



Washington

Regulatory and Environmental Services
(an affiliate of Washington TRU Solutions LLC)

WRES:05:166
UFC:5486.00

30-015-34219

December 13, 2005

Mr. Bryan Arrant, Geologist
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division, District 2
1301 West Grand Avenue
Artesia, New Mexico 88210

RECEIVED

DEC 19 2005

WPP-ARTESIA

SUBJECT: JOINT POWERS AGREEMENT ON MANAGEMENT OF THE WIPP LAND
WITHDRAWAL AREA, SECTION 1(G)(1)(A); TRANSMITTAL OF NON-
PROPRIETARY BOREHOLE COMPLETION REPORTS

Dear Mr. Arrant:

Enclosed are copies of daily drill reports for recently completed boreholes with surface locations within 330 feet of the WIPP Land Withdrawal Area (WLWA) boundary. They are Apache 24 Federal #11 completed by Devon Energy and Llama All Federal #4 and Llama All Federal #5 both completed by Yates Petroleum. This information is being transmitted to you per the referenced section in the Joint Powers Agreement because the surface locations of these boreholes are within 330 feet of the WLWA boundary.

The following information indicates that the WLWA boundary was not penetrated during drilling operations:

<u>Borehole</u>	<u>Tie In (ft bgs)</u>	<u>Total Inclination (°)</u>	<u>Azimuth (°)</u>	<u>Total Displacement (ft)</u>
Apache Fed #11	3900	88.30	289.0	N/A
Llama All Fed #4	3185	N/A	N/A	165.10
Llama All Fed #5	4196	N/A	N/A	131.23

With respect to the information in the attached reports, neither the U.S. Department of Energy nor its agents, representatives, or contractors makes any warranty, express or implied, concerning the accuracy or completeness of the information. Nor do they assume any legal liability or responsibility for the accuracy, completeness or usefulness of the information or represents that its use would not infringe privately owned rights.

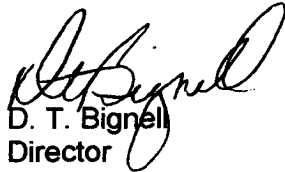
Mr. Bryan Arrant

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WRES:05:166

If you have any questions concerning this matter, please contact Mr. Gene Valett, WIPP Land Use Coordinator, at (505) 234-8261.

Sincerely,



D. T. Bignell
Director

Enclosure

cc: (without enclosure)
V. Daub, CBFO
H. Johnson, CBFO
L. Piper, CBFO

Apache 24 Federal #11
Devon Energy

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OCD-ARTSIA

DEVON
Partner Report
ONSHORE ORIG DRLG

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WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H							1	9/21/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		JIMMY LIGHT		119315	10,581	7,605	30-015-34219-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
(in) @ (ft)		(in) @ (ft)						
FIELD NAME		LEAKOFF		MW		WI		
QUAHADA RIDGE SOUTHEAST						100.00000		
NRI								
LITHOLOGY		DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
		93,334		0		93,334		
CURRENT STATUS		CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
WAIT ON DAYLIGHT TO RESUME RIG UP		93,334		0		93,334		
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
RIG UP		1 364.000		964 000		2 328 000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	18:00	12.00	MOVE	MOVE	MOB		MOVE FROM APACHE 13 FED # 8 TO APACHE 24 FED # 11

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	15	180.00	LAMMISSION	RU HOUSING	3	18.00
WILBANKS	TRUCKDRIVERS,SWA	18	180.00	ACT EQUIP	RU SEPTIC/WATER SY	2	8.00
TESCO	TOP DRIVE	1	24.00	ROCKHOUSE	REPAIE LINE ADD PIG	2	4.00
SIERRA	CONSULTANT	1	24.00	BLAIR TOOLS	DELIVER BHA	1	1.00
EPOCH	RU SATELLITE	1	4.00	SMITH BITS	DELIVER BIT	1	1.00

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Partner Report
ONSHORE ORIG DRLG

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WELL NAME APACHE 24 FED 11H		24 HRS PROG	TMD	TVD	DFS	REPT NO. 2	DATE 9/22/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 119315	AUTH MD 10,581	AUTH TVD 7,605	API NO. 30-015-34219-		
LAST CASING (in) @ (ft)		NEXT CASING (in) @ (ft)		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW	WI 100.00000	NRI		
LITHOLOGY			DAILY DRLG 27,416		DAILY COMP COST 0		DAILY TOTAL COST 27,416	
CURRENT STATUS GETTING READY TO DRILL			CUM DRLG 120,144		CUM COMP COST 0		CUM TOTAL WELL COST 120,144	
24 HR FORECAST DRLG SURF RU AND RUN SURF CASING AND CEMENT			AFE DHC 1,364,000		AFE COMP COST 964,000		AFE TOTAL PROJ COST 2,328,000	

