## Form 3160-5 (August 1999)

its jurisdiction

## N.M. Oil Cons. DIV-Dist. 2

UNITED STATES DEPARTMENT OF THE INTERIOR 301 W. Grand Avenue

FORM APROVED
OMB NO. 1004-0135

BUREAU OF LAND MANAGEMENT EXPIRES: NOVEMBER 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS 10312. NO SEA 15. Lease Serial No. Do not use this form for proposals to drill or to re-enter an NMLC064050A abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well Oil Well Gas Well Other RECEIVED 8 Well Name and No. 2. Name of Operator NOV 2 3 2005 Eagle 35 Federal 3 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 200 AFTESIA 3. Address and Telephone No. 30-015-31761 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 10. Field and Pool, or Exploratory 405-552-8198 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* Red Lake; Queen-Grayburg SA 2310 FSL 990 FWL 12. County or Parish 13. State Sec 35 T17S R27E NM Eddy CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION YPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) ☐ Notice of Intent Fracture Treat Well Integrity Alter Casing Reclamation ✓ Subsequent Report **New Construction** Other Recomplete Casing Repair Down hole Plug and Abandon Temporarily Abandon Change Plans commingle Final Abandonment Notice Plug Back Convert to Injection Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new erval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) DHC Glorieta-Yeso and Queen-Grayburg San Andres: 10/3/05 MIRU PU. POOH w/ rods and pump. ND WH and NU BOP. POOH w/ TBG. RIH w/ bailer on tbg to 2657' and tagged sand. Made 40' and bailer quit. POOH w/ bailer and cleaned it out. RIH w/ bailer and tagged at 2697'; cleaned out to 2747' and bailer quit. POOH w/ bailer and SDON. 10/4/05 RIH with bailer to 2700' and tagged. Cleaned out to 2755' and bailer quit. POOH w/ bailer and cleaned it out. RIH w/ bailer to 2750' and started bailing. Got down to 2790' and it quit again. SDON. 10/5/05 RIH w/ bailer on tbg to 2693' and started bailing, went to bottom 2848'. POOH w/ bailer. Picked up retrieving head and RIH to RBP. Latched onto RBP and released RBP. POOH w/ RBP. RIH w/ tbg. ND BOP and NU WH. SDON. 10/6/05 RIH w/ pump and rods. Hang well on production. RDMO PU. Glorieta - Yeso test: 10/17/05 10 Oil 36 Gas 19 Water Queen - Grayburg San Andres test: 10/17/05 7 Oil 82 Gas 110 Water 14. I hereby certify that the topogoing is the Name Norvella Adams Signed Title Sr. Staff Engineering Technician Date 11/15/2005 (This space for Federal or State Office use) Title Approved by Date Conditions of approval, if any:

\*See Instruction on Reverse Side

NOV 2 2 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER