Form 3160-4 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	18751	1.00	BADI E	TION	I AD DI	COMPLE	TION	DEDADT	AND	100	_		<u> </u>		<u> </u>		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM35925					
1a. Type of Well □ Oil Well □ Gas Well □ Dry Other b. Type of Completion □ New Well □ Work Over □ Deepen □ Plug Back □ Diff. Resvr,.													6. If Indian, Allottee or Tribe Name				
Other												7. Unit or CA Agreement Name and no.					
	of Operato												-	9 I aaa	a Nama and	Wall	No
Chesapeake Operating, Inc. 3. Address 3.a Phone No. (Include area code)												- 1	Lease Name and Well No. Dana 4 Federl 13`				
3. Address 3.a Phone No. (Include area code) P. O. Box 11050 Midland TX 79702-8050 (432)687-2992												9. API Well No.					
						ccordance wi	th Federa								-63709		
				•		ccoraance mi	in reacta	requiremen	•	SEC	:FIV	ΕD	- 1		l and Pool,	-	oloratory
At Surface 1980' FSL & 1980' FEL RECEIVED													Pecos Slope; Abo 11. Sec., T., R., M., on Block and				
At top	prod. inte	rval repo	rted bel	ow 198	0' FSL &	& 1980' FE	L				082 Abst	005 Car		Surv	ey or Area	Sec.	4, T9S, R25E 13. State
At tot	al depth 19	80' FS	L & 19	980' FI	EL						F-(0178 8)			Chaves		- 1	New Mexico
14. Date	Spudded		15	Date	T.D. Reac	hed		16. Date C			Dande, te	o Duod	1	7. Ele	vations (DF	, RKE	3, RT, GL)*
02/11	/2005			02/2	1/2005			□ D	αA	⊔ F	Ready to	o Pioa.		3595 C	3r		
18. Total	Depth: M		0		19. P	lug Back T.D		976		20.	Depti	h Bridge	Plug Se		D 3986		
21 Type		VD & Other	Mechai	nical I o	ge Run (S	ubmit copy of	TVD			22	Was	well core	42 127		VD		analysis)
GR/C	CL/CBL/	VDL	Wiccina	incar Lo	ga Ruii (S	иотт сору от	cacii)			22.	Was	DST run tional St	? 🛛	No C	Yes (Su	bmit a	
23. Casin	g and Line	r Record	(Report	all strii	ngs set in	well)						,,,,,					
Hole Size	Stage Cem					e Cementer Depth			Sks. & Slurry Vo			Cement Top*		A	Amount Pulled		
11	8 5/8	24	l#	0		1002			450 s	SX				surfac	e		
7 7/8	4 1/2	11.6# 4210 750 sx						1110									
									<u> </u>					-	-	<u> </u>	
	 	_		+					 							 	
															·		
24. Tubir	g Record										t						
Size	Deptl	Set (M	D) Pac	cker De	oth (MD)	Size	Dept	th Set (MD)	Packer	Deptl	h (MD)		Size	Dep	oth Set (MI)) P	acker Depth (MD)
2 3/8" 25 Produc	3935 cing Interva	ıle										L				\bot	
				Т-		D-#	26.	Perforation		d 	1 .	n:	NT- 1	(T-1 T		D. C	Charles
A)3950	Formatio - 3968	<u>n</u>		To	p	Bottom	399	Perforated 0 - 4029	ntervai		1-	Size	NO.	Holes	CIBP 39		Status - 10' cmt.
B)								0 - 3968									
<u>C)</u>											1						
<u>D)</u>													<u> </u>				
	Fracture, Ti Depth Inter		, Cemer	it Sqeez	e, Etc.			A	mount a	nd Ty	pe of N	/laterial					
3990	- 4029			200 ga	ls 15%	acid NeFe					<u>. </u>						
4029 - 3829 1,300 gals 15% NeFe acid + 40 BS																	
3950	- 3968			200 ga	ls acid												
Date First Produced	Test Date	Hours	Test]	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AF	ity	Ģ	as ravity	Pro	duction l	Method			
	05/25/03	Tested		_	0	68	35.5	Con. Ar	1	6	ravity	nı	ımping				
Choice	Tbg. Press.	Csg. Press.	24 H	Ir.	Oil	Gas MCF	Water	Gas : Oil		- w	/ell Statu		шршқ				
Size	Flwg. Press. Rate BBL MCF B		35.5	L Ratio		,	producing										
Produ	ction - Inte	rval B			<u> </u>	68	33.3			p	Toduc	mg					
Date First Produced	Test Date	Hours Tested	Test	luction	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AF	ity T	Ţģ	as ravity	Pro	duction 1	Method			
, roduceu	∠a.c	resied			DDL	IVICI	שטט	Coll. AP	•		iavity						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 H Rate	Hr. Oil Gas Water BBL MCF BBL				Gas : Oil Ratio	Gas : Oil Well Status				<u>- </u>				
(See Instruc	tions and spe	aces for a	dditional	data on	reverse side)				Ш				·· ·-	-		

