District I
1625 N: Mench Dr., Hobbs, NM 88240
District II
1501 W. Grand Avenue, Artesia, NM 88210
District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos District IV	Rd., Aztec, 1	NM 87410		12:	20 Sout	th St.	Francis I	Or.					5 Copies	
1220 S. St. France	cis Dr., Santa	Fe, NM 875	505		Santa F	Fe, NI	M 87505						AMENDED REPORT	
	I.	REQUE	ST FO	R ALL	OWAI	BLE	AND AU	THO	RIZA	ATION	TO T	_		
<sup>1</sup> Operator n	ame and A	ddress								RID Nun				
Yates Petrole 105 South Fe	•		ion DHC-3473 North Hackberry Draw Morrow								025575 iling Code/ Effective Date			
Artesia, NM		•						Oil-50% Gas-13%				RC		
<sup>4</sup> API Number					<sup>5</sup> Pool Name						<sup>6</sup> Pool Code			
30-015		Wa	Wazerhole Corral Atoka						47495					
<sup>7</sup> Proper	•				y Name I State Com				<sup>9</sup> Well Number					
II. 10 Su	rface Loc	ation			Padron	BGM	State Com				<u>.</u>		1	
Ul or lot no.	Section 7	Township	Range	Lot.Idn	Feet fro	m the	North/Sou	th Line	Feet	from the	East/	West line	County	
C 9		<b>25</b> S	• 1 • 1		ı	660 Nor				1650		West Eddy		
<sup>11</sup> Bo	ttom Hol	e Locatio	n		1		L		·				•	
UL or lot no.		Γownship	Range	Lot Idn	Feet fro	m the	North/Sou	ıth line	Feet	from the	East/	West line	County	
12 Lse Code	13 Producir			onnection	<sup>15</sup> C-12	9 Perr	nit Number	16 (	C-129	Effective l	Date	<sup>17</sup> C-1	129 Expiration Date	
S	Co F		10/1											
III. Oil a	and Gas T	ranspor	ters											
18 Transpor	1		nsporter I			<sup>20</sup> P	OD	<sup>21</sup> O.	/G		<sup>22</sup> P		R Location	
OGRID	OGRID		and Address  Mission Petroleum Carriers, Inc.							and Description			ription	
232523 Mi			P. O. Box 87788				4005752 C			Unit C of Section 9-T25S-R27E			1 9-T25S-R27E	
			Place Statton, TX 7											
147831						400	5751	G		T	Init C	of Caption	9-T25S-R27E	
14/031			inergy Co th Fourth			400	3/31	G		'	Jiii C	or section	1 9-1 233-R2 / E	
		Artes	ia, NM 8	8210	p.ii.				T.					
	M10 3 H 3		,		18-24-270	386.003 L. T. S. C. S								
							GET TO THE	a fee				F	RECEIVED	
									7				NOV 2 9 2005	
	duced Wa													
<sup>23</sup> POD		27 POL	ULSTR	Location	and Desc	criptio	n					60	DEMPTERIN	
							Linit C of	Section	0 T25	C D27F				
V Well	Completi	on Data	····				Unit C of	Section	9-T25	S-R27E				
	Completi		Date	<u> </u>	<sup>27</sup> TD					<del></del>	ions	1	<sup>30</sup> DHC. MC	
V. Well  25 Spud Da RC 10/17/	ate	on Data  26 Ready 10/17/			<sup>27</sup> TD 12,535'		28 PB' 12,47	TD	2	S-R27E  9 Perforat 1,758'-11,			<sup>30</sup> DHC, MC DHC-3473	
<sup>25</sup> Spud Da RC 10/17/	ate	<sup>26</sup> Ready	05	g & Tubir	12,535'		<sup>28</sup> PB <sup>2</sup> 12,47	TD '6'	1	<sup>9</sup> Perforat		34 Sac		
<sup>25</sup> Spud Da RC 10/17/	ate 05	<sup>26</sup> Ready	05	1	12,535'		<sup>28</sup> PB <sup>2</sup> 12,47	TD	1	<sup>9</sup> Perforat		<sup>34</sup> Sac	DHC-3473	
<sup>25</sup> Spud Da RC 10/17/	ate 05	<sup>26</sup> Ready	05	1	12,535'		<sup>28</sup> PB <sup>2</sup> 12,47	TD '6'	1	<sup>9</sup> Perforat		<sup>34</sup> Sac	DHC-3473	
<sup>25</sup> Spud Da RC 10/17/	ate 05	<sup>26</sup> Ready	05	1	12,535'		<sup>28</sup> PB <sup>2</sup> 12,47	TD '6'	1	<sup>9</sup> Perforat		<sup>34</sup> Sac	DHC-3473	
