

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

NOV 17 2005

QUAD: ARTESEA

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Limited Partnership

157984

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL 1400 FWL SESW(N) Sec 21 T24S R28E

5. Lease Serial No.

NM-036975

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OPL Stent Federal #1

9. API Well No.

30-015-34333

10. Field and Pool, or Exploratory Area

Undsg. Malaga Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud. Set</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>casing & cement</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

11/2/05

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID E. STEWART

Title

Date

Conditions of approval (if any, are attached). Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 48 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPL STENT FEDERAL #1

10/23/2005 CMIC: DOLLAHAN

McVAY HELD PRE-JOB SAFETY MEETING. McVAY RIG #8 SPUDED WELL AT 6:30 AM, 10-22-2005. DRILLED 17 1/2" HOLE TO 192' AND STARTED LOOSING RETURNS, TOTAL LOSS AT 340'. DRY DRILL TO 650'. TIH FOR 13 3/8" SURFACE CSG. MIRU BULL ROGERS AND HELD A PRE-JOB SAFETY MEETING. TIH W/ TEXAS PATTERN SHOE, 1 JT, BAFFEL PLATE AND 14 JTS OF 13 3/8" 48# H40 STC TO 650'. MIRU HALLIBURTON SERVICES AND HELD A PRE-JOB SAFETY MEETING. CEMENTED CSG W/ 150 SK THIXOTROPIC, 425 HALLIBURTON LITE, AND 250 SK PREMIUM PLUS. DID NOT CIRC CEMENT. WAITING ON CEMENT FOR 1" AT REPORT TIME.

10/24/2005 CMIC: DOLLAHAN

MADE 3 ATTEMPS TO 1" CEMENT TO SURFACE WITH 185 SK OF PREMIUM PLUS W/ 3% CACL. 50 SK PER TRY ON FIRST TWO ATTEMPS. CIRC CMT ON 3rd. MADE CUT OFF AND WELD ON STARTING HEAD. NU BOPE AND TESTED TO 1000#. TIH W/ 12 1/4" BIT. DRILL CMT AND NEW FORMATION. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/25/2005 CMIC: DOLLAHAN

CHG OUT SWIVEL PACKING AT REPORT TIME.

10/26/2005 CMIC: DOLLAHAN

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/27/2005 CMIC: DOLLAHAN

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/28/2005 CMIC: DOLLAHAN

DRILLED TO 2471' AND TOH FOR BHA AND BIT CHG. DRILLED TO 2704' PUMP SWEEP AND TOH FOR CSG. WAITING ON LD MACHINE AT REPORT TIME.

10/29/2005 CMIC: DOLLAHAN

MIRU LD MACHINE AND HELD A PRE-JOB SAFETY MEETING. TOH LD 8" DCS AND TOOLS. MIRU BULL ROGERS CASING CREW AND HELD A PRE-JOB SAFETY MEETING. TIH WITH GS, 1 JT, FC AND 62 JTS OF 9 5/8" 36# J-55 LTC CASING TO 2704. CIRC WELL AND MIRU HALLIBURTON SERVICES. HELD A PRE-JOB SAFETY MEETING AND CEMENT CASING WITH 650 SX INTERFILL "C" FB 200 SX PREMIUM PLUS. PLUG DOWN AT 3:45 PM, 10-28-2005, CIRC 175 SX TO PIT. NOTIFIED CLARK BENNETT WITH BLM BUT DID NOT WITNESS. SET SLIPS AND MADE CUTOFF. NU BOPE AND TESTING AT REPORT TIME WITH NO PROBLEMS.

10/30/2005 CMIC: DOLLAHAN

TESTED BOPE TO 5000# HIGH AND 250# LOW. PU BHA AND TIH. TESTED CASING TO 1500#, OK. DRILLED CEMENT AND FC TO 2704. DRILLING NEW FORMATION AT 1:45 PM, 10-29-2005. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

64-01 10-29-2005

CLARK BENNETT

10-29-2005