

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Alamogordo, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chesapeake Operating Inc.

3a. Address
P. O. Box 11050 Midland TX 79702-8050

3b. Phone No. (include area code)
(432)687-2992

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL 1980' FWL of Sec. 3 T9S R25E

5. Lease Serial No.
NMNM35925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM072303

8. Well Name and No.
Dana Federal 4

9. API Well No.
30-005-61810

10. Field and Pool, or Exploratory Area
Pecos Slope

11. County or Parish, State
Chaves
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

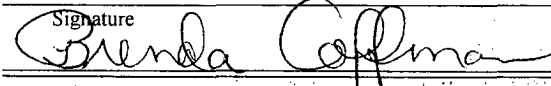
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chesapeake, respectfully, request permission to recompleate this well per the attached workover procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Brenda Coffman

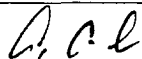
Title
Regulatory Analyst

Signature


Date
11/29/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

PE

Date

12/7/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Dana Federal #4
WORKOVER PROCEDURE
AFE No.**

GENERAL INFORMATION

Location: 2310' FSL & 1980' FWL, Sec 3 – T9S – R25E
API No.: 30-005-61810

WELL INFORMATION

<u>String OD</u>	<u>Weight & Grade</u>	<u>Depth</u>	<u>ID</u>	<u>Drift</u>	<u>Burst</u>	<u>TOC</u>
8-5/8"	24# J-55 STC	0' – 896'	8.097"	7.972"	2950	0'
4-1/2"	10.5# J-55 LTC	0' - 4145'	4.052"	3.927"	4790	~3200'

Abo "B" perfs: 3796 – 3820'
CIBP @ 3932', 35' cement on top
Abo "C" perfs: 3972 – 4007' (OA)
TD: 4180'

Procedure

- 1) **MIRU Service Rig. Soft-kill well w/ 2% KCL.**
- 2) **ND Well head. NU BOP. POOH w/ 2-3/8" tubing.**
- 3) **RIH w/ 3-7/8" bit. Rig up foam unit and drill up cement and CIBP at 3932'. Push to TD. POOH.**
- 4) **RIH with tubing and SN as before. Swab to clean up and kick off well. Put well to sales. RDMO.**