Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-015-33823

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

7. Lease Name or Unit Agreement Name: Harroun 15

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MAY 12 2005
OCD-ARTESIA

2. Name of Operator: Pogo Producing Company CONFIDENTIAL

8. Well No. 16

3. Address of Operator: P. O. Box 10340, Midland, TX 79702-7340

9. Pool name or Wildcat: Pierce Crossing Bone Spring E.

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 330 Feet From The West Line

Section 15 Township 24S Range 29E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
02/25/05	04/01/05	05/02/05	2926	2927

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
10,800	10,760			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name
Bone Spring 10,750', 10,582, 10,170', 9854', 8853, 8401, 8053
9669', 9302, 9102,

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: HRIDE, DSN/SDL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	514	17-1/2	900 sks	
9-5/8	36	2870	12-1/4	1100 sks	
5-1/2	17	10,800	8-1/2 - 7-7/8	2340 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	7170	

26. Perforation record (interval, size, and number)
10,750 (7 holes)
10,582, 10,170, 9854 (21 holes)
9669, 9302, 9102 (19 holes)
8853, 8401, 8053 (16 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10750-8053	Frac w. 298,000# TLC + 106,000# RCS

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
05/02/05	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
05/05/05	24	20/64		452	694	309	1535:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)
1025						41.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: Jack Burnett

30. List Attachments
C-104, C-102, Logs, Deviation Survey, Sundry

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Cathy Wright Printed Name Cathy Wright Title Sr. Eng Tech Date 05/11/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
		2720	Basal Anhydrite				
		2928	Delaware Lime				
		2957	Bell Canyon				
		3816	Cherry Canyon				
		3969	Manzanita				
		5036	Brushy Canyon				
		6664	Bone Spring				
		7769	1st BS sd				

OPERATOR POGO PRODUCING
WELL/LEASE HARROUN 15 #16H
COUNTY EDDY, NM

631-0018

STATE OF NEW MEXICO
DEVIATION REPORT

RECEIVED
APR 14 2005
MIDLAND

252	1/2
468	3/4
784	1/2
1,134	3/4
1,451	1
1,764	1/2
2,079	3/4
2,392	1 1/4
2,706	1 3/4
2,971	1 1/4
3,471	3/4
3,974	3/4
4,475	3/4
4,978	3/4
5,479	1
5,981	1
6,458	1
6,958	1

CONFIDENTIAL

BY: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me April 13 , 2005, by Steve Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

Notary Public for Midland County, Texas
My Commission Expires: 8/23/07

J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007

PATHFINDER ENERGY SERVICES

PathFinder
Survey Report

Company:	POGO Producing Company	**Date:** 3/23/2005	**Time:** 08:05:43	**Page:**	1
Field:	Harroun 15 #16	**Co-ordinate(NE) Reference:**	Well: Harroun 15 #16, Grid North		
Site:	Section 15, T24-S, R29-E	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	Harroun 15 #16	**Section (VS) Reference:**	Well (0.00N,0.00E,90.01Azi)		
Wellpath:	Orginal Hole	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Field: Harroun 15 #16
Eddy County, NM

Map System: US State Plane Coordinate System 1927 — **Map Zone:** New Mexico, Eastern Zone
Geo Datum: NAD27 (Clarke 1866) — **Coordinate System:** Well Centre
Sys Datum: Mean Sea Level — **Geomagnetic Model:** igrf2005

CONFIDENTIAL

Site: Section 15, T24-S, R29-E

Eddy County, New Mexico

Site Position:		**Northing:**	442335.70 ft	**Latitude:**	32	12	56.168	N
From:	Map	**Easting:**	609480.70 ft	**Longitude:**	103	58	45.602	W
Position Uncertainty:	0.00 ft			**North Reference:**			Grid	
Ground Level:	2926.00 ft			**Grid Convergence:**			0.19	deg

