

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC-029492A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Moray Federal #2

9. API Well No.

30-015-04870

10. Field and Pool, or Exploratory Area

Grayburg Jackson SR Q G SA

11. County or Parish, State

Eddy, NM

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

NOV 22 2005

OOD-ARTESIA

## 2. Name of Operator

Mack Energy Corporation

## 3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

## 4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

330  
2310 FSL & 220 FWL, Sec. 25 T16S R31E

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Back on Production**
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

As of 11/11/2005 the Moray Federal #2 is back on production.

11/10/2005 RIH w/new J-55 2 3/8" tubing, tag bottom @ 3989'.

11/11/2005 Cleaned out to 3995'. RIH w/124 joints 2 3/8" tubing SN @ 3922', Acidized w/2000 gals 20% NEFE. RIH w/2"x1 1/2"x10' pump.

ACCEPTED FOR RECORD

NOV 17

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed

*Jerry W. Shenell*

Title

Production Clerk

Date

11/15/2005

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date