District I 1625 N French Dr . Hobbs. NM 88240 District II 1301 W. Grand Avenue. Artesia, NM 88210 District III

Date: October 27, 2005

Phone: 972-443-6489

State of New Mexico Energy Minerals and Natural Resources

May 27, 2004

Form C-101

Oil Conservation Division

Submit to appropriate District Office

1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr. Santa Fe, NM 87505						1220 South St. Francis Dr. Santa Fe, NM 87505				☐ AMENDED REPORT			
APPI	LICATI	ON FO	R PERMIT	TOD	RILL, RE	-ENTE	ER, D	EEPEN	PLUGBA	CK,	OR ADI	D A ZONE	
Gruy Petroleum Management Co										00	162683		
PO Box 1 Irving, TX		0907				30 – 005-62662							
Prope		Property	y Name	Name				Well No.					
300572 State							ET 002					2	
Otter back - Panch Atoka							Proposed Pool 2						
[2-917] Surface Location													
UL or lot no L	Section 36	Township 15S	Range 27E	Lot		from the 980		South line outh			st/West line West	County Chaves	
8 Proposed Bottom Hole Location If Different From Surface													
UI or lot no	Section	Township	Range	Lot		from the		South line			County		
					lditional W		ormati						
	Well Type Code P G			de	e 13 Cable/Rotary			4	Lease Type Code State		15 Ground Level Elevation 3598' GR		
_	ultiple		17 Proposed Dep			rmation tolen	1	1	1º Contractor Unknown		²⁰ Spud Date When Approved		
	No 8825' Depth to Groundwater			Distanc	Atoka Distance from nearest fresh water well			<u> </u>	Distance from nearest surface water				
<u>Pit:</u> Liner:	Synthetic	mils	thick Clay	Pit Volu	me:bbls		Drilli	ng Method:					
Close	d-Loop Sys	tem 🗌						resh Water		sel/O	il-based 🔲 (Gas/Air □	
			21	Propos	sed Casing	and Ce	ment	Progran	n				
Hole Si	ize	Cas	ing Size	Casing	g weight/foot	s	Setting Depth		Sacks of Ce	Sacks of Cement		Estimated IOC	
17-1/2	17-1/2"		13-3/8"		48#		350'		350sx		N/A		
12-1/4"		8-5/8"		24#			1800'		650sx		N/A		
7-7/8	7-7/8"		4-1/2"		11.6#		9260'		890sx			N/A	
Describe the b	blowout pre	vention prog	gram if any Uso	additiona	I sheets if neces	sary	,					ew productive zone Set CIBP @	
8860' with	35' cem	ent. Peri	f Atoka at 88	70' – 88	885' and 88	15' – 88	320' _: I	Br eak do	wn each zone	wit	h 2% KCI	Set packer	
above perfs and test casing/backside to 3000psi. If stimulation is performed, it will be 3000 gallons 15% NEFE HCl down													
the tubing													
Gruy will use a 5000 psi manual BOP system.													
						4							
best of my kno	wledge and cording to	belief. I fur NMOCD g	given above is to ther certify tha suidelines , a oved plan .	t the drilli	ing pit will be	Аррго	ved by:	OIL CO	ONSERVAT	12	NDIVIS C	ON CONTRACTOR	
Printed name: Zeno Farris Zeno farris						Title:	-	TV A	med -				
							val Doto	C 1 5	200E E	xpirat	tion Date:	C 1 5 2006.	
E-mail Address: zfarris@cimarex.com									-]				

Conditions of Approva

If earthen pits are used in association with the drilling of this well, an OCD pit permit must be obtained prior to pit construction. District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	1 Number 05-62662	2	2	Pool Code		OTTE	c Ka, _	(Gas)			
⁴ Property Co	de	State EI								⁶ Well Number 002	
⁷ OGRID No. 162683		Operator Name Gruy Petroleum Management Co.								⁹ Elevation 3598' GR	
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/W	est line	County	
L	36	158	27E		1980	South	660	West Chaves		Chaves	
			11 Bott	tom Hole	Location If	Different From	Surface				

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres ¹³ Joint or Infill 14 Consolidation Code ¹⁵ Order No. 320 Υ

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		1		17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
	990		1	to the best of my knowledge and belief, and that this organization either
\mathbb{P}	1 10	1		owns a working interest or unleased mineral interest in the land including
	· '			the proposed bottom hale location or has a right to drill this well at this
			,	location pursuant to a contract with an owner of such a mineral or working
1650'				interest or to a voluntary pooling agreement or a compulsory pooling
	'			order heretofore entered by the division.
State ET #1				Dro any 10-27-05
Jeace Li #1			0	Signature Date
V				
				Zeno Farris
1.			-	Printed Name
		;	'	
ľ	1	i i		
State ET #2				¹⁸ SURVEYOR CERTIFICATION
Julius Li #2				I hereby certify that the well location shown on this
660'	1	*		plat was plotted from field notes escatual surveys
000	'			l }
		!	·	made by me m under my supervision, and that the
r I			'	same is true and correct to the best of my belief.
	[]		į.	Zoma Egui
				Date of Survey
) <u> -</u>				· ·
1980	['	Signature and Seal of Professional Surveyor:
0				
		•		
Y				
	'		,	
	1 1			Certificate Number
	I — — —		,	Centificate (autifice)
	· 3		·	