DAILY OPERATIONAL COMMENTS:

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:00	24.00	SURF	MISC	RIGSER		RIGGING UP RIG AND TOP DRIVE, PREPARATION TO SPUD WELL NOTIFIED GENE WITH BLM OF INTENT TO SPUD 09:00 AM

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG RELATED	15	150.00	EPOCH	RU PVTs	2	6.00
SIERRA	CONSULTANT	1	24.00	MCCLATCHY BROS	DELIVER CASING	1	1.00
TESCO	TOP DRIVE	1	24.00	LIBERTY	DELIVER 17.5 BIT	1	0.50
MCVAY	SUPERINTENDANT	1	1.00	JU;IOS	WELDER	1	8.00
CHAPMAN	DITCHES,INTERCOMS	2	8.00				

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Partner Report

ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H		640		640	640	1.00	3	9/23/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		JIMMY LIGHT		119315	10,581	7,605	30-015-34219-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
(in) @ (ft)		13.625 (in) @ (ft)		9/22/2005				
FIELD NAME				LEAKOFF	MW	WI	NRI	
QUAHADA RIDGE SOUTHEAST						100.00000		
LITHOLOGY				DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST
				30,126		0		30,126
CURRENT STATUS				CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST
RUNNING CASING				150,876		0		150,876
24 HR FORECAST				AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST
CEMT.WOC.CUT OFF WELD HEAD. NU TEST BOP				1,364,000		964,000		2,328,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:30	1.50	SURF	MISC	RIGSER		RIG UP READY TO SPUD/ PRE SPUD RIG INSPECTION
07:30	15:00	7.50	SURF	DRLG	DRLG		DRLG 17.5 SURF HOLE SPUD @ 7:30 AM DRLG 50'-304' ALL WT RPMS @ 85
15:00	15:30	0.50	SURF	DRLG	DEVSUR		DEV SURVEY 1/4 DEG @ 276'
15:30	23:00	7.50	SURF	DRLG	DRLG		DRLG 304'-640' TD 17.5 SURF HOLE (NO LOSSES WHILE DRLG)
23:00	23:30	0.50	SURF	DRLG	CIRC		PUMP SWEEP AND CIRC TO RUN 13 3/8 SURF CASING
23:30	01:00	1.50	SURF	DRLG	TRIP		TOTCO/TOH TO RUN CASING,
01:00	02:30	1.50	SURF	MISC	RIGSER		REPAIR HYDROLIC LINE TO TOP DRIVE
02:30	03:30	1.00	SURF	DRLG	BHA		LD 17.5 BHA
03:30	05:00	1.50	SURF	CSG	CSG		XO BAILS,RIG TO RUN CASING/ PRE JOB SAFETY MEETING, PROCEDURES,OVERHEAD LOADS,PINCH POINTS, SAFETY AWARENESS, V DOOR SAFETY WHILE RUNNING CASING
05:00	06:00	1.00	SURF	CSG	CSG		RUN 14 JOINTS 13 3/8 48# H-40 STC CASING 643' SET @ 640' INSERT @ 600'

DENSITY(ppg)			PP		ECD		MUD DATA		DAILY COST		1,185		CUM COST		1,185	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		PhpM	Pf/Mf	CI	Ca	H2S	LIME	ES	
28	/	/	/	/	/		/		/	/						

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
1 / 1	17.500	HUGHES	GTX	6004242	16/16/16///	50.0	9/22/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
1 / 1 / 1	10,000 / 55,000	800 / 90	413	700	380	15.00	590.0	39.33	15.00	590.0	39.33

BHA / HOLE CONDITIONS

BHA NO.	1	BIT NO.	1	JAR HRS OF SERVICE		BHA HRS SINCE INSP			
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
							ft-lbf	482.55	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
MILL TOOTH BIT					1.50	17.500		7.625	REG
NEAR BIT STABILIZER				1	6.98	9.435	2.8750	7.625	REG
PONY COLLAR				1	6.49	9.500	2.8750	7.625	REG
INTERGRAL BLADE STABILIZER				1	7.20	7.625	2.8750	7.625	REG
CROSS OVER				1	2.95	9.000	2.8750	6.625	REG
DRILL COLLAR				1	25.70	8.687	2.9300	6.625	REG
STABILIZER				1	6.53	8.560	3.0000	6.625	REG
SHOCK SUBS				1	13.68	8.250	2.7500	6.625	REG
DRILL COLLAR				1	26.70	8.560	3.0000	6.625	REG

