

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

5
Form C-105
Revised March 25, 1999

WELL API NO.
30-015-10490

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER RE-ENTRY

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 2250 Feet From The East Line
Section 29 Township 23S Range 24E NMPM Eddy County

10. Date Spudded

RE 12/5/02

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

5/16/03

13. Elevations (DF& RKB, RT, GR, etc.)

3956' GR 3964' KB

14. Elev. Casinghead

N/A

15. Total Depth

10,797'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

CNL, Azimuthal Laterolog

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	200'	17-1/2"	200 sx-In Place	
9-5/8"	36#	3500'	12-1/4"	900 sx-In Place	
5-1/2"	15.5# & 17#	10,797'	8-3/4"	1400 sx(TOC 650' Est)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

10,376'-10,394' 10,120'-10,130' (44) 8492'-8506' (15)
10,272'-10,282' (44) 9294'-9314' (21)
10,296'-10,308' (52) 9336'-9368' (33)
10,320'-10,324' (20) 9164'-9168'
10,328'-10,332' (20) 9178'-9190' (72)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

See Attached

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		P&A
Date of Test	Hours Tested	Choke Size
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date May 28, 2003

Yates Petroleum Corporation
Tortoise ASB Com #1
API 30-015-10490
Section 29-T23S-R24E
Eddy County, NM

27. Acid, shot, Fracture, Cement Squeeze, etc.

Depth Interval Amount and Kind of Material Used

10,376'-10,394'	Acidize w/1500g 7-1/2% IC/HCL and 115 ball sealers Frac w/60% Binary foam and 35,075#
10,272'-10,332'	Acidize w/2500g 7-1/2% IC/HCL
10,120'-10,130'	Acidize w/1000g 7-1/2% IC/HCL and balls
9294'-9368'	Acidize w/2500g 15% gel IC/HCL and ball sealers
9164'-9190'	Acidize w/1500g 7-1/2% IC/HCL and balls
8492'-8506'	Acidize w/2500g 20% gel IC/HCL and balls