Subtitit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office <u>District I</u>	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District 11			WELL API NO. 30-015-33979		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
87505					
SUNDRY NO (DO NOT USE THIS FORM FOR PROI	TICES AND REPORTS ON V		CK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPI				Rio Grande Com	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other	חבי	`Eu (===	8. Well Number 1	
2. Name of Operator		TIE(	FIVED	9. OGRID Number	
	nergy Corporation	DEC	- <b>9</b> 2005	013837	
3. Address of Operator 10. Pool name or wildcat					
P. O. Box 960 Artesia, NM 88211-0960 CCD-ARTESIA Penasco Draw; Permo Penn (Gas)  4. Well Location					
Unit Letter P	660 feet from the So	outh	line and 660	feet from the East line	
Section 9	Township 18S	Range	24E	NMPM County Eddy	
	I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3748' GR					
Pit or Below-grade Tank Application or Closure					
Pit type Drilling Depth Groundwater 516' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000'  Pit Liner Thickness: 12 mil Relow-Grade Tank: Volume bhls: Construction Material					
THE LINE THICKNESS. IIII DEISW-Grade Tank. Volume DDIS, CONSTRUCTION MATERIAL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON ☐ REMEDIAL WOR				
TEMPORARILY ABANDON	☐ CHANGE PLANS			ILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	∐ CAS	ING/CEMEN	T JOB L	
OTHER: Pit Closure		⊠ отн	IER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Mack Energy Corporation proposes to close Drilling pit as follows:					
Mack Energy Corporation proposes to close Drining pit as follows.					
1. Remove fluids from pit.					
2. A Deep Trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner, the contents will be					
encapsulated in this pit and liner will be folded over the mud and cuttings.					
3. Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines					
<ul><li>4. Cover with a minimum 3' of native soil.</li><li>5. Contour pit to prevent erosion and ponding of rainwater.</li></ul>					
or comoun preso provent oronon una portanig or runnitation					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Jemy	1-1 1-	ITLE Product	•	DATE_12/9/2005	
Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288					
For State Use OnI	For State Use OnI Gerry Guye				
ADDROVED TO THE	of June		Complian	Λ. Λ. Μ	
APPROVED BY: / DATE 12-13-05  Conditions of Approval (if any);					
Conditions of Approval (it ally)					