District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Santa Fe, NM 87505 office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank	k covered by a "general plan"? Yes Nor below-grade tank Closure of a pit or below-grade					
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4 th Street, Artesia, N.M. 88210 Facility or well name: Llama ALL Federal 5 API #: 30-015-34298 U/L or Qtr County: Eddy Latitude 32.39955 Longitude 103 Surface Owner: Federal State Private Indian	r/Qtr <u>O</u> Sec <u>7</u> T <u>22S</u> R <u>31E</u>	RECEIVED				
Pit Type: Drilling ☒ Production ☐ Disposal ☐ Work over ☐ Emergency ☐ Lined ☒ Unlined ☐ Liner type: Synthetic ☒ Thickness 12_mil Clay ☐ Pit Volume 12,000 bbl	Below-grade tank Volume:bbl Type of fluid:					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) (0 points) XXXX				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX				
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX				
	Ranking Score (Total Points)	0 POINTS				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite if offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure work plan for drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin. Pit Closure actions to begin by NA. Ending date NA I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has						
Date: 12/12/2005 Printed Name/Title Mike Stubblefield / Regulatory Agent Your certification and NMOCD approval of this application/closure does not re endanger public health or the environment. Nor does it relieve the operator of it Approval: Printed Name/Title Mike Lather Laster Last	Signature Signat	e pit or tank contaminate ground water or otherwise				

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State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Is pit or below-grade tank	rade Tank Registration or Closure k covered by a "general plan"? Yes N or below-grade tank Closure of a pit or below-gra	o ☐ de tank ⊠	
Operator: Yates Petroleum Corporation Telephone: 505-748-4500 e-mail Address: 105 South 4 th Street, Artesia, N.M. 88210 Facility or well name: Llama ALL Federal 5 API #: 30-015-34298 U/L or Qtr County: Eddy Latitude 32.39955 Longitude 10: Surface Owner: Federal State Private Indian	r/Qtr_O_Sec_ <u>7_T_22SR_31E</u>		
Pit Type: Drilling ☑ Production ☐ Disposal ☐ Work over ☐ Emergency ☐ Lined ☑ Unlined ☐ Liner type: Synthetic ☑ Thickness 12 mil Clay ☐ Pit Volume 12,000 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) XXXX	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX (20 points) (10 points) (0 points) XXXX	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more		
	Ranking Score (Total Points)	0 POINTS	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relatin place) onsite ☐ If offsite, name of facility NA (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground so (5) Attach soil sample results and a diagram of sample locations and excavations.	. (3) Attach a general description of remedial action surfaceft, and attach sample results.		
Additional Comments: Registration for encapsulation trench. The drilling pit of mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be with a min. of a 3' over lap of the underlying trench areas. The encapsulation to 48 hour notice will be provided to the Oil Conservation Division before pit close. Pit Closure actions to begin by NA. Ending date NA	emplaced into the encapsulation trench. A 20 mil. Sy	nthetic liner will then be placed over the pit contents	
I hereby certify that the information above is true and complete to the best of m been/will be constructed or closed according to NMOCD guidelines , a			
Date: 12/12/2005 Printed Name/Title Mike Stubblefield / Regulatory Agent	Signature Mile V	5 tollield	

