District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank Type of action: Registration of a pit o	c covered by a "general plan"? Yes ⊠ No _ or below-grade tank ⊠ Closure of a pit or below-grade ta] nnk []		
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4 th Street. Artesia, N.M. 88210 Facility or well name: Hill View AHE Federal Com 17 API #: 30-015-27214 County: Eddy Latitude 32.55372 Longitude 104.5 Surface Owner: Federal State Private Indian	address: <u>mikes@ypcnm.com</u> U/L or Qtr/Qtr <u>O</u> Sec <u>23 T 20S</u> R <u>24E</u>			
Pit Type: Disposal □ Work over □ Emergency □ Lined ☒ Unlined □ Liner type: Synthetic ☒ Thickness 12 mil Clay □	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes	900-Aritebla		
Pit Volume 12000_bbl Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more Yes	(20 points) (10 points) (0 points) XXXX (20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) Distance to surface water: (horizontal distance to all wetlands, playas,	No Less than 200 feet	(0 points) XXXX (20 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more Ranking Score (Total Points)	(10 points) (0 points) XXXX 0 POINTS		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) Onsite ☐ If offsite, name of facility NA . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan Date:				
Approval: Gerry Guye Printed Name/Title Compliance Officet	Signature Delicy Derry	Date:		

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June 1, 2004

1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No 🗌 Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail address: mikes@ypcnm.com Address: 105 South 4th Street, Artesia, N.M. 88210 Facility or well name: Hill View AHE Federal Com 17 API#: 30-015-27214 U/L or Qtr/Qtr O Sec 23 T 20S R 24E Longitude 104.55631 NAD: 1927 ■ 1983 □ Latitude 32,55372 Private I Indian I Surface Owner: Federal State 🗍 Pit Below-grade tank RECEIVED Type: Drilling Production Disposal _bbl Type of fluid: ____ Volume: NOV 1 8 7005 Work over Emergency Construction material: Double-walled, with leak detection? Yes I If not, explain why not. July-Material Lined 🖂 Unlined Thickness 12 mil Clay Liner type: Synthetic 🛛 Pit Volume 12,000 bbl Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal high 50 feet or more, but less than 100 feet (10 points) water elevation of ground water.) 100 feet or more (0 points) XXXX Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic water No (0 points) XXXX source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) XXXX 0 POINTS Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite from If offsite, name of facility NA . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin. Pit Closure actions to begin by NA. Ending date NA I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\sigma\), a general permit \(\sigma\), or an (attached) alternative OCD-approved plan \(\sigma\). Date: 11/18/2005 Printed Name/Title Mike Stubblefield / Regulatory Agent Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Gerry Guye Approval: Juny Date: 12-05-05 Compliance Officer Printed Name/Title _ Signature

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144
June 1, 2004

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office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank				
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4 th Street, Artesia, N.M. 88210 Facility or well name: Hill View AHE Federal Com 17 API #: 30-015-27214 County: Eddy Latitude 32.55372 Longitude 104 Surface Owner: Federal State Private Indian	U/L or Qtr/Qtr <u>O</u> Sec <u>23</u> T <u>20S</u> R <u>24E</u>			
Pit Type: Drilling ☑ Production ☐ Disposal ☐ Work over ☐ Emergency ☐ Lined ☑ Unlined ☐ Liner type: Synthetic ☑ Thickness 12 mil Clay ☐ Pit Volume 12,000 bbl Depth to ground water (vertical distance from bottom of pit to seasonal high	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If not, exp	olain why not. (20 points)		
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more Yes	(10 points) (0 points) XXXX (20 points)		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No Less than 200 feet	(0 points) XXXX (20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more	(10 points) (0 points) XXXX		
	Ranking Score (Total Points)	0 POINTS		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite of offsite offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Registration for encapsulation trench. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin. Pit Closure actions to begin by NA. Ending date NA				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMIOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan Date: 11/18/2005 Printed Name/Title Mike Stubblefield / Regulatory Agent Signature				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: Gerry Guye				
Approval: Gerry Guye Printed Name/Title Compliance Officer	Signature Derry Fry	Date: 12-05-05		

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Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank				
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4 th Street, Artesia, N.M. 88210 Facility or well name: Hill View AHE Federal Com 17 API #: 30-015-27214 County: Eddy Latitude 32.55372 Longitude 104 Surface Owner: Federal State Private Indian	U/L or Qtr/Qtr <u>O</u> Sec <u>23 T 20S</u> R <u>24E</u>			
Pit Type: Drilling ☑ Production ☐ Disposal ☐ Work over ☐ Emergency ☐ Lined ☑ Unlined ☐ Liner type: Synthetic ☑ Thickness 12 mil Clay ☐ Pit Volume 12,000 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes If not, exp	olain why not.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) XXXX		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX		
Distance to surface water: (horizontal distance to all wellands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX		
	Ranking Score (Total Points)	0 POINTS		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☑ offsite ☐ If offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure work plan for encapsulation trench. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin. Pit Closure actions to begin by NA. Ending date NA Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has				
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Approval: Gerry Guye Printed Name/Title Compliance Officer	Signature Derry Juny	Date: 12-05-05		

New Mexico Office of the State Engineer Well Reports and Downloads Die The AHE Sederal Com 17 Range: 24E Township: 20S Sections: NAD27 X: Y: Zone: Search Radius: Basin: County: Number: Suffix: Owner Name: (First) (Last) ONon-Domestic ODomestic @ All Well / Surface Data Report Avg Depth to Water Report Water Column Report Clear Form **WATERS Menu** Help AVERAGE DEPTH OF WATER REPORT 11/18/2005 (Depth Water in Feet) Bsn Rng Sec x Tws Zone Wells Min Max Avg RA 205 24E 01 273 2 300 287 RA 20s 24E 03 1 268 268 268 RA 20s 24E 08 1 500 500 500 RA 20S 24E 14 1 80 80 80

1

1

2

31

400

268

31

400

268

31

400

268

20S

20S

20S

Record Count:

RA

RA

RA

24E 21

24E 22

24E 25