<sup>25</sup> Spud Da RC 10/17/	ate 05	<sup>26</sup> Ready	05	1	12,535'		<sup>28</sup> PB <sup>2</sup> 12,47	TD '6'	1	<sup>9</sup> Perforat		<sup>34</sup> Sac	DHC-3473	
<sup>25</sup> Spud Da RC 10/17/	ate 05	<sup>26</sup> Ready	05	g & Tubir	12,535' ng Size	OORIG	<sup>28</sup> PB <sup>2</sup> 12,47	TD 76° Depth S	1 et	<sup>9</sup> Perforat		<sup>34</sup> Sac	DHC-3473	
<sup>25</sup> Spud Da RC 10/17/	ate 05	<sup>26</sup> Ready	05	g & Tubir	12,535' ng Size	OORIG	<sup>28</sup> PB <sup>7</sup> 12,47	TD 76° Depth S	1 et	<sup>9</sup> Perforat		<sup>34</sup> Sac	DHC-3473	
<sup>25</sup> Spud Da RC 10/17/	ate 05	<sup>26</sup> Ready	05	g & Tubir	12,535' ng Size	OORIG	<sup>28</sup> PB <sup>7</sup> 12,47	TD 76° Depth S	1 et	<sup>9</sup> Perforat		<sup>34</sup> Sac	DHC-3473	
<sup>25</sup> Spud Da RC 10/17/	ate 05	<sup>26</sup> Ready	05	g & Tubir	12,535' ng Size	OORIC	<sup>28</sup> PB <sup>7</sup> 12,47	TD 76° Depth S	1 et	<sup>9</sup> Perforat		<sup>34</sup> Sac	DHC-3473	
25 Spud Da RC 10/17/ 31 Ho	ole Size	26 Ready 10/17/	05	g & Tubir	12,535' ng Size	OORIC	<sup>28</sup> PB <sup>7</sup> 12,47	TD 76° Depth S	1 et	<sup>9</sup> Perforat		<sup>34</sup> Sac	DHC-3473	
25 Spud Da RC 10/17/ 31 Ho	ole Size	26 Ready 10/17/	32 Casing	g & Tubir	12,535' ng Size		<sup>28</sup> PB' 12,47 <sup>33</sup> J	TD /6' Depth S	et TION	<sup>9</sup> Perforat 1,758'-11,	788'		DHC-3473	
25 Spud Da RC 10/17/ 31 Ho	ole Size	26 Ready 10/17/	32 Casing	g & Tubin	12,535' ng Size		<sup>28</sup> PB' 12,47 <sup>33</sup> J	TD 76° Depth S	et TION	<sup>39</sup> Perforat 1,758 <sup>2</sup> -11,		ssure	DHC-3473	
VI. Wel	ole Size  I Test Dat Oil 36	26 Ready 10/17//	32 Casing	RF	12,535' ng Size  EFER TO  Test Date 1/20/05		<sup>28</sup> PB' 12,47 <sup>33</sup> J GINAL COI	TD '6'  Depth S  MPLET	et TION	<sup>39</sup> Perforat 1,758 <sup>2</sup> -11,	788'	ssure i	DHC-3473  eks Cement  40 Csg. Pressure NA	
25 Spud Da RC 10/17/ 31 Ho	ole Size  I Test Dat Oil 36	ta Gas Delive	32 Casing	RF	12,535' ng Size  EFER TO  Test Date 1/20/05		28 PB' 12,47 33 J GINAL COI	TD '6'  Depth S  MPLET  st Lengt 4 hrs	et TION	<sup>39</sup> Perforat 1,758 <sup>2</sup> -11,	788'	ssure i	DHC-3473  cks Cement  40 Csg. Pressure NA  46 Test Method	
VI. Wel  35 Date New  41 Choke S 24/64"	I Test Date Oil 36	ta Gas Delive 10/17// 42 Oi 0	OS  32 Casing  Pery Date OS	RF	Test Date 1/20/05 3 Water 3	2	28 PB' 12,47 33 J GINAL COI	Depth S  MPLET  st Lengt 4 Gas 1286	1 et TION	<sup>39</sup> Tb	788' Pg. Pres 930 ps	ssure i	DHC-3473  cks Cement  40 Csg. Pressure NA  46 Test Method Flow Test	
VI. Well  35 Date New  41 Choke S 24/64"	ole Size  I Test Dat Oil 36 ize	ta Gas Delive 10/17// 42 Oi 0	os 32 Casing Cas	RE 37 , 1	Test Date 1/20/05  Water 3	nave	28 PB' 12,47 33 J GINAL COI	Depth S  MPLET  st Lengt 4 Gas 1286	1 et TION	<sup>39</sup> Tb	788' Pg. Pres 930 ps	ssure i	DHC-3473  cks Cement  40 Csg. Pressure NA  46 Test Method Flow Test	
VI. Wel  35 Date New  41 Choke S 24/64"	I Test Date Oil 36 ize	ta Gas Delive 10/17/  42 Oi 0  rules of the nat the info	os 32 Casing Cas	RE  Servation I iven above	Test Date 1/20/05  Water 3	nave	28 PB' 12,47 33 J GINAL COI	Depth S  MPLET  st Lengt 4 Gas 1286	1 et TION	<sup>39</sup> Tb	788' Pg. Pres 930 ps	ssure i	DHC-3473  cks Cement  40 Csg. Pressure NA  46 Test Method Flow Test	