Well: Harroun 15 #16 — **Slot Name:**

Well Position:	+N/-S	0.00 ft	**Northing:**	442335.70 ft	**Latitude:**	32	12	56.168 N
	+E/-W	0.00 ft	**Easting:**	609480.70 ft	**Longitude:**	103	58	45.602 W
Position Uncertainty:		0.00 ft						

Wellpath: Orginal Hole — **Drilled From:** Surface
Tie-on Depth: 0.00 ft
Current Datum: SITE — **Height** 0.00 ft — **Above System Datum:** Mean Sea Level
Magnetic Data: 3/8/2005 — **Declination:** 8.50 deg
Field Strength: 49229 nT — **Mag Dip Angle:** 60.26 deg

Vertical Section: Depth From (TVD) ft	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	90.01

Survey: Gyro Survey — **Start Date:** 3/14/2005
Company: Scientific Drilling — **Engineer:** Oscar Gomez
Tool: — **Tied-to:** From Surface

Survey: Gyro Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.24	87.86	100.00	0.01	0.21	0.21	0.24	0.24	0.00	
200.00	0.29	78.62	200.00	0.07	0.67	0.67	0.07	0.05	-9.24	
300.00	0.57	76.78	300.00	0.23	1.40	1.40	0.28	0.28	-1.84	
400.00	0.71	73.05	399.99	0.52	2.48	2.48	0.15	0.14	-3.73	
500.00	0.66	75.01	499.98	0.85	3.62	3.62	0.06	-0.05	1.96	
600.00	0.54	68.31	599.98	1.18	4.62	4.62	0.14	-0.12	-6.70	
700.00	0.43	60.02	699.97	1.54	5.38	5.38	0.13	-0.11	-8.29	
800.00	0.32	55.40	799.97	1.88	5.94	5.94	0.11	-0.11	-4.62	
900.00	0.19	44.96	899.97	2.16	6.28	6.28	0.14	-0.13	-10.44	
1000.00	0.17	281.60	999.97	2.31	6.26	6.26	0.32	-0.02	-123.36	
1100.00	0.43	293.03	1099.97	2.48	5.77	5.76	0.27	0.26	11.43	
1200.00	0.54	280.40	1199.96	2.72	4.96	4.96	0.15	0.11	-12.63	
1300.00	0.51	275.47	1299.96	2.84	4.05	4.05	0.05	-0.03	-4.93	
1400.00	0.33	273.08	1399.96	2.90	3.32	3.32	0.18	-0.18	-2.39	
1500.00	0.11	265.97	1499.96	2.91	2.94	2.94	0.22	-0.22	-7.11	
1600.00	0.27	134.49	1599.96	2.74	3.01	3.01	0.35	0.16	-131.48	
1700.00	0.64	108.21	1699.95	2.40	3.71	3.71	0.42	0.37	-26.28	
1800.00	0.79	89.26	1799.95	2.23	4.93	4.93	0.28	0.15	-18.95	
1900.00	0.67	85.04	1899.94	2.29	6.20	6.20	0.13	-0.12	-4.22	
2000.00	0.72	76.52	1999.93	2.49	7.39	7.39	0.11	0.05	-8.52	
2100.00	0.56	87.83	2099.92	2.65	8.49	8.49	0.20	-0.16	11.31	
2200.00	0.76	96.00	2199.92	2.60	9.64	9.64	0.22	0.20	8.17	
2300.00	1.26	105.74	2299.90	2.24	11.36	11.36	0.53	0.50	9.74	

