Submit To Appropria				State of New M	Лехіс	00	$\overline{}$	<del></del>			Fon	m C-105
State Lease - 6 copies Fee Lease - 5 copies	1	F		Minerals and Na						R		ne 10, 2003
District I 1625 N. French Dr., F	Hobbs, NM 88240		<b>-</b>					WELL API				
District II 1301 W. Grand Avenu		110	Oi	il Conservation	Divi	sion	-	30-005-6369				
District III			12	20 South St. Fr	ancis	s Dr.	1	5. Indicate T	· -		EE 🗍	
1000 Rio Brazos Rd., District IV	Aztec, NM 87410			Santa Fe, NM	8750	)5	}	State Oil & 0			SE	
1220 S. St. Francis Dr	r., Santa Fe, NM 875	05		-				VO-5658	Jus Errest	, 140.		
WELL CO	OMPLETIO	N OR REC	OMPL	ETION REPOR	<b>RT A</b>	ND LOG			tari si ng mga ng	eriya. Fiya	100 mm (100 mm)	
la. Type of Well:		77						7. Lease Name	or Unit Agre	eement Na	ime	
OIL WELL	GAS WE	ELL X D	ORY	OTHER				Upright BFU	State			
b. Type of Compl			_ [	~			- 1	Oprigit Di	Jun	R	ECEIV	/ED
	WORK DI		PLUG BACK	DIFF RESVR.							`.	
2. Name of Operato	or	<del></del>	Ditor	TOTAL			$\dashv$	8. Well No.		U	UN 162	! <del>005</del>
Yates Petroleur							$\rightarrow$	9. Pool name or	717:1.d.n.t	<u> </u>	J-APIT	EBIV
3. Address of Opera 105 South Four		sia. NM 88	210 (5	505) 748-1471				9. Pool name or Pecos Slope				
4. Well Location				<u> </u>		-						
Unit Letter	<u>H</u> :_1	980 Feet	From The	North		_ Line and	660	Feet	From The	Ea	st	Line
Section	30	Tow	nship 1	10S	Range	e 26E		NMPM		C	haves	County
10. Date Spudded	11. Date T.D. R	Reached 12		ompl. (Ready to Prod.)				RKB, RT, GR,	etc.)		Casinghead	
RH 12/20/04	4/27/0	)5		6/9/05				78'GR				
RT 4/11/05 15. Total Depth	I 16 Plug	Back T.D.	17 If	Multiple Compl. How	Many	18. Interv		795'KB Rotary Tools		Cable T	'oole	
5775'	5500°	Dack 1.D.		ones?	lviairy	Drilled B		40'-5775'		Caulc 1	0015	
19. Producing Inter		pletion - Top, I	3ottom, N	ame				20	). Was Dire	ctional Su	rvey Made	<del></del>
4310'-4664' Al 21. Type Electric at		in .						22. Was Well (				
CNL, Hi-Res L			Compens	sated Sonic				No No	Joica			
23.		CAS		RECORD (Report			vell)					
CASING SIZE 20"		GHT LB./FT. onductor	+-	DEPTH SET 40'		HOLE SIZE		CEMENTING	RECORD	AM	MOUNT PI	ULLED
11-3/4"	<del></del>	42#	+-	900'	14-3/4"			700 sx (	circ)	+		
			S	Surface-1500'		11"		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>One,</u>	1		
5-1/2"		15.5#		5775'		7-7/8"		1275 sx (TOC				
24.	T <sub>TOD</sub>	TOTTO		VER RECORD	Toop	TITLE	25.		JBING RE		T D L CIVIEI	O.E.M.
SIZE	ТОР	BOTTOM	1	SACKS CEMENT	SCK	EEN	SIZ 2-7	7/8"	DEPTH S: 4260'	ET	PACKER 4260'	ESET
-	<u> </u>				+			76	7200		4200	
26. Perforation re								ACTURE, CEN				
5640'-5646' (3			14'-4550			TH INTERVAL	L	AMOUNT AN				- 44
5584'-5592' (4) 4310'-4312'	•		72'-4588 50' 4664			0'-5646'		Acidize w/7				
4330'-4332'	4458'-44 4470'-44		50'-4664	<i>f</i>		4'-5592'		Acidize w/1				
<del></del>	77/0	12		DD/		0'-4664'		Frac w/110,	600g 33C	{ CO2, ∠	50K 20/4	40 Brown
Date First Production	on	Production N	1ethod (Fl	lowing, gas lift, pumpin		CTION e and type pump	p)	Well Status (	Prod. or Shi	ut-in)		
6/10				Flowing				·	P	roducing	2	
Date of Test 6/12/05	Hours Tested 24 hrs	Choke Si 10/64"		Prod'n For Test Period	Oil -	Bbl	Gas   389	- MCF	Water - Bl	ol.	Gas - Oil NA	Ratio
Flow Tubing	Casing Pressure	Calculate	ed 24-	Oil - Bbl.		Gas - MCF		Water - Bbl.		ravity - A	PI - (Corr.)	,
Press. 600 psi	Press. Packer Hour Rate 0 389 0 NA											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By												
30. List Attachmen	Sold Tom Benedict 30. List Attachments											
Logs and Deviation Survey												
31 .I hereby ceruj 	31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature	بلا . ـ ـ نا		Printed Name	l. <u>Tina Huerta</u>	Tir	tle Regulate	arv (	Compliance Su	mervisor	Date	Tuna 13	2005
-	tinah@vncn	m com	) ITMILL	I IIIG IIGOI	•••	IIC ICGuiu.	<u>ory</u> –	Joniphanice C.	Thei Aiger	. Daw _	June 19,	2005
E-mail Address tinah@ypcnm.com												

