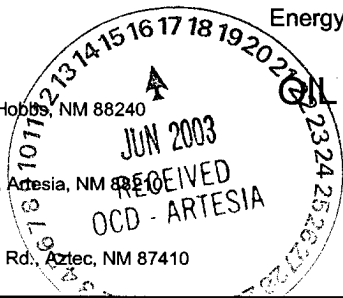


DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88212

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410



OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-32471

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

Name of Operator

Pogo Producing Company

Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

Well Location

Unit Letter H : 1980 Feet From The North Line and 990 Feet From The East Line

Section 32 Township 19S Range 27E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3421

Lease Name or Unit Agreement Name

Pecos 32 State

Well No.

1

Pool name or Wildcat

McMillan Morrow North (Gas)

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

¹²Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg-MIRU Patterson UTI #142. Spud well @ 0:00 hrs 03/03/03. Drld 17-1/2" hole to 247'. TD reached @ 17:15 hrs 03/03/03. Ran 7 jts 13-3/8" 48# H-40 ST&C csg. Cmt'd w/ 50 sks Cl C + 2% CaCl2 + additives @ 14.2 ppg followed by 300 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 136 sks to surface. Plug down @ 20:30 hrs 03/03/03. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1000# ok.

Intermediate Csg-Drld 12-1/4" hole to 3002'. TD reached @ 19:15 hrs 03/08/03. Ran 72 jts 9-5/8" 53.5#, 47# & 43.5# P-110 & S-95 LT&C csg. Halliburton cmt'd w/ 700 sks 65:35 "C" Lite @ 12.4 ppg followed by 200 sks Premium Plus "C" + 1% CaCl2 @ 14.8 ppg. Circ 224 sks to surface. Plug down @ 12:45 hrs 03/09/03. WOC 18 hrs. Make cut-off. Install WH. NU BOP's & test to 2500# ok. Drld 7-7/8" hole to 5225'. TOH LD BHA. Cmt a 250 sk Cl "C" Neat cmt plug @ 5225'. Top of plug @ 4250'. Drld 7-7/8" hole to 10,800. TD reached @ 06:00 hrs 04/09/03. Logged well w/ Schlumberger. Ran 252 jts 5-1/2" 17# L-80 LT&C csg. Cmt'd 1st stage w/ 875 sks Cl "H" + additives @ 15.7 ppg. Circ 207 sks to surface. Cmt'd 2nd stage w/ 700 sks Cl "C" + additives @ 14.09 ppg. Circ 150 sks to surface. Cmt'd 3rd stage w/ 400 sks 65:35 POZ "C" @ 12.4 ppg followed by 100 sks Cl "C" Neat @ 14.8 ppg. CBL ran 04/30/03. TOC @ 3246'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Tomberlin

TITLE Sr. Operation Tech

DATE 05/15/03

TYPE OR PRINT NAME

Cathy Tomberlin

915-685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY

Jim W. Green

TITLE

District Supervisor

DATE

JUN 17 2003

CONDITIONS OF APPROVAL, IF ANY:

Company: **POGO Production**
 Well: **Pecos 32 State #1**
 Field: **Brantley Lake**
 Rig: **Patterson # 142**
 Ryan D.D.: **Don Gowler**
 Ryan Job #: **4802**

Date: **6/12/2003**
 Mag. Decl.: **9.02**
 Target TVD: **6500**
 Target Az.: **0.01**
 Tgt. Coord.: **1**

Date	No.	DEPTH	INC.	AZM	C.L.	T.V.D.	V.S.	N/S	E/W	DLS	B./D.	BHA
16-Mar	7	4601	2.30	335.00	32	4600.81	11.54	11.54 N	3.30 W	0.43		
	8	4633	2.40	322.40	32	4632.78	12.65	12.65 N	3.98 W	1.64	0.31	
	9	4665	3.10	324.00	32	4664.74	13.88	13.88 N	4.90 W	2.20	2.19	
18-Mar	10	4695	2.90	329.40	30	4694.70	15.19	15.19 N	5.76 W	1.15	-0.67	
19-Mar	11	4731	2.90	325.20	36	4730.66	16.72	16.73 N	6.75 W	0.59		
19-Mar	12	4763	3.50	329.60	32	4762.61	18.23	18.23 N	7.70 W	2.02	1.88	
21-Mar	13	4817	3.60	326.40	54	4816.50	21.06	21.07 N	9.48 W	0.41	0.19	
	14	4936	2.40	158.40	119	4935.44	21.86	21.86 N	10.63 W	5.02	-1.01	
	15	5032	1.60	187.30	96	5031.38	18.66	18.66 N	10.06 W	1.32	-0.83	
	16	5128	1.70	206.80	96	5127.34	16.06	16.06 N	10.87 W	0.59	0.10	
22-Mar	17	5224	2.00	231.50	96	5223.30	13.75	13.75 N	12.82 W	0.88	0.31	
	18	5320	3.00	238.10	96	5319.20	11.38	11.38 N	16.27 W	1.08	1.04	
	19	5416	3.20	238.60	96	5415.06	8.65	8.66 N	20.69 W	0.21	0.21	
	20	5512	2.80	256.00	96	5510.93	6.69	6.69 N	25.25 W	1.03	-0.42	
23-Mar	21	5608	2.20	260.00	96	5606.84	5.80	5.81 N	29.34 W	0.65	-0.63	
	22	5704	1.60	283.70	96	5702.79	5.80	5.80 N	32.46 W	1.02	-0.63	
	Bit	5746	1.60	283.70	42	5744.77	6.07	6.08 N	33.59 W			



CONFIDENTIAL

OPERATOR: POGO PRODUCING CO.
WELL/LEASE: PECOS 32 STATE 1
COUNTY: EDDY

142-0016

RECEIVED

JUN 13 2003

MIDLAND

STATE OF NEW MEXICO
DEVIATION REPORT

246	3/4	9,295	3/4
512	1	9,610	3/4
823	3/4	9,930	3/4
1,142	1/4	10,281	3/4
1,460	3/4	10,800	3/4
1,779	3/4		
2,095	3/4		
2,421	3/4		
2,735	1		
3,005	1		
3,267	1 1/2		
3,427	1 1/2		
3,743	1 1/4		
4,067	2		
4,226	1 3/4		
4,545	1 3/4		
4,864	1 1/2		
5,180	5 3/4		
6,434	2 1/4		
6,530	1 3/4		
6,693	1 1/2		
6,849	1 3/4		
7,041	1 1/4		
7,361	3/4		
7,681	1 3/4		
7,840	3/4		
8,171	1 1/4		
8,497	1		
8,817	1 1/4		
9,138	1 1/4		

CONFIDENTIAL



By:

Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 15th day of April, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

