1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr.

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

<u>District IV</u> 220 S. St. Francis Dr., Santa F	e, NM 87505 Santa Fe, NM 87505			ENDED REPORT
	EQUEST FOR ALLOWABLE AND AUTHO	RIZATION		
Operator name and Add Pogo Producir	² OGRID Number 017891			
P.O. Box 10340, Midland, TX 79702-7340		³ Reason for Filing Code/ Effective Date NW		
⁴ API Number	⁵ Pool Name		⁶ Pool Code	
30 - 0 15-33820	Pierce Crossing Bone Spring, East		96473	
⁷ Property Code	8 Property Name		⁹ Well Number	
17565	H. Buck State		3	
II. 10 Surface Location				
TD 1-4 C 1 C	Tea The December 1 and 1	The st former the	TO 4/ST/ 4 12	Committee

North/South County Ul or lot no. | Section | Township | Range | Lot.Idn | Feet from the | | Feet from the | East/West line ${\tt Northine}$ 15 24S 330 29E 660 Eddv East 11 Bottom Hole Location East/West line UL or lot Section Township Range Lot Idn Feet from the North/South line Feet from the County no. 15 29E 660.95 1704.99 Eddy 24S North West 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date Code F **Date** 06/01/05 S

III. Oil and Gas Transporters ²⁰ POD 21 O/G 22 POD ULSTR Location 18 Transporter 19 Transporter Name and Address OGRID and Description H.Buck State #3 Battery 034053 Plains Marketing #10 Desta Dr, Suite 200E Midland, TX 79705 H. Buck State #3 Battery G 36785 Duke Energy P. O. Box 50020 RECEIVED 79710 Midland, TX JUN 2 0 2005 CONFIDENTIA OOD-ARTEDIN

IV. Produced Water POD ²⁴ POD ULSTR Location and Description

V. Well Completion Data 25 Spud Date ²⁷ TD 28 PBTD ²⁶ Ready Date 29 Perforations ³⁰ DHC, MC 04/15/05 06/01/05 10,750 10,668 7971<u>-10667</u> 33 Depth Set 34 Sacks Cement 31 Hole Size 32 Casing & Tubing Size 17-1/2 337 13-3/8 350 sks 12-1/4 9-5/8 2870 1050 sks 5-1/2 10,750 2050 sks 8-1/2 2 - 3/87111

VI. Well Test Data 36 Gas Delivery Date 37 Test Date 38 Test Length 35 Date New Oil 39 Tbg. Pressure 40 Csg. Pressure 06/01/05 06/01/05 06/12/05 24 hrs 855 1340 42 Oil 43 Water 44 Gas 41 Choke Size 45 AOF 46 Test Method 251 374 Flowing ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and Im W. Grem complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Title: Cathy Wrigh JUN 232005 Title: Approval Date: Sr. Eng Tech E-mail Address: wrightc@pogoproducing.com Date: Phone: 06/14/05 432-685-8100