

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-27559
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V708
7. Lease Name or Unit Agreement Name "EV" State Com
8. Well Number 2
9. OGRID Number 025773
10. Pool name or Wildcat Happy Valley (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Dominion Oklahoma E&P, Inc

3. Address of Operator  
14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73104

4. Well Location

Unit Letter H : 2100 feet from the North line and 660 feet from the East line  
Section 32 Township 22S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3320' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐ Will use above ground steel frac tanks

Pit type \_\_\_\_\_ Depth to Groundwater 150' Distance from nearest fresh water well 1/4 mile Distance from nearest surface water >1/4 mile

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Temporarily abandon wellbore:

Packer is in wellbore at 11,163'. Pressure test tubing/casing annulus to 500 psi for 30 minutes. Record test on chart recorder with a maximum 2 hour clock and maximum 1000# spring.

Current Condition:

Guiberson Uni VI packer at 11,163'.

4-1/2" liner from 10,208'-11,800'

Morrow Perforations: 11,320'-11,328'

Notify OCD 24 hrs . prior to  
any work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐. Will not use pits. Will use above ground frac tanks for all fluids.

SIGNATURE Patricia Culpepper TITLE Production Engineer DATE 12/14/05

Type or print name Patricia Culpepper E-mail address: Patricia\_M\_Culpepper@dom.com Telephone No. 405-753-7513  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE Accepted for record - NMOCD DATE 12/14/05  
Conditions of Approval (if any): \_\_\_\_\_