28h Produc	ction - Inter	val C									
Date First Produced	Test Date	Hours Tested	Test	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
28c. Produc	ction - Inter	val D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
29. Dispo		as (Sold, 1	ised for fuel	, vented, e	etc.)			1	·		
30. Sumn	nary of Porc	ous Zones (Include Aqı	uifers):	·	<u> </u>		31. Form	ation (Log) Markers		
tests,	all importa inlouding d ecoveries.	nt zones or epth interv	porsity and al tested, cu	contents	thereof: Con	red intervals a open, flowing	and all drill-stem g and shut-in pressures	3			
		Ton	Bottom		Daga	riptions, Con	stenta etc		Name	Тор	
Forma	aliUli	on Top			Desc	apuons, con	ments, etc.		Name	Meas. Depth	
		0	38	30 Lime	ey Shale			San Andı	res	380	
		380 1510			mite, Lim	estone & s	shale	Gloretta	•	1510	
		1510	360	57 Dolo	mite mine	or anhydrit	e, sand and shale	Tubb		2945	
		3667	42	4210 siltstone, shale and very find sand Ab						3667	
32 Additi	Onal remark	vs (include	plugging pr	ocedura):					,		
	• • •										
33. Circle	enclosed at	tachments						•			
			gs (1 full seing and cem	-		Geological Re Core Analysis	-	port 4.	Directional Survey		
34. I hereb	y certify th	at the foreg	going and at	tached inf	ormation is	complete and	l correct as determined	l from all avai	ilable records (see attached ins	tructions)*	
Name	(please prir	nt) Brenc	la Coffma	<u>n</u>	n ~		Title Regula	atory Analy	/st		
		F	1/6	V	スし、						

States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

			WELL LO	<u>UCA</u>	<u> HON AN</u>	MAC!	REAGE DEDI	<u>CATION PL</u>	<u> </u>			
30-005-6370		' Pool Code ' Pool Name										
		Pecos Slope;Abo Property Name							' Well Number			
⁴ Property Co	Federal			Property N	vame			13				
OGRID N				Elevation								
147179		Chesape	' Operator Name Chesapeake Operating, Inc.								3595	
		ı———			100	Surface	Location					
UL or lot no.		Township	Range	L	ot Idn Fe	eet from the	m the North/South line Feet from the			t/West line	County	
J	4	9S	25E		1980		South	1980	East		Chaves	
		1					If Different Fr					
儿 or lot no.	Section	Township	Range	L	ot Idn Fe	eet from the	North/South line	Feet from the	Eas	t/West line	County	
Dedicated Acres	¹³ Joint or	Infill "	Consolidation (Code	" Order No.				·	*********		
160	l	ĺ										
							RECEIVED JUN 0 8 2005	belief.	complete to	the best o	f my knowledge and	
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				*	· //			bcoffma Title and E-n 06/02/2 Date 18 SUR I hereby co was plotte me or unc	nn@chker nail Address 2005 EVEYO ertify that the d from field der my supe	R CER e well locat notes of ac	TIFICATION ion shown on this platual surveys made by and that the same is to	
				*	*			bcoffma Title and E-n 06/02/2 Date 18 SUR I hereby co was plotte me or unc	an@chkernail Address 2005 EVEYO ertify that the d from field der my superct to the best	R CER e well locat notes of ac	TIFICATION ion shown on this pla tual surveys made by nd that the same is tr	

Certificate Number

WELL NAME AND NUMBER Da	na Federal Com 4 No. 13	
LOCATION Section 3, T9S	, R25E, Chaves County NM	
OPERATOR Chesapeake Opera	ating, Inc.	
DRILLING CONTRACTOR Unit	ed Drilling, Inc.	
of the drilling contractor	y certifies that he is an auth who drilled the above describ lobtained the following result	ed well and had con-
Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1/4° 259'		·
3/4 [°] 757'		
1/2° 1257'		
1/2° 1794'		A Company of the Comp
1/2° 2294'		
3/4° 2832'		
1/2° 3812'		
•	Drilling Contractor United	d Drilling, Inc.
	By: George	ory a Cho
	_	ess Manager
Subscribed and sworn to be	fore me this $\frac{25\text{ th}}{4}$ day of $\frac{1}{2}$	ebruary,
20.05.	\bigcap	100
	<u>(aulue</u> Notary	Public Public
My Commission Expires: 10	08 d Charles County	hlw Mexico