PATHFINDER ENERGY SERVICES

PathFinder
Survey Report

Company:	POGO Producing Company	**Date:** 3/23/2005	**Time:** 08:05:43	**Page:**	2
Field:	Harroun 15 #16	**Co-ordinate(NE) Reference:**	Well: Harroun 15 #16, Grid North		
Site:	Section 15, T24-S, R29-E	**Vertical (TVD) Reference:**	SITE 0.0		
Well:	Harroun 15 #16	**Section (VS) Reference:**	Well (0.00N,0.00E,90.01Azi)		
Wellpath:	Orginal Hole	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey: Gyro Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2400.00	1.20	115.14	2399.88	1.49	13.36	13.36	0.21	-0.06	9.40	
2500.00	1.42	128.06	2499.85	0.28	15.29	15.29	0.37	0.22	12.92	
2600.00	1.62	135.60	2599.82	-1.49	17.25	17.25	0.28	0.20	7.54	
2700.00	1.88	136.96	2699.77	-3.70	19.36	19.36	0.26	0.26	1.36	
2800.00	1.23	119.70	2799.73	-5.43	21.41	21.41	0.79	-0.65	-17.26	
2900.00	1.11	116.29	2899.71	-6.39	23.21	23.21	0.14	-0.12	-3.41	
3000.00	1.16	112.16	2999.69	-7.20	25.02	25.02	0.10	0.05	-4.13	
3100.00	1.25	116.47	3099.67	-8.07	26.93	26.93	0.13	0.09	4.31	
3200.00	1.23	112.10	3199.65	-8.96	28.90	28.90	0.10	-0.02	-4.37	
3300.00	1.20	111.40	3299.63	-9.74	30.87	30.87	0.03	-0.03	-0.70	
3400.00	1.13	110.07	3399.60	-10.47	32.77	32.78	0.08	-0.07	-1.33	
3500.00	1.04	111.49	3499.59	-11.14	34.54	34.55	0.09	-0.09	1.42	
3600.00	1.14	113.15	3599.57	-11.86	36.30	36.31	0.10	0.10	1.66	
3700.00	1.23	116.74	3699.55	-12.73	38.18	38.18	0.12	0.09	3.59	
3800.00	1.02	118.98	3799.53	-13.65	39.91	39.92	0.21	-0.21	2.24	
3900.00	1.03	119.30	3899.51	-14.52	41.48	41.48	0.01	0.01	0.32	
4000.00	0.92	119.22	3999.50	-15.35	42.96	42.96	0.11	-0.11	-0.08	
4100.00	0.92	125.63	4099.48	-16.21	44.31	44.32	0.10	0.00	6.41	
4200.00	0.91	130.75	4199.47	-17.20	45.57	45.57	0.08	-0.01	5.12	
4300.00	1.03	124.41	4299.46	-18.22	46.91	46.91	0.16	0.12	-6.34	
4400.00	0.74	128.97	4399.45	-19.14	48.15	48.16	0.30	-0.29	4.56	
4500.00	0.66	140.26	4499.44	-19.99	49.02	49.03	0.16	-0.08	11.29	
4600.00	0.55	135.99	4599.43	-20.77	49.73	49.73	0.12	-0.11	-4.27	
4700.00	0.42	150.27	4699.43	-21.44	50.24	50.25	0.18	-0.13	14.28	
4800.00	0.48	149.38	4799.43	-22.12	50.64	50.64	0.06	0.06	-0.89	
4900.00	0.59	154.11	4899.42	-22.94	51.07	51.08	0.12	0.11	4.73	
5000.00	0.61	153.24	4999.42	-23.88	51.54	51.54	0.02	0.02	-0.87	
5100.00	0.79	176.51	5099.41	-25.04	51.82	51.83	0.33	0.18	23.27	
5200.00	0.89	167.87	5199.40	-26.49	52.03	52.03	0.16	0.10	-8.64	
5300.00	0.69	184.71	5299.39	-27.85	52.14	52.14	0.30	-0.20	16.84	
5400.00	0.68	188.63	5399.38	-29.04	52.00	52.01	0.05	-0.01	3.92	
5500.00	0.68	192.56	5499.37	-30.20	51.78	51.79	0.05	0.00	3.93	
5600.00	0.79	197.06	5599.37	-31.44	51.45	51.46	0.12	0.11	4.50	
5700.00	0.78	191.60	5699.36	-32.76	51.11	51.12	0.08	-0.01	-5.46	
5800.00	0.74	197.26	5799.35	-34.05	50.78	50.79	0.09	-0.04	5.66	
5900.00	0.77	183.45	5899.34	-35.34	50.55	50.56	0.18	0.03	-13.81	
6000.00	0.88	187.44	5999.33	-36.77	50.41	50.42	0.12	0.11	3.99	
6100.00	0.78	191.75	6099.32	-38.20	50.17	50.18	0.12	-0.10	4.31	
6200.00	0.94	182.12	6199.31	-39.68	50.01	50.01	0.22	0.16	-9.63	
6300.00	0.70	186.76	6299.30	-41.11	49.90	49.91	0.25	-0.24	4.64	
6400.00	0.88	200.51	6399.29	-42.43	49.56	49.57	0.26	0.18	13.75	
6500.00	0.82	182.06	6499.28	-43.87	49.27	49.28	0.28	-0.06	-18.45	
6600.00	0.75	202.06	6599.27	-45.19	49.00	49.00	0.28	-0.07	20.00	
6700.00	0.91	220.32	6699.26	-46.40	48.24	48.24	0.31	0.16	18.26	
6800.00	1.12	238.05	6799.24	-47.52	46.89	46.90	0.38	0.21	17.73	
6900.00	0.63	222.97	6899.23	-48.44	45.69	45.70	0.54	-0.49	-15.08	
7000.00	0.70	229.81	6999.22	-49.24	44.85	44.86	0.11	0.07	6.84	
7050.00	1.07	223.31	7049.22	-49.78	44.29	44.30	0.77	0.74	-13.00	

