Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No. NM-98120	
		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No. Skelly Unit	
1. Type of Well Gas Well Other		8. Well Name and No.	
2. Name of Operator The Wiser Oil Company	· · · · · · · · · · · · · · · · · · ·	72 9. API Well No.	
3a Address 3b. Phone No. (include area code)		30-015-05372	
3504 NW County Road Hobbs, New Mexico 88240	505 392-9797 RECEIVED	10. Field and Pool, or Exploratory Area Grayburg Jackson 7 Rivers QN-GB-SA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL	DEC 1 2 2005	11. County or Parish, State	
Unit K Sec. 23-T17S-R31E	OCU-ARTESIA	Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO		REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent Notice of Intent Subsequent Report Acidize Alter Casing Casing Repair	Deepen Production (Fracture Treat Reclamation New Construction Recomplete	Start/Resume) Water Shut-Off Well Integrity Other Repair	
Change Plans	Plug and Abandon Temporarily		
Convert to Injection	Plug Back Water Dispos	al	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/1/05 MIRU unit. ND WH. NU BOP. Released pkr. Well flowing too much to pull. Left open down flowline to battery. 8/2/05 Released pkr. POH w/99 jts. & J-Lok pkr. RIH w/RBP & Arrow set pkr. on 2-3/8" tbg. Set RBP @ 3116' & pkr. @ 3059'. Tested RBP to 1500#. Held ok. Tested csg. to 500# f30 mins. Held ok. Released pkr. & RBP. Well started flowing hard. Left flowing to battery. 8/3/05 POH. LD pkr. & RBP. RU Monk Testers. Hydrotested 2-3/8" IPC tbg. to 3000#. Found bottom jt. had leak due to bad threads. RD testers. Set pkr. @ 3122'. Pressure annulus to 500#. Held ok. Released pkr. Circulate pkr. fluid. Reset pkr. ND BOP. NU WH. Tested annulus to 500#. Held ok. RD unit. 11/3/05 Chart performed by Nick Jimenz with Gandy Corporation. Witnessed by NMOCD Artesia Office. Copy of chart attached. Original chart retained by NMOCD.			
 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 		,	
Mary Jo Turner	Title Production Analyst		
Signature Many Co Things	Date ///ZE/OS		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by Conditions of approval if any are stacked. Approval of this notice	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon.	in the subject lease Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it States any false, fictitious or fraudulent statements or representations	a crime for any person knowingly and willful	ly to make to any department or agency of the United	

(Instructions on page 2)

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