal 15% HCl, 4560 bbl slick water. 40k lb 100 mesh white sand, 40k lb 20/40 brown sand.  Frac Stage 3: 7604-6553' 77.2 bpm #3240 psi. ISIP 2145 psi. 4500 gal 15% HCl, 4156 bbl slick water. 40k lb 100 mesh white sand, 40k lb 20/40 brown sand.  Frac Stage 4: 6244-5250' 71.8 bpm @2810 psi. ISIP 2160 psi. 4500 gal 15% HCl, 4111 bbl slick water. 40k lb 100 mesh white sand, 40k lb 20/40 brown sand.  Frac Stage 4: 6244-5250' 71.8 bpm @2810 psi. ISIP 2160 psi. 4500 gal 15% HCl, 4111 bbl slick water. 40k lb 100 mesh white sand, 40k lb 20/40 brown sand.  Frac Stage 4: 6244-5250' 71.8 bpm @2810 psi. ISIP 2160 psi. 4500 gal 15% HCl, 4111 bbl slick water. 40k lb 100 mesh white sand, 40k lb 20/40 brown sand.  Frac Stage 4: 6244-5250' 71.8 bpm @2810 psi. ISIP 2160 psi. 4500 gal 15% HCl, 4111 bbl slick water. 40k lb 100 mesh white sand, 40k lb 20/40 brown sand.  Frac Stage 4: 6244-5250' 71.8 bpm @2810 psi. ISIP 2160 psi. 4500 gal 15% HCl, 4111 bbl slick water. 40k lb 100 mesh white sand, 40k lb 20/40 brown sand.  Frac Stage 4: 6244-5250' 71.8 bpm @2810 psi. ISIP 2160 psi. 4500 gal 15% HCl, 4111 bbl slick water. 40k lb 100 mesh white sand, 40k lb 20/40												
14. I hereby certify that the foregoin	ng is true and correct	<del></del>					<del>~</del>	_				
Name (Printed/Typed)	-0	١				NOV	<b>-9</b> 2005					
Sharon Hindman		Title Regi	ılatory Agent			acs						
Signature May	Date 11/02/2005 ALEXIS C. SWOBODA PETROLEUM ENGINEER					!						
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE US	E.		Safe Websel					

Title

Office

Date