

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Office 217-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC-054988A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Berry A Federal #15

9. API Well No.

30-015-33486

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 29 2005

OCU-ARTESIA

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1700 FNL & 1650 FWL, Sec. 21-T17S-R30E, F

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and cement casings  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

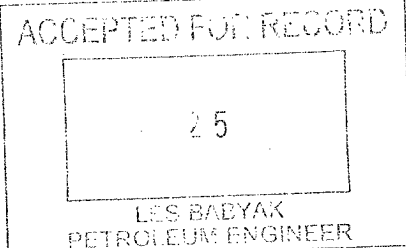
10/25/2005 Spud 17 1/2" hole at 8:30 PM.

10/26/2005 TD 17 1/2 hole @ 375'. Ran 8 joints 13 3/8" 48# H-40 set @ 373', Cemented w/530 sx Class H, 2% CC, plug down @ 2:45 PM, circ 182 sx. WOC tested BOP to 2000# for 10 minutes, held OK.

10/29/2005 TD 12 1/4 hole @ 1082'. Ran 26 joints 8 5/8" 32# J-55 set @ 1077', Cemented w/300 sx 35/65/6 C, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, plug down @ 12:00 AM, circ 150 sx. WOC tested BOP to 2000# for 10 minutes, held OK.

11/07/2005 TD 7 7/8 hole @ 4950'.

11/08/2005 Ran 112 joints 5 1/2 J-55 17# set @ 4945', Cemented 1st stage w/580 sx 50/50/2 C, 1% FL25, .3% FL52, 5% salt, .5% SMS, tail in w/200 sx Class C, 2% CC, circ 180 sx off tool, 2nd stage w/550 sx 35/65/6 C, 6# salt, 1/4#CF, tail in w/200 sx Class C, 2% CC, circ 103 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.



14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Shenell

Title Production Clerk

Date 11/21/2005

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date