PathFinder Energy Services

Survey Report

Job No: J-WT-0503-0040-WT-WT
Date: 4/1/2005
Time: 8:23 am
Wellpath ID: harroul6
Date Created: 3/13/2005
Last Revision: 4/1/2005

Calculated using the Minimum Curvarture Method
Computed using PDS VER2.2.6
Vertical Section Plane: 90.01 deg.

Survey Reference: WELLHEAD
Vertical Section Reference: WELLHEAD
Closure Reference: WELLHEAD
TVD Reference: WELLHEAD

Pogo Producing
Harroun 15 #16
Patterson #631
Eddy Co., NM

Horizontal

Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	Course Length (ft)	TVD (ft)	Vertical Section (ft)	T O T A L Rectangular Offsets (ft)		DLS (dg/100ft)
Tie into Scientific Gyro Surveys								
7050.00	1.07	223.31	0.00	7049.21	44.14	49.92 S	44.13 E	0.00
Begin PathFinder MWD Surveys								
7148.00	1.32	219.44	98.00	7147.19	42.79	51.46 S	42.79 E	0.27
7180.00	1.14	211.00	32.00	7179.18	42.40	52.02 S	42.39 E	0.80
7211.00	1.41	131.81	31.00	7210.18	42.52	52.53 S	42.51 E	5.29
7243.00	3.87	101.93	32.00	7242.14	43.87	53.02 S	43.86 E	8.56
7274.00	6.77	89.80	31.00	7273.00	46.72	53.23 S	46.71 E	9.98
7306.00	9.85	85.84	32.00	7304.67	51.34	53.02 S	51.33 E	9.78
7338.00	13.37	86.72	32.00	7336.01	57.77	52.61 S	57.76 E	11.01
7369.00	16.18	86.55	31.00	7365.98	65.66	52.15 S	65.65 E	9.07
7401.00	18.55	85.58	32.00	7396.52	75.18	51.49 S	75.18 E	7.46
7432.00	20.05	85.67	31.00	7425.77	85.40	50.71 S	85.39 E	4.84
7463.00	21.71	85.67	31.00	7454.74	96.42	49.87 S	96.41 E	5.35
7478.00	22.60	85.84	15.00	7468.63	102.06	49.45 S	102.05 E	5.95
7495.00	24.01	86.46	17.00	7484.24	108.77	49.00 S	108.76 E	8.42
7526.00	27.96	87.51	31.00	7512.10	122.33	48.30 S	122.32 E	12.83
7557.00	33.77	91.91	31.00	7538.71	138.22	48.27 S	138.21 E	20.10
7588.00	40.27	92.08	31.00	7563.44	156.86	48.92 S	156.85 E	20.97
7620.00	47.75	91.12	32.00	7586.44	179.07	49.53 S	179.06 E	23.47
7651.00	52.58	90.77	31.00	7606.29	202.86	49.92 S	202.85 E	15.60
7683.00	56.01	91.38	32.00	7624.97	228.84	50.41 S	228.83 E	10.83
7714.00	58.92	91.38	31.00	7641.64	254.96	51.04 S	254.95 E	9.39
7746.00	62.08	90.77	32.00	7657.39	282.81	51.56 S	282.80 E	10.01
7776.00	65.25	90.24	30.00	7670.70	309.69	51.79 S	309.68 E	10.68
7808.00	68.76	90.15	32.00	7683.20	339.14	51.89 S	339.13 E	10.97
7840.00	71.84	89.62	32.00	7693.98	369.26	51.83 S	369.25 E	9.75
7871.00	74.66	89.97	31.00	7702.92	398.95	51.73 S	398.94 E	9.16
7903.00	76.94	89.27	32.00	7710.77	429.96	51.52 S	429.96 E	7.43
7935.00	78.61	89.27	32.00	7717.54	461.24	51.12 S	461.23 E	5.22
7966.00	80.64	89.01	31.00	7723.13	491.72	50.66 S	491.71 E	6.60
7998.00	83.62	89.01	32.00	7727.51	523.41	50.12 S	523.40 E	9.31
8029.00	86.00	89.27	31.00	7730.31	554.28	49.65 S	554.27 E	7.72
8060.00	86.88	89.36	31.00	7732.24	585.22	49.28 S	585.21 E	2.85
8091.00	87.58	88.92	31.00	7733.73	616.18	48.82 S	616.17 E	2.67
8123.00	88.64	88.04	32.00	7734.79	648.15	47.97 S	648.14 E	4.30
8154.00	89.96	88.04	31.00	7735.17	679.13	46.91 S	679.12 E	4.26
8186.00	90.22	87.87	32.00	7735.12	711.11	45.77 S	711.10 E	0.97
8217.00	90.22	87.78	31.00	7735.00	742.08	44.59 S	742.08 E	0.29
8249.00	89.69	87.87	32.00	7735.02	774.06	43.38 S	774.05 E	1.68
8280.00	89.87	87.60	31.00	7735.14	805.04	42.15 S	805.03 E	1.05
8311.00	89.08	88.22	31.00	7735.43	836.01	41.02 S	836.01 E	3.24
8343.00	88.64	88.48	32.00	7736.06	867.99	40.10 S	867.99 E	1.60
8374.00	87.85	89.18	31.00	7737.01	898.97	39.47 S	898.96 E	3.40

