s Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office 5 Copies

Control of the Control of Contr	District IV				:05				Francis D	r.					A CENTER REPORT	
**Operator name and Address   **Vates Petroleum (corporation   0.9 South Fourth Street   **Operation   0.9 South Fourth Street   0.9 Surface Location   **Operation   0.9 South Fourth   0.9 Surface Location   0.9	1220 S. St. Franc							•		THO	RIZA	ATION	то т	_	AMENDED REPORT <b>PORT</b>	
105 South Fourth Fortest			Addre	ess							<sup>2</sup> OGRID Number					
"Poly Name Undesignated Peos River Morrow 97375  "Property Code 34148  "II. "Surface Location Township Range Location Feet from the North-South Line Feet from the 1580 East-West line County Eddy West 1580 East West line County Eddy West 1580 East West line County Eddy West 1580 East West line County Eddy East Code 1580 East West line County East Code 1580	105 South Fo	ourth Stre		)II												
Undesignated Percos Rivery, Morrow   97375						-		<sup>5</sup> Pool No							Pool Code	
34148 Clarence BCU Com  1. "O Surface Location Ultor Ion   Section   Township   Range   Location   County   Cou													97375			
Ul or for no. Section   Township   Range   Lot Idn   Feet from the   Sorth/South line   Feet from the   East/West line   County    "Bottom Hole Location   Township   Range   Lot Idn   Feet from the   Sorth/South line   Feet from the   East/West line   County    "Bottom Hole Location   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County    "Bottom Hole Location   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County    "Bottom Hole Location   Township   Range   Lot Idn   Feet from the   Sorth/South line   Feet from the   East/West line   County    "Bottom Hole Location   Township   Range   Lot Idn   Feet from the   Sorth/South line   Feet from the   East/West line   County    "Bottom Hole Location   Township   Range   Lot Idn   Feet from the   Sorth/South line   Feet from the   East/West line   County    "Bottom Hole Location   Township   Range   Lot Idn   Feet from the   Sorth/South line   Feet from the   East/West line   County    "Bottom Hole Location   Township   Range   Lot Idn   Feet from the   Sorth/South line   Feet from the   East/West line   County    "Bottom Hole Location   Township   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County    "Bottom Hole Location   Township   Township	341			• •												
C   23   165   26E   660   North   1980   West   Eddy					I of Idn	ot Idn   Feet from t		e North/South Line		Feet from the		Fast/V	West line	County		
District	C			- 1	•   •										7	
12   Lise Code   13   Producing Method   16 Calconnection   16 C-129 Permit Number   16 C-129 Effective Date   17 C-129 Expiration Date   17 C-129 Expirat	DU							fuom the	North/Con	th line	Engl 4	Suam tha	East	West line	County	
P	OL or lot no.	Section	TOW	nsnih	Range	Lot Iun	reet	nom the	North/Sou	tii iiiie	recti	ii om the	Lasu	vv est nne	County	
III. Oil and Gas Transporter  III. Oil Cof Section 23-T16S-R26E  III. Oil 12 2005  III. Oi		Lse Code 13 Producing Met		ethod			<sup>15</sup> C-129 Perr		mit Number 16 (		2-129 Effective Da		Date	<sup>17</sup> C-1	129 Expiration Date	
13   Transporter   15   Transporter Name   20 POD   21 O/G   22 POD ULSTR Location   and Address   and Address   16 South Fourth Street   16 South Fourth Street   16 South Fourth Street   Aretas, NM 88210   232523   Mission Petroleum Carriers, Inc. P. O. Sex 87788   Park Place Station   Houston, TX 77287   RECEIVE.   DEC 1 2 7005		r		11/14/05												
Agree Energy Company 195 South Fourth Street Artesla, NM 88210  232523  Mission Petroleum Carriers, Inc. P. O. Bex 87788 Park Place Station Houston, TX 77287  POD ULSTR Location and Description Unit C of Section 23-T16S-R26E  P. O. Bex 87788 Park Place Station Houston, TX 77287  RECEIVEL  DEC 1 2 2005  IV. Produced Water  POD ULSTR Location and Description Unit C of Section 23-T16S-R26E  V. Well Completion Data  Spand Date Ri S27705 11/13/0								20 p	0 POD 21 O/C			22 pop III oth I and an				
105 South Fourth Street	_		<u>-</u>					r	10b 0/G			1				
Mission Petroleum Carriers, Inc. P. O. Bex 87788   Park Place Station   Park Place Pl	147831								G			Unit C of Section 23-T16S-R26E				
P. O. Box 87788 Park Place Station Houston, TX 77287    POD   Produced Water				Artesia, NM 88210												
RECEIVE.T.    DEC 1 2 7005	232523 Mis			· · · · · · · · · · · · · · · · · · ·					О			U	Unit C of Section 23-T16S-R26E			
TV. Produced Water			Park Place Station													
IV. Produced Water    POD													RECEIVED			
POD	Control of the second of the s												DEC 1 2 2005			
V. Well Completion Data   25 Ready Date   27 TD   28 PBTD   29 Perforations   39 DHC, MC   RH 8/27/95   11/13/05   8060'   8014'   7806'-7854'   8014'   7806'-7854'   8014'													OCU:ARTRON			
V. Well Completion Data           23 Spud Date RH 82/705 RT 9/1/05         26 Ready Date 11/13/05         8060'         8014'         29 Perforations 7806'-7854'         30 DHC, MC           26"         20"         60'         Conductor           17-1/2"         13-3/8"         423'         450 sx (circ)           12-1/4"         9-5/8"         1223'         675 sx (circ)           8-3/4"         5-1/2"         8060'         1500 sx (circ)           VI. Well Test Data         36 Gas Delivery Date 11/14/05         37 Test Date 10/30/05         38 Test Length 24 hrs         39 Tbg. Pressure Packer           41 Choke Size 3/8"         42 Oil 0         43 Water 0         44 Gas 384         45 AOF         45 Test Method Flow Test           47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief.         OIL CONSERVATION DIVISION Signature: Approved by:         Approved by:         James Approved	<sup>23</sup> POD		[	** POD	ULSTR	Location	and L	-		ection 2	23-T16	S-R26E				
RT 9/1/05																
RT 9/1/05   22 Casing & Tubing Size   33 Depth Set   34 Sacks Cement						1					i e					
26" 20" 60° Conductor  17-1/2" 13-3/8" 423' 450 sx (circ)  12-1/4" 9-5/8" 1223' 675 sx (circ)  8-3/4" 5-1/2" 8060' 1500 sx (circ)  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 11/14/05 10/30/05 24 hrs 100 psi Pacsure 11/14/05 11/30/05 24 hrs 100 psi Pacsure 11/14/05 38 Water 38 Water 38 Water 38 Water 41 Choke Size 3/8" 0 0 38 Water 384 45 AOF 46 Test Method Flow Test 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Tritle: Approved by: Juni 12 September 11/16: Approved	RT 9/1/0	5														
17-1/2" 13-3/8" 423' 450 sx (circ)  12-1/4" 9-5/8" 1223' 675 sx (circ)  8-3/4" 5-1/2" 8060' 1500 sx (circ)  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 10/30/05 24 hrs 100 psi Packer  41 Choke Size 3/8" 42 Oil 43 Water 0 384 45 AOF 46 Test Method Flow Test  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Approved by:  Approved by:  Approval Date:  DEC 1 3 2005							ig Size	e			et					
12-1/4" 9-5/8" 1223' 675 sx (circ)  8-3/4" 5-1/2" 8060' 1500 sx (circ)  2-7/8" 7562'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 11/14/05 110/30/05 37 Test Date 11/14/05 110/30/05 24 hrs 100 psi Packer  41 Choke Size 3/8" 42 Oil 38 Water 0 0 143 Water 0 0 38 Test Length 24 hrs 100 psi Packer  44 Gas 384 45 AOF 46 Test Method Flow Test  47 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Approved by:  Approved Date:  DEC 1 3 2005	*															
8-3/4"  5-1/2"  8060'  1500 sx (circ)  2-7/8"  7562'  VI. Well Test Data  35 Date New Oil 36 Gas Delivery Date 11/14/05 10/30/05 24 hrs 100 psi Packer  41 Choke Size 42 Oil 43 Water 384 45 AOF 66 Test Method Flow Test  47 I hereby certify that the rules of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of any knowledge and belief.  Signature:  Approved by:  Approved by:  Approved by:  Approval Date:  DEC 1 3 2005																
VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 11/14/05  37 Test Date 10/30/05  24 hrs  39 Tbg. Pressure 100 psi  40 Csg. Pressure Packer  41 Choke Size 3/8"  41 Choke Size 3/8"  42 Oil 43 Water 0  43 Water 0  44 Gas 384  45 AOF  46 Test Method Flow Test  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief.  Signature:  Title:  Title:  Regulatory Compliance Supervisor  E-mail Address: tinah@ypcnm.com  Date:  Phone:	12-1/4"					9-5/8"			1223'			675 sx (circ)				
VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date 11/14/05 10/30/05 24 hrs 100 psi Packer  41 Choke Size 3/8" 0 0 0 43 Water 0 384 45 AOF 46 Test Method Flow Test  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Approved by:  Approved by:  Approval Date:  DEC 1 3 2005	8-3/4"			5-1/2"					8060'				1500 sx (circ)			
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11/14/05 10/30/05 24 hrs 100 psi Packer  41 Choke Size 3/8" 42 Oil 43 Water 0 384 45 AOF 46 Test Method Flow Test  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name: Title: Title: Regulatory Compliance Supervisor  E-mail Address: tinah@ypcnm.com Date: Phone:				Delive	ery Date 37 Test D			Pate 38 Test Lengt			h	<sup>39</sup> Tb	g. Pres	. Pressure 40 Csg. Pressure		
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