Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an

5. Lease Serial No. NM-059077

abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well X Other P&A			RECEIVED	SW322
			8. Well Name and No.	
2. Name of Operator			DEC 1 2005	HOC Federal Com #1
Yates Petroleum Corporation		Cu-Materia	9. API Well No.	
3a. Address	. Phone No. (include	area code)	30-015-10721	
105 S. 4th Str., Artesia, NM 88210		505-748-	1471	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., O			Indian Basin Upper Penn	
				11. County or Parish, State
1650'FNL & 1650'FWL of Section 13-T22S-R23E (Unit F,				Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construc X Plug and Abar	Reclamation Recomplete	Other
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	osal
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/16/05 MIRU to P&A well. 11/19/05 Pumped 3000g 20% ACCI. Flushed with 102 bbls 2% KCI at 1/4 BPM. 11/21/05 RIH with gauge ring to 7586' - Tag. Set packer at 5000'. Set CICR at 5100'. 11/22/05 Set CICR at 7591'. Circulated 10# mud. Squeezed 50 sx cement below and spotted 5 sx on top at 7541'. 11/23/05 Perforated at 6821'. Set packer at 6510'. Squeezed 30 sx cement. Displace to 6700'. Well began to communicate out 8-5/8" casing and 5-1/2" casing. Released packer. 11/28/05 Tagged at 6704'. Perforate at 3550'. Tested to 500 psi. Spotted 30 sx cement at 3613'. WOC. Tagged at 3425'. Perforated at 2344'. Spotted 30 sx cement at 2408'. NOTE: Paul Swartz (BLM) witnessed plugs. 11/29/05 Tagged at 2237'. Perforated at 2190'. Spotted 30 sx cement at 2237'. WOC. Tagged at 2052'. Perforated at 259'. Circulated 70 sx cement to surface leaving casing full. WELL IS PLUGGED AND ABANDONED. FINAL REPORT.				
Please notify Mark Hoskins (505-703-3308) 3 days prior to BLM inspection, so we have the opportunity to meet with the inspector on location to confirm all reclamation requirements before receiving the notice of written order. 14. I hereby certify that the foregoing is true and correct				
Name <i>(Printed/Typed)</i> Tina Huerta			Regulatory Compli	ance Supervisor
Title Regulatory Compliance Superv				
Signature (June)	rta)	Date	November 30, 200	5
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by			Title	necord Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	d for recordate

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction