

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist 2
1301 W. 1st St. Albuquerque, NM 87102

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil ☐ Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2080' FSL & 840' FEL
Section 21-23S-30E

5. Lease Designation and Serial No.

NM-104965

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Forty Niner Ridge Unit #4

9. API Well No.

30-015-33743

10. Field and Pool, or Exploratory Area

Forty Niner Ridge Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/13/05: Unseat pump. TOH w/rods. LD 33 1" rods. NDWH. Unseat tbg anchor. TOH w/tbg. LD 22 jnts. PU 5 1/2" RBP. TIH w/218 jnts. PU 22 jnts plus 5 jnts. Caught RBP on bottom. POH to a total of 218 jnts in hole. Set RBP at 6873'. RU kill truck. Circ hole clean w/154 bbls 2% KCL. Test RBP to 2000#. Test okay. SISD.

07/14/05: TOH w/tbg. RU Schlumberger Wireline. TIH w/guns. Tag plug at 6870'. Tie in and shoot perms in F-3 zone as follows: 6586', 87, 88 and 6621', 22 and 6623'; D-4 zone as follows: 6335', 36, 47, 48, 49, 52, 53 and 6354'; D zone as follows: 6123', 24, 25, 27, 28 and 6129'. Total of 20 shots. PU tools. TIH w/tbg. Set RBP at 6705'. MU. Set pkr at 6485'. RU Schlumberger. Broke F-3 zone at 1450#. Acidize w/1500 gal 7 1/2% NeFe. Avg Rate 3 BPM. Max Press 4610#, Avg Press 760#, ISIP 560#, 5 Min 510#, 10 Min 490#, 15 Min 480#. Release tools. MU. Set RBP at 6485'. MU. Set pkr at 6201'. RU Schlumberger. Broke D-4 zone at 1460#. Acidize w/1500 gal 7 1/2% NeFe. Avg Rate 3 BPM. Max Press 4610#, Avg Press 760#, ISIP 390#, 5 Min 350#, 10 Min 300#, 15 Min 280#. Release tools. MU. Set RBP at 6201'. MU set pkr at 6013'. Broke D zone at 1660#. Acidize w/1500 gal 7 1/2% NeFe. Avg Rate 3 BPM. Max Press 820#, Avg Press 750#, ISIP 380#, 5 Min 360#, 10 Min 330#, 15 Min 300#. Release tools. Drop dwn and set RBP at 6705'. MU. Set pkr at 6013'. RU swab. Swab D, D-4 and F-3 zones. SISD.

07/15/05: RU swab. Swab well. Release pkr drop dwn and set at 6485'. RU swab. Isolate and swab F-3 zone. SISD.

07/16/05: Release tools. MU. Set RBP at 6485'. Set plug at 6201'. RU swab. Isolate and swab D-4 zone. SISD.

07/17/05: RU swab. Swab well. Release tools. Move RBP to 6201'. Set pkr at 6013'. RU swab. Isolate and swab D zone. SISD.

14. I hereby certify that the foregoing is true and correct

Signed Kenneth Britt Title Production Records Date 11/22/05

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

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RECEIVED

NOV 29 2005

CCC-ARTESIA

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Oil ☐ Gas ☐
☒ Well ☐ Well ☐ Other

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STRATA PRODUCTION COMPANY

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TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER
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	<input type="checkbox"/> Water Shut-Off
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	<input type="checkbox"/> Dispose Water

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07/18/05: RU swab. Swab well. Prep to squeeze D-4 zone.
07/19/05: PU GIH w/5 1/2" cmt retainer. RU Dowell. Circ 75 bbls 2% KCL. Set tool at 6265'. RBP at 6422'. Squeeze perms at 6335 - 54' (8 holes) w/100 sx Class H cmt w/add. Stage squeeze to 800#. String out of retainer. TOH w/tbg. SISD. Prep to drlg out.
07/20/05: MIRU. WRH reverse unit. PU GIH w/4 3/4" collars, 4 3/4" bit and bit sub. Tag up at 6176'. Drlg cmt and cmt retainer. Fall out of cmt at 6355'. Circ dwn to RBP at 6422'. Circ hole clean. Pull 10 stnds. SISD.
07/21/05: TOH w/tools. LD drlg collars. RD reverse unit. PU GIH w/pkr. Tag RBP at 6422'. Latch on to RBP and release. Move RBP to 6648'. PU and set pkr at 6500'. RU swab. Swab well dwn. SISD. Prep to frac zone 6586 - 6623'. WO Dowell.
07/22/05: WO frac.
07/25/05: RU Schlumberger. Frac F-3 zone. Ramp sand at 1-4# per gal. Avg Press 2843#, Max Press 3631#, Avg Rate 8 BPM. ISIP 831#, 5 Min 742#, 10 Min 670#, 15 Min 649#. SI overnight.
07/26/05: RU swab. Swab well. Flowing to tank battery.
07/27/05: Continue testing.
07/29/05: Rel pkr and TOH w/tools. PU bailer. TIH w/tools. Bail dwn to RBP. Could not latch on. TOH w/bailer. SISD.
07/30/05: TIH w/retrievable tool. RU Fulco. Circ 5' sand. Latch on to RBP. TOH w/tools. PU & GIH w/production string. Set TA. NDBOP. Fange up wellhead. GIH w/pump and rods. Space well out and hang on. Pumping to battery.
09/21/05: RU Pulling Unit. TOH w/rods and tbg. PU bulldog bailer. TIH. Tag up 15' of sand. Bail sand off plug. Release BP. Pull 10 stnds out of hole. SISD.
09/22/05: TOH w/plug. TIH w/production string. Set TA, NUWH. SISD.
09/23/05: PU pump and rods. Seat pump. RD Pulling Unit. All zones are open in hole. Pumping.

14. I hereby certify that the foregoing is true and correct

Signed *Les Babyak*

Title Production Records

Date 11/22/05

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: