Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

## SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM28172

abandoned well. Use Form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other in	structions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other	DEC 1 2 2005	8. Well Name and No. Adrianne 6 Federal No. 1
Name of Operator     Gruy Petroleum Management Co.      Address	3b. Phone No. (include area code)	9. API Well No. 30-015-34319
P. O. Box 140907 Irving, TX 75014-0907	972-401-3111	10. Field and Pool, or Exploratory Area Undesignated Chosa Draw; Morrow
<ol> <li>Location of Well (Footage, Sec., T., R., M., or Survey Description 1700' FNL &amp; 1700' FWL Sec. 6-T25S-R6</li> <li>BHL: 750' FNL &amp; 1550' FWL Sec. 6-T25S-R6</li> </ol>	E	11. County or Parish, State Eddy Co., NM
12. CHECK APPROPRIATE BOX(ES	) TO INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice  Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Production (Start Reclamation New Construction Recomplete Plug and Abandon Plug Back Water Disposal	Well Integrity Other
13. Describe Proposed or Completed Operation (clearly state all If the proposal is to deepen directionally or recomplete horiz Attach the Bond under which the work will be performed or following completion of the involved operations. If the oper testing has been completed. Final Abandonment Notices shared the proposed of the involved operations.	contally, give subsurface locations and measured and true provide the Bond No. on file with BLM/BIA. Requiration results in a multiple completion or recompletion.	ue vertical depths of all pertinent markers and zones ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once

determined that the site is ready for final inspection.)

Due to rig scheduling, Gruy will drill this well using Patterson-UTI Rig 80 instead of the permitted Patterson-UTI Rig 75.

Please see attached rig plat.

14. I hereby certify that the foregoing is true and correct	L Trials	
Name (Printed/Typed)	Title	
Natalie Krueger	Regulatory Technician	
Signature Voltalis Krulger	Date 11-28-05	
THIS SI	PACE FOR FEDERAL OR STATE OFFICE USE	
Approved by /s/ Joe G. Lara	Petroleum Engineer Date 12/5/05	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations there	nose rights in the subject lease CARISRAD FIELD OFFICE	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SHL: 200' FNL & 1700' FWL BHL: 750' FNL & 1550' FWL Sec 6-T25S-R26E 400₁ 35 .09 145 PIPE LAY DOWN AREA Plare Pit 50. Č 400 .991 PIT AREA 125 165 152. 152. .Z8 ¢00.

**Rig 80** 

GRUY PETROLEUM MANAGEMENT COMPANY IRVING TEXAS

SCALE 1"=60'

Exhibit D – Rig Layout
Estill AD Federal No. 3
Gruy Petroleum Management Co.

Eddy County, NM