Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

| NMLC029339A |
|-----------------------------------|
| If Indian, Allottee or Tribe Name |

| | | 7. | If Unit or CA/Agreement, Name and/or No. |
|--|----------------|-----|---|
| SUBMIT IN TRIPLICATE - Other Instructions of | n reverse side | ••• | it out of or the footnoing i tunto and or i to. |
| | | | |
| | | | |
| pe of Well | RECEIVED | | |
| Oil Well Gas Well Other | いたくといるだり | | Well Name and No. |
| On wen Gas wen Gother | , | 0. | well name and no. |

Name of Operator OCT 2 8 2005 BURNETT OIL CO., INC. 3a. Address 801 CHERRY STREET, SIUTE 1500

UNIT H, 1650' FNL, 890' FEL, SEC 13,T17S,R30E

Phone No. (include area code) (817) 332-5108

9. API Well No. 30-015-34223

UNIT #9 FORT WORTH, TEXAS, 76102 Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area CEDAR LAKE, YESO

JACKSON A #34

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | | TY | PE OF ACTION | |
|---|--|---|---|---|
| Notice of Intent Subsequent Report Final Abandonment Notice | Acidize Alter Casing Casing Repair Change Plans Convert to Injection | Deepen Fracture Treat New Construction Plug and Abandon Plug Back | Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal | Water Shut-Off Well Integrity Other NEW WELL CASING |

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/13/05 Spud 14 .75" well. 9/14-15 Run 10 JTS 9 5/8" 32.30# H40 R3 ST&C new casing set @ 404' w/notched Texas pattern shoe, w/ w/FS, FC & centralizers (total 6) on every other joint, btm three joints thread locked. Halliburtton pump 150 sks Thixotropic mix then 450 sks Premium plus. . Cement did not circulate to surface. RIH w/ 1" Tbg, TOC @ 355'.Pump total 270 sks in seven times (total 20 hrs) to bring to surface. WOC 18 hrs. NU wellhead & hydril. Test to 1000 psi- held ok. BLM's Duncan notified on cement time. Blm was a no show for the cement job.

10/3-4/\$/05 Run total of 135 jts (5981') 7" 23# J55 New R3 LT&C csg(75 JTS W/RYTWRAP CTG), FC @ 5935.95', DV tool @ 2635 Total of 20 centralizers. Halliburton cemented w/total 2000 sks 50/50 Poz & Class "C" mix & 250 sks Cl "C" in two stages. Had. cement to pit. Plug down 8:42 AM 10/4/05. BLM's answering machine notified of planned cement time. BLM was a no show.

| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) STERLING RANDOLPH | Title | PETROLEUM ENGINEE | R | . \ |
|--|-----------|-------------------|------|------|
| Signature Herley Canelly | Date | 10/24/0 | 25 | • |
| THIS SPACE FOR FEDER | AL ORS | TATE OFFICEUSE | | |
| Approved by | T | itle | Date | V- N |
| Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon. | rant or O | Office | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

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| SUNDR | Y NOTICES AND REPO | RTS ON W | ELLS | | 1 | MINICUZ9339A |
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| Do not use the | is form for proposals to ll. Use Form 3160-3 (APE | drill or to r | e-enter an | | 6. If Indian | n, Allottee or Tribe Name |
| SDBMITANITALI 1. Type of Well | Q≣(cAn=x >0iherahsin | cllonsion | | e Elven | 7. If Unit o | or CA/Agreement, Name and/or No. |
| Oil Well Gas Well C 2. Name of Operator | Other | | OCT | 2 8 2005 | 8. Well Na | une and No. JACKSON A #34 |
| BURNETT OIL CO., IN | | · | GOD: | MITEOM | 9. API We | |
| 3a. Address 801 CHERRY S UNIT #9 FORT WORTH, | | 1 | No. (include area | · · | | 30-015-34223 d Pool, or Exploratory Area |
| 4. Location of Well (Footage, Sec., | | | 332-5108 | <u> </u> | | CEDAR LAKE, YESO |
| UNIT H, 1650' FNL, 890' | FEL, SEC 13,T17S,R30 | Œ | | | 1 | or Parish, State Eddy County, N.M. |
| 12. CHECK AP | PROPRIATE BOX(ES) TO | INDICATI | NATURE (| OF NOTICE, R | EPORT, OF | R OTHER DATA |
| TYPE OF SUBMISSION | | | TYPE | F ACTION | | <u> </u> |
| | Acidize | Deepen | Ď | Production (Start | (Resume) | ☐ Water Shut-Off |
| Notice of Intent | Alter Casing | ☐ Fracture 7 | reat G | Reclamation | | ☐ Well Integrity • |
| Subsequent Report | Casing Repair | New Con | struction 📮 | Recomplete | | Other NEW 016 |
| Final Abandonment Notice | Change Plans | Plug and | _ | Temporarily Ab | andon | WELL |
| 13. Describe Proposed or Complete | Convert to Injection | Plug Back | | | | |
| 10/5-13/05 Install wellhead \$\mathcal{F}\mathcal{G}\text{TD} @ 5917', test 7" casing total 24 holes @ 2 SPF. total w/48,339 gals WFG and sucker rods. Put well to | . Set rig anchors, lay flowli to 1000 PSI- held ok for 3 Acidize same perforation -R33 gel w/33,304 gals 2 | 0 mins. POC ns w/total 2 20% hot HC |)H w/tbg, LD 184 gals 15° L & 4,708 g | collars. MI Ho % FE acid. Fra | obbs & perf | forate from 4694' to 4979' erforations in stages with |
| | | | | | 52-12-1 | |
| 14. I hereby certify that the foregoin Name (Printed/Typed) S | ng is true and correct TERLING RANDOLPH | | Title Pf | ETROLEUM E | NGINEER | · |
| Signature & | ardelph | | Date | 10/24 | 105 | |
| /// | uilsterater | ORFEDER | (Indication) | हार हो है । इस्कृतिहास के स्थापन | 1 | |
| Approved by | | | Title | | I | Date |
| Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to | al or equitable title to those righ | | | | | |