

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Alamogordo, NM 88210
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, re-enter, deepen or re-work a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-0543827

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Forty Niner Ridge Unit #2

9. API Well No.

30-015-21175

10. Field and Pool, or Exploratory Area

Forty Niner Ridge Delaware

11. County or Parish, State

Eddy County, New Mexico

SUBMIT IN TRIPLICATE

RECEIVED

NOV 22 2005

1. Type of Well
Oil ☐ Gas ☐
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No. P. O. Box 1030

Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL

Section 21-23S-30E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> OTHER <u>Work-Over</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09/23/05: RU Totem Well Service pulling unit. TIH. Could not unseat pump. Back off rods. TOH w/33 triples. SISD.

09/24/05: TIH. NDWH. Unseat TA. Strip well out. SISD.

09/26/05: PU 7-5/8" RBP. TIH w/tbg. Seat RBP at 7250'. RU kill truck. Circ hole clean w/360 bbls 2% KCL. TOH w/tbg. SISD.

09/27/05: RU Schlumberger Wireline. TIH w/csg guns. Perforate as follows: I-2 Zone 7152', 53, 54, 56, 57, 58, 69, 70, 71', 9 holes. I-Zone 7071', 72, 73, 77', 4 holes. H-Zone 7004', 5, 9, 17, 18, 22, 35, 42, 43, 45, 53, 54, 62, 63, 64', 15 holes. TOH w/guns. SISD.

09/28/05: PU TPI pkr & plug system. TIH w/tbg. Spot 2 bbls 7-1/2% NeFe at 7138'. PU set plug & pkr. RU Schlumberger. Acidize the I-2 Zone & pkr leaked. Reverse acid out. TOH w/tbg. LD tools. PU new pkr. TIH w/tbg. Set pkr at 6924' SISD.

09/29/05: Release pkr. Drop dwn to 7172'. RU Schlumberger. Spot acid across perms. PU set pkr at 6924'. Broke formation at 1521 PSI. Open by-pass. Spot acid to end of pipe. Close by-pass. Acidize zones w/3,500 gal 7-1/2% NeFe w/70 ball sealers. Rate 5 BPM, Max Press 3625#, Avg Press 1105#. Balled out zones. ISIP 1226#, 5 Min 851#, 10 Min 801#, 15 Min 732#. TLTR 128 bbls. RU swab. Made 10 swab runs. FL 660'. 1300' fl entry per hr. SISD.

09/30/05: Flow well dwn. RU swab. Made 1 swab run. Release pkr. TOH w/tbg. PU new pkr w/ on-off tool. PU 223 jnts PH-67.9 2-7/8" tbg. Set pkr at 6927'. SISD.

10/03/05: RU Schlumberger. Frac zones dwn tbg. Broke back at 3645 PSI. Max Press 4303', Final Press 3130#, AVg Press 2126#, Rate 12.5 BPM, ISIP 831#, 5 Min 786#, 10 Min 767#, 15 Min 756#. Total sand 16,388#. SISD.

10/04/05: Flow well dwn. RU swab. Swab dwn PH-6 tbg. Made 24 swab runs. FL 2500'. SISD.

10/05/05: RU swab. First swab run FL 1200' w/300' of oil. Made 25 swab runs. FL 3300'. SISD.

10/06/05: Flow well dwn. Release pkr. TOH w/PH-6 tbg. PU RBP. TIH w/tbg. Set plug at 6646'. Pull up to 6576'. RU Schlumberger. Circ hole w/260 bbls of 2% KCL. Spot 2 bbls 7-1/2% NeFe across perms. TOH w/tbg. SISD.

14. I hereby certify that the foregoing is true and correct

ACCEPTED FOR RECORD

Approved by: SCD DAVID R. GLASS Title: Production Records Date: 10/28/05

Conditions of approval, if any: NOV 21 2005

Accepted for record - AMOC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

* See Instruction on Reverse Side

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