

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26937
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal NM-0557142
7. Lease Name or Unit Agreement Name NDDUP Unit
8. Well Number 53
9. OGRID Number 025575
10. Pool name or Wildcat Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injection RECEIVED DEC 2 2005 OCD-ARTESIA
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210

4. Well Location Unit Letter <u>A</u> : <u>860</u> feet from the <u>North</u> line and <u>860</u> feet from the <u>East</u> line Section <u>19</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Convert to Injection <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

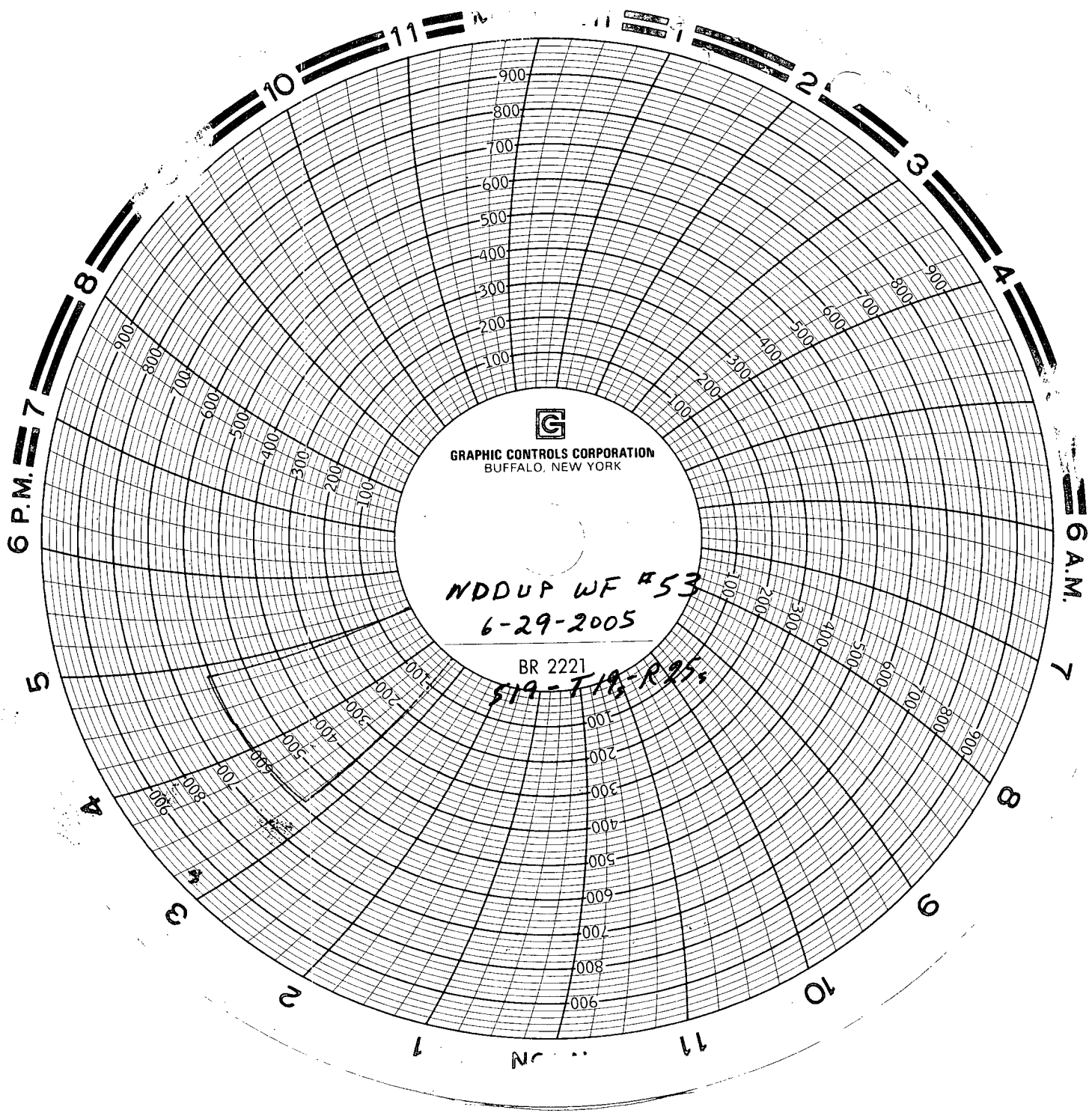
6/22/05 - Perforate Canyon 7744'-7750' (12), 7882'-7886' (8), 7890'-7896' (12) and 7900'-7908' (16).
6/23/05 - Acidize Canyon 7882'-7908' with 3000g 15% NEFE with 60 ball sealers. Acidize Canyon 7725'-7908' with 10,000g 15% NEFE HCL with 4 separate sets of block material. Dropped 500# rock salt every 2000g acid.
6/24/05 - TIH with 7" 26# AS-1 Nickel coated packer, 219 joints 2-7/8" plastic coated tubing and left packer swinging at 7644'.
6/28/05 - Pumped 50 bbls packer fluid down annulus. Set packer at 7644'. Loaded annulus with 262 bbls packer fluid. Tested annulus to 500 psi and held for 30 min. Pressure dropped from 530 psi to 470 psi. Tested several times. Unable to ascertain a good test due to foam and air in casing.
6/29/05 - Re-test annulus to 550 psi and held for 30 min, held good. Chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE December 2, 2005

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only
APPROVED BY: Gerry Guye TITLE Compliance Officer DATE DEC 6 2005
Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

NDDUP WF #53
6-29-2005

BR 2221

519-T18-R25