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Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	Course Length (ft)	TVD (ft)	Vertical Section (ft)	TOTAL Rectangular Offsets (ft)	(ft)	DLS (dg/100ft)
8405.00	87.58	89.18	31.00	7738.25	929.94	39.02 S	929.94 E	0.87
8436.00	87.85	89.27	31.00	7739.48	960.92	38.60 S	960.91 E	0.92
8467.00	88.29	89.27	31.00	7740.53	991.90	38.21 S	991.89 E	1.42
8499.00	88.81	89.36	32.00	7741.34	1023.88	37.83 S	1023.88 E	1.65
8530.00	88.72	89.18	31.00	7742.01	1054.87	37.43 S	1054.87 E	0.65
8561.00	89.08	89.18	31.00	7742.60	1085.86	36.99 S	1085.86 E	1.16
8593.00	88.90	89.18	32.00	7743.17	1117.86	36.53 S	1117.85 E	0.56
8625.00	88.37	89.18	32.00	7743.93	1149.84	36.07 S	1149.84 E	1.66
8656.00	87.85	88.57	31.00	7744.95	1180.82	35.47 S	1180.81 E	2.58
8687.00	87.76	88.22	31.00	7746.14	1211.79	34.60 S	1211.78 E	1.16
8718.00	87.58	87.95	31.00	7747.40	1242.74	33.56 S	1242.74 E	1.05
8749.00	86.53	87.95	31.00	7748.99	1273.68	32.45 S	1273.68 E	3.39
8780.00	86.70	87.43	31.00	7750.82	1304.60	31.21 S	1304.60 E	1.76
8812.00	87.14	87.60	32.00	7752.54	1336.52	29.82 S	1336.52 E	1.47
8843.00	87.41	87.69	31.00	7754.01	1367.46	28.55 S	1367.46 E	0.92
8875.00	87.41	87.16	32.00	7755.46	1399.40	27.11 S	1399.39 E	1.65
8906.00	88.90	87.78	31.00	7756.46	1430.35	25.75 S	1430.35 E	5.21
8937.00	89.69	88.39	31.00	7756.84	1461.33	24.71 S	1461.33 E	3.22
8969.00	90.13	88.74	32.00	7756.89	1493.32	23.91 S	1493.32 E	1.76
9000.00	90.48	88.57	31.00	7756.72	1524.31	23.18 S	1524.31 E	1.26
9032.00	90.92	88.66	32.00	7756.33	1556.30	22.41 S	1556.29 E	1.40
9063.00	91.19	88.83	31.00	7755.76	1587.29	21.73 S	1587.28 E	1.03
9094.00	89.16	89.85	31.00	7755.67	1618.28	21.37 S	1618.28 E	7.33
9125.00	87.71	89.74	31.00	7756.51	1649.27	21.26 S	1649.27 E	4.69
9157.00	87.71	89.63	32.00	7757.79	1681.24	21.09 S	1681.24 E	0.34
9188.00	88.16	89.18	31.00	7758.91	1712.22	20.76 S	1712.22 E	2.05
9219.00	86.99	89.08	31.00	7760.22	1743.19	20.29 S	1743.19 E	3.79
