

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34281
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34071

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Angell Ranch 36 State
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED NOV 17 2005 GOOD-ARTESIA	8. Well Number 2
2. Name of Operator Echo Production, Inc.		9. OGRID Number 06742
3. Address of Operator PO Box 1210, Graham, TX 76450		10. Pool name or Wildcat Fadeaway Ridge; Delaware
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>south</u> line and <u>495</u> feet from the <u>west</u> line Section <u>36</u> Township <u>19S</u> Range <u>27E</u> NMPM County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3395 GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-26-05 Run 8 5/8" 24# J-55 w/ (5) 8 5/8"X12 1/4" Cent., Set @408' FGL. Cmt. w/290 Sx Cls C w/2% CaCl+.25#/sk CF. 14.8ppg, 1.35 yield Good returns thru job but good cement not seen at surface. Bump Plug, Float held. Run temp log per NM OCD. W/O cmt. 6 hrs. TOC found at 7' below ground level. OK per Mike Bratcher w/ OCD. WOC 15.75hrs. Cmmt. Comp. Strength by test 780psi. Test csg 1000psi.

11-04-05 Drill to 3700'. Run 5 1/2" 15.50#/ft J-55 csg., w/ 34 cent. Set @2711.61' f/ GL. Cement w/ 10Bbls FW, 660Sx 50:50:1 Poz:ClsH:Gel w/.5% FL25, .3%SMS 5% Salt. + 75Sxs 15.8#/gal Cls H w/ 2% CaCl. Good returns, circ. 185 sx to pit. Bump plug @7:00am 11-04-05 w/ 1140psi. Floats held. Set slips cut csg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ken Seligman TITLE Engineer DATE 11/14/05

Type or print name Ken Seligman E-mail address: ken.s@echoproduction.com Telephone No. (940) 549-3292

FOR STATE USE ONLY **FOR RECORDS ONLY**

APPROVED BY: _____ TITLE _____ DATE NOV 17 2005