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	5684'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen	342'	T. Siluro-Ordovician		T. Point Lookout	T. Elbert	
T. Grayburg	624'	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	884'	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	1964'	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		
T. Blinebry		T. Gr. Wash		T. Morrison		
T.Tubb	3532'	T. Delaware Sand		T.Todilto		
T. Drinkard		T. Bone Springs		T. Entrada		
T. Abo	4286'	T. Penrose	434'	T. Wingate		
T. Wolfcamp	4972'	T. Yeso	2102'	T. Chinle		
T. Wolfcamp B Zone	5061'	T. Spear	5318'	T. Permian		
T. Cisco	5550'	T. Pre-Cambrian	5722'	T. Penn "A"		

			SANDS	OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS		
Include data on rate of water	r inflow and elevation to which	h water rose in hole.		
No. 1, from	to	feet		
		feet		
		feet		
		RD (Attach additional sheet if		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
3							
						,	
		:					
	1						
				:			
1							

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

12 Dedicated Acres

160

<sup>13</sup> Joint or Infill

14 Consolidation Code

<sup>15</sup> Order No.

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

,	API Number	ber <sup>2</sup> Pool Code				Pool Name				
30	-005-6369	98	82730 Pecos Slope Abo							
<sup>4</sup> Property (	Code		<sup>5</sup> Property Name <sup>6</sup> Well Nun						<sup>6</sup> Well Number	
34402	2	Upright BFU State 1					1			
<sup>7</sup> OGRID	No.	<sup>3</sup> Operator Name <sup>9</sup> Elevation						<sup>9</sup> Elevation		
02557	5	Yates Petroleum Corporation 3778'GF						3778'GR		
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	
H	30	10S	26E	1980 North 660 East				Chaves		
			11 Bo	ottom Ho	le Location I	f Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line County	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	DIII 12	ARD UNIT HAS BEEN	MINOVEDBY	THE DIVIDIOIN
16			14.08bl	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Tina Huerta Printed Name Regulatory Compliance Supervisor  Title and E-mail Address
				June 13, 2005  Date
			RECEIVED JUN 1 6 2005 DEARTESIA	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number

INCLINATION REPORT					
1. FIELD NAME	2. LEASE NAME Upright BFU State Com. #1				
3. OPERATOR					
Yates Petroleun					
4. ADDRESS					
105 Sourh 4 th Street					
5. LOCATION (Section, Block, and Survey)					
Sec 30, T-10-S, R-26-E, Chaves, N.M.					

## **RECORD OF INCLINATION**

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x 100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
300	300	0.25	.44	1.32	1.32
606	306	0.25	.44	1.24	
900	294	0.50	.87	2.55	
1004	104	0.25	.44	0.45	5.56
1256	252	0.25	.44	1.10	6.66
1458	202	0.50	.87	1.75	8.41
1770	312	0.25	.44	1.37	9.78
2083	313	0.50	.87	2.72	12.50
2395	312	0.50	.87	2.71	15.21
2705	310	1.25	2.18	6.75	21.96
2830	125	0.75	1.31	1.63	23.59
3021	191	0.75	1.31	2.50	26.09
3176	155	1.00	1.75	2.71	28.80
3299	123	0.75	1.31	1.61	30.41
3454	155	1.75	3.05	4.72	
3580	126	2.00	3.49	4.39	39.52
3704	124	2.00	3.49	4.32	43.84
3831	127	1.50	2.62	3.32	47.16
3951	120	1.50	2.62	3.14	50.30
4084	133	1.00	1.75	2.32	52.62
4273	189	1.00	1.75	3.30	55.92
4379	106	1.00	1.75	1.85	
4538	159	0.75	1.31	2.08	
4661	123	0.25	.44	0.54	60.39
4787	126	0.25	.44	0.55	60.94
4936	149	1.00	1.75	2.60	63.54
5064	128	0.25	.44	0.56	64.10
5188	124	0.75	1.31	1.62	65.72
5312	124	0.25	.44	0.54	
5437	128	0.50	.87	1.11	67.37
5563	126	0.75	1.31	1.65	69.02
5751	188	1.00	1.75	3.29	72.31
	<u> </u>				l

Accumulative total displacement of well bore at total depth of	5775' 72.31 feet.
Inclination measurements were made in : Tubing	Casing Open Hole
- 10 n	• • • • • • • • • • • • • • • • • • •
No be hun	
Signature of Authorized Representative	Signature of Authorized Representative
L.V. Bohannon	
Name of Person and Title (type or print)	Name of Person and Title (type or print)
Adobe Drilling	
Name of Company	Name of Company
Telephone 432-552-5553	Telephone
Area Code	Area Code

Thouda L. Fultor