District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410							220 South St. Francis Dr.							5 Copies	
								NM 87505					П	AMENDED REPORT	
]	. R	EOU	EST FO	R ALL		-	AND AU		RIZAT	ΓΙΟΝ Τ	O TR	L ANSPO		
Operator name and Address											RID Nun	nber			
ConocoPhillips Company 4001 Penbrook Street											217817				
Odessa, T		Reason for F						Filing Code/ Effective Date O/Eff.11/05							
⁴ API Number ⁵ Po				Pool Name Wildcat; Atoka (Gas)							⁶ Pool Code				
⁷ Property Code ⁸ Property Name					e Deep '30'	eep '30' Federal					⁹ Well Number				
II. 10 Su	ırface	Locati			000	1 0001 11	<u> </u>					<u> </u>			
Ul or lot no.	Il or lot no. Section To		wnship			Feet from the 850		North/South Line South		Feet from the 1980		East/West line West		County Eddy	
¹¹ Bo	Hole Location														
UL or lot no. Section		•		Range	Lot Idn Feet 1		m the	North/So			from the East/Wes West			County	
N 12 Lse Code	se Code 30 17-5				¹⁴ Gas Connection		15 C-129 Perr		South mit Number		1980 C-129 Effective		Eddy 17 C-129 Expiration Date		
F	F Code			11/21/2005											
III. O11 a	as Trai	s Transporters 19 Transporter Name				²⁰ POD ²¹ O			0/G POD ULSTR Location				R Location		
OGRID		and Address										and Description			
005108	P.O.	Sentinel P. O. Box 791 Midland, TX 79702				· · · · · · ·	0			UL "N", Sec. 30, T-17-S, R-30-E Eddy Co., NM					
7377		EOG Resources						G		UL "		N", Sec. 30, T-17-S, R-30-E			
		P. O. Box 2267 Midland, TX 79702								Eddy Co., NM					
					 -										
														RECEIVED	
														DEC _ 1 2005	
														QUU-NATERIM	
W/ D		XX7-4			··										
IV. Prod	<u>aucea</u>	water		D ULSTR	Location	and Desc	ription								
			ļ	"N", Sec	. 30, T-1	1 7-S, R- 3	30-E,								
V. Well Com 25 Spud Date		pletion Data 26 Ready Date			7	²⁷ TD		²⁸ PBTD		²⁹ Perforati		ions ³⁰ DHC, MC			
11/07/2005		11/21/2005		11,600				11,472'		10692-1070				DHC, MC	
³¹ H	Iole Siz	e		32 Casin	g & Tubir	ng Size		33	Depth S	et			34 Sac	cks Cement	
14-3/4"	11-3/4''						502'				400				
11'		8-5/8''					3980'		1185						
7-7/8''			5-1/2"			•	11,562'			•	1100				
			2-3/8"				10,703.7'								
VI. We	ll Test	Data					l								
³⁵ Date Nev 11/21/200	w Oil	³⁶ Gas Delivery Date 11/21/2005			1	³⁷ Test Date 11/28/2005		³⁸ Test Lengtl 24 Hrs.		th	³⁹ Tbg. P 2300 #			⁴⁰ Csg. Pressure 490 #	
41 Choke S 10/64	⁴¹ Choke Size 10/64 23 B 6		BO 0		0 BW	Water D BW		⁴⁴ Gas 536 mcf			45 A			46 Test Method	
47 I hereby certify that the rules of the Oil Conservation Division have							have	OIL CONSERVATION DIVISION							
been complied with and that the information given above is true and								De 12 la							
complete to the best of my knowledge and belief. Signature:								Approved by:							
Wilstor Nale								Nadar II Sugaria							
Printed name: Celeste G. Dale								000							
Title: Regulatory Specialist								Approval Date: DEC 0 4 2005							
E-mail Address: celeste.g.dale@conocophillips.com								TRANSPORTERS TO HONOR TESTING ALLOWABLE FOR 30 DAYS ONLY							
Date: 11/30/2005 Phone: (432)368-1667								OIL CONSERVATION DIVISION							