9251.00	86.65	88.62	32.00	7762.00	1775.13	19.65 S	1775.13 E	1.79
9282.00	86.59	88.51	31.00	7763.82	1806.07	18.88 S	1806.07 E	0.40
9313.00	86.48	88.30	31.00	7765.70	1837.00	18.02 S	1837.00 E	0.76
9344.00	86.59	87.92	31.00	7767.57	1867.93	17.00 S	1867.92 E	1.27
9376.00	87.60	88.31	32.00	7769.19	1899.87	15.94 S	1899.86 E	3.38
9407.00	88.66	89.45	31.00	7770.21	1930.84	15.34 S	1930.84 E	5.02
9439.00	89.67	89.97	32.00	7770.67	1962.84	15.18 S	1962.84 E	3.55
9470.00	89.61	90.33	31.00	7770.87	1993.84	15.26 S	1993.84 E	1.18
9502.00	89.72	89.80	32.00	7771.05	2025.84	15.29 S	2025.84 E	1.69
9533.00	90.67	88.11	31.00	7770.95	2056.83	14.73 S	2056.83 E	6.25
9564.00	91.06	88.65	31.00	7770.48	2087.81	13.85 S	2087.81 E	2.15
9595.00	91.01	88.91	31.00	7769.92	2118.80	13.19 S	2118.80 E	0.85
9626.00	90.34	89.17	31.00	7769.55	2149.80	12.67 S	2149.79 E	2.32
9657.00	90.61	88.85	31.00	7769.30	2180.79	12.14 S	2180.79 E	1.35
9689.00	89.87	89.55	32.00	7769.16	2212.79	11.69 S	2212.78 E	3.18
9720.00	88.37	90.36	31.00	7769.64	2243.78	11.67 S	2243.78 E	5.50
9752.00	88.29	90.23	32.00	7770.57	2275.77	11.83 S	2275.76 E	0.48
9783.00	88.20	89.56	31.00	7771.52	2306.75	11.77 S	2306.75 E	2.18
9814.00	88.11	89.87	31.00	7772.52	2337.74	11.62 S	2337.73 E	1.04
9845.00	88.11	89.88	31.00	7773.54	2368.72	11.55 S	2368.72 E	0.03
9877.00	87.77	90.06	32.00	7774.69	2400.70	11.54 S	2400.70 E	1.20
9908.00	87.67	89.72	31.00	7775.93	2431.67	11.48 S	2431.67 E	1.14
9940.00	87.67	89.51	32.00	7777.23	2463.65	11.26 S	2463.64 E	0.66
9971.00	87.58	89.89	31.00	7778.51	2494.62	11.10 S	2494.62 E	1.26
10002.00	87.85	89.54	31.00	7779.75	2525.59	10.95 S	2525.59 E	1.43
10034.00	87.93	89.80	32.00	7780.93	2557.57	10.76 S	2557.57 E	0.85
10066.00	88.02	89.36	32.00	7782.06	2589.55	10.53 S	2589.55 E	1.40
10097.00	88.29	89.80	31.00	7783.05	2620.53	10.30 S	2620.53 E	1.66
10128.00	88.55	89.36	31.00	7783.91	2651.52	10.07 S	2651.52 E	1.65
10159.00	88.81	89.89	31.00	7784.62	2682.51	9.87 S	2682.51 E	1.90