VI. Well  State New  41 Choke S 24/64"  47 I hereby cerbeen complied	I Test Date Oil 36 ize	ta Gas Delive 10/17/  42 Oi 0  rules of the nat the info	os 32 Casing Cas	RE  Servation I iven above	Test Date 1/20/05  Water 3	nave nd	28 PB' 12,47 33 J GINAL COI	Depth S  MPLET  st Lengt 4 Gas 1286	1 et TION	<sup>39</sup> Tb	788' Pg. Pres 930 ps	ssure i	DHC-3473  cks Cement  40 Csg. Pressure NA  46 Test Method Flow Test	
VI. Well  State New  VI. Well  Choke S  24/64"  Thereby cerbeen complied complete to the Signature:	I Test Date Oil 36 ize	ta Gas Delive 10/17/  42 Oi 0  rules of the nat the info	os 32 Casing Cas	RE  Servation I iven above	Test Date 1/20/05  Water 3	nave nd	28 PB' 12,47 33 J GINAL COI	Depth S  MPLET  st Lengt 4 Gas 1286	1 et TION	<sup>39</sup> Tb	788' Pg. Pres 930 ps	ssure i	DHC-3473  cks Cement  40 Csg. Pressure NA  46 Test Method Flow Test	
VI. Well  The state of the stat	I Test Date Oil 36 ize	ta Gas Delive 10/17/  42 Oi 0  rules of the nat the info	os 32 Casing Cas	RE  Servation I iven above	Test Date 1/20/05  Water 3	nave nd	28 PB' 12,47 33 ] GINAL COI	Depth S  MPLET  st Lengt 4 Gas 1286	1 et TION	<sup>39</sup> Tb	788' Pg. Pres 930 ps	ssure i	DHC-3473  cks Cement  40 Csg. Pressure NA  46 Test Method Flow Test	
VI. Well  The state of the stat	ole Size  I Test Dat Oil 36  ize  tify that the l with and the best of my	ta Gas Delive 10/17//  42 Oi 0 rules of the nat the info / knowledg	os  32 Casing  Pery Date 05  Le Oil Consermation give and beli	RE  Servation I iven above	Test Date 1/20/05  Water 3	nave nd	28 PB' 12,47 33 J GINAL COI	MPLET  st Lengt 4 hrs  4 Gas 1286	1 et TION	<sup>39</sup> Tb	788' Pg. Pres 930 ps	ssure i	40 Csg. Pressure NA  46 Test Method Flow Test	
VI. Well  VI. Well  The state of the state o	ole Size  I Test Dat Oil 36  ize  tify that the l with and the best of my	ta Gas Delive 10/17//  42 Oi 0 rules of the nat the info / knowledg	os  32 Casing  Pery Date 05  Le Oil Consermation give and beli	RE  Servation I iven above	Test Date 1/20/05  Water 3	nave nd	28 PB' 12,47 33 J GINAL COI  38 Te: 2 4 Approved by	MPLET  st Lengt 4 hrs  4 Gas 1286	1 et TION	<sup>39</sup> Tb	788' Pg. Pres 930 ps	ssure i	DHC-3473  cks Cement  40 Csg. Pressure NA  46 Test Method Flow Test	
VI. Well  VI. Well  The state of the state o	Test Date oil 36 ize itify that the le best of my Compliance is:	ta Gas Delive 10/17//  42 Oi 0 rules of the nat the info / knowledg	os  32 Casing  Pery Date 05  Le Oil Consermation give and beli	RE  Servation I iven above	Test Date 1/20/05  Water 3	nave nd	28 PB' 12,47 33 J GINAL COI  38 Te: 2 4 Approved by	MPLET  st Lengt 4 hrs  4 Gas 1286	1 et TION	<sup>39</sup> Tb	788' Pg. Pres 930 ps	ssure i	40 Csg. Pressure NA  46 Test Method Flow Test	
VI. Well  VI. Well  The state of the state o	I Test Date Oil 36 ize tify that the l with and the best of my compliance is: m.com	ta Gas Delive 10/17//  42 Oi 0 rules of the nat the infort knowledge	os  32 Casing  Pery Date 05  Le Oil Consermation give and beli	RE 37 , 1 4. servation I iven above ef.	Test Date 1/20/05  Water 3	nave nd	28 PB' 12,47 33 J GINAL COI  38 Te: 2 4 Approved by	MPLET  st Lengt 4 hrs  4 Gas 1286	1 et TION	<sup>39</sup> Tb	788' Pg. Pres 930 ps	ssure i	40 Csg. Pressure NA  46 Test Method Flow Test	