Approval:
Printed Name/Title Mike Lrather Ass T

Signature Wild Klarcium

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise

endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

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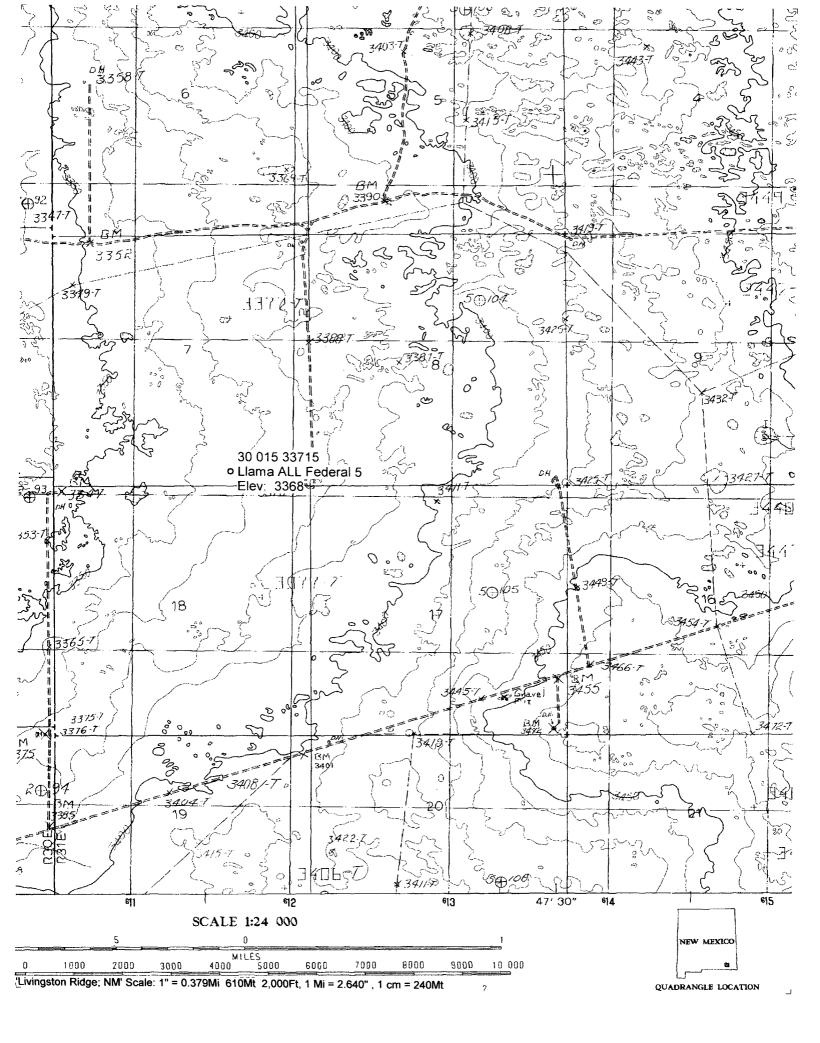
Form C-144

June 1, 2004

Santa Fe, NM 87505 office

Pit or Below-Grade Tank Registration or Closure

	c covered by a "general plan"? Yes 🔲 No or below-grade tank 🗌 Closure of a pit or below-grade					
Operator: Yates Petroleum Corporation Telephone: _505-748-4500 e-mail Address: 105 South 4 th Street, Artesia, N.M. 88210 Facility or well name: Llama ALL Federal 5 API #: 30-015-34298 U/L or Qtr County: _Eddy	/Qtr_O_Sec _7_T _22S R _ 31E					
Pit Type: Drilling ☑ Production ☐ Disposal ☐ Work over ☐ Emergency ☐ Lined ☑ Unlined ☐ Liner type: Synthetic ☑ Thickness 12 mil Clay ☐ Pit Volume 12,000 bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) XXXX				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) XXXX				
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points) XXXX				
	Ranking Score (Total Points)	0 POINTS				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☐ If offsite, name of facility NA (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Closure work plan for encapsulation trench. The drilling pit contents will be mixed to stiffen the pit contents. Encapsulation trench will be excavated and lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be placed over the pit contents with a min. of a 3' over lap of the underlying trench areas. The encapsulation trenches will then be backfilled back to grade using a min. of 3' of clean soil and like material. A one call & 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin. Pit Closure actions to begin by NA. Ending date NA						
I hereby certify that the information above is true and complete to the best of my been/will be constructed or closed according to NMOCD guidelines , a gent part of the second part of	general permit , or an (attached) alternative OCD Signature Signature flieve the operator of liability should the contents of the p	approved plan				



	•	orts and Downloads	
Township: 228	Range: 31E	Sections:	
NAD27 X:	Y: []	Zone:	Search Radius:
County:	Basin:	Numbe	er: Suffix:
Owner Name: (First)	(La	est)	○ Non-Domestic ○ Domestic
Well / Surface Data Repo	ort Avç	Depth to Water Report	Water Column Report
	Clear Form	WATERS Menu	Help

AVERAGE DEPTH OF WATER REPORT 12/12/2005

								(Depth	Water in	Feet)
Bsn	Tws	Rng	Sec	Zone	x	Y	Wells	Min	Max	Avg
С	22S	31E	16				1	448	448	448
C	22S	31E	20				3	45	48	47
С	22S	31E	28				8	401	450	444
С	22S	31E	29				1	413	413	413

Record Count: 13