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Measured Depth (ft)	Incl (deg.)	Drift Dir. (deg.)	Course Length (ft)	TVD (ft)	Vertical Section (ft)	T O T A L Rectangular Offsets (ft)	(ft)	DLS (dg/100ft)
10190.00	88.99	89.54	31.00	7785.22	2713.51	9.72 S	2713.50 E	1.27
10221.00	88.99	89.45	31.00	7785.77	2744.50	9.44 S	2744.50 E	0.29
10253.00	88.46	89.45	32.00	7786.48	2776.49	9.14 S	2776.49 E	1.66
10285.00	88.81	90.15	32.00	7787.24	2808.48	9.02 S	2808.48 E	2.45
10316.00	88.72	90.33	31.00	7787.91	2839.47	9.15 S	2839.47 E	0.65
10348.00	88.81	90.33	32.00	7788.60	2871.46	9.34 S	2871.46 E	0.28
10379.00	89.52	90.59	31.00	7789.05	2902.46	9.59 S	2902.46 E	2.44
10411.00	90.13	90.24	32.00	7789.15	2934.46	9.82 S	2934.46 E	2.20
10442.00	91.10	90.77	31.00	7788.81	2965.46	10.09 S	2965.45 E	3.57
10473.00	91.36	91.21	31.00	7788.15	2996.44	10.63 S	2996.44 E	1.65
10505.00	91.71	90.68	32.00	7787.29	3028.43	11.15 S	3028.43 E	1.98
10537.00	91.36	90.77	32.00	7786.43	3060.41	11.56 S	3060.41 E	1.13
10568.00	91.01	90.68	31.00	7785.79	3091.40	11.95 S	3091.40 E	1.17
10599.00	91.45	90.77	31.00	7785.13	3122.39	12.34 S	3122.39 E	1.45
10630.00	91.85	90.50	31.00	7784.23	3153.38	12.69 S	3153.38 E	1.56
10662.00	92.77	90.68	32.00	7782.94	3185.35	13.02 S	3185.35 E	2.93
10693.00	93.30	90.94	31.00	7781.30	3216.30	13.45 S	3216.30 E	1.90
10724.00	93.21	90.85	31.00	7779.54	3247.25	13.94 S	3247.25 E	0.41
10746.00	93.74	91.03	22.00	7778.21	3269.21	14.30 S	3269.21 E	2.54
STRAIGHT LINE PROJECTION TO BIT								
10800.00	93.74	91.03	54.00	7774.69	3323.08	15.27 S	3323.08 E	0.00