DEVON
Partner Report
ONSHORE ORIG DRLG

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WELL NAME	APACHE 24 FED 11H	24 HRS PROG	640	TMD	640	TVD	640	DFS	1.00	REPT NO.	3	DATE	9/23/2005
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ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
DRILL COLLAR	1	30.48	8.500	2.8750	6.625	REG
DRILL COLLAR	1	30.66	8.000	2.8750	6.625	REG
DRILL COLLAR	1	29.56	7.937	2.8750	6.625	REG
DRILL COLLAR	1	30.35	7.937	2.8750	6.625	REG
DRILL COLLAR	1	27.99	7.875	2.8750	6.625	REG
DRILL COLLAR	1	30.20	7.750	2.0650	6.625	REG
DRILL COLLAR	1	29.00	7.750	3.0000	6.625	REG
DRILL COLLAR	1	30.24	7.750	2.6250	6.625	REG
DRILL COLLAR	1	30.51	7.812	2.6870	6.625	REG
DRILL COLLAR	1	27.81	7.687	3.0000	6.625	REG
DRILL COLLAR	1	28.76	7.687	3.0000	6.625	REG
DRILL COLLAR	1	29.16	7.687	3.0000	6.625	REG
DRILL COLLAR	1	30.10	7.500	3.2500	6.625	REG

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
276.00	0.25	0.00	0.00	0.00	0.00	0.00	640.00	0.75	0.00	0.00	0.00	0.00	0.00

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	110	405.31	600	405.31	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	MCQUIRE	DELIVER SEPERATOR	4	4.00
SIERRA	CONSULTANT	1	24.00	OILFIELD EXPRESS	DEL. 4.5 HVY WT & 16.6	3	3.00
TESCO	TOP DRIVE	1	24.00	BULL ROGERS	CASING CREW	4	32.00
EPOCH	RU PVTS	2	6.00	BJ SERVICES	CEMT CREW	4	32.00
TUBESCOPE	INSPECT CASING	4	8.00				

DEVON

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Partner Report

ONSHORE ORIG DRLG

WELL NAME APACHE 24 FED 11H		24 HRS PROG	TMD 640	TVD 640	DFS 2.00	REPT NO. 4	DATE 9/24/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 119315	AUTH MD 10,581	AUTH TVD 7,605	API NO. 30-015-34219-		
LAST CASING 13.375 (in) @ 640.00 (ft)		NEXT CASING 9.625 (in) @ 3,885.00 (ft)	DATE OF LAST SAFETY MEETING 9/22/2005		LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW 10.00	WI 100.00000	NRI		
LITHOLOGY			DAILY DRLG 66,035		DAILY COMP COST 0			DAILY TOTAL COST 66,035
CURRENT STATUS X			CUM DRLG 216,910		CUM COMP COST 0			CUM TOTAL WELL COST 216,910
24 HR FORECAST X			AFE DHC 1,364,000		AFE COMP COST 964,000			AFE TOTAL PROJ COST 2,328,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:30	0.50	SURF	CSG	CSG		FINISH RUNNING CASING
06:30	07:30	1.00	SURF	CSG	CMTPRI		CIRC CASING ON BOTT. RIG DOWN TONGS, / PRE JOB SAFETY MEETING BJ,MCVAY,SIERRA/DEVON
07:30	08:30	1.00	SURF	CSG	CMTPRI		CEMT W/ 40 SX 35;65 POZ CMIXED @ 12.8#YIELD@ 1.83 WATER @ 9.76 GPSX TAIL WITH 250 SX CLASS C MIXED @ 14.8# YIELD @ 1.35 WATER @ 6.35 GPSX. PLUG DOWN @ 8:30 AM CIR 144 SX TO RESERVE = 47 BBLS
08:30	20:30	12.00	SURF	CSG	CMTPRI		WOC
20:30	23:30	3.00	SURF	BOPS	WLHEAD		CUT COND AND 13 3/8 CSG AND WELD ON 13 5/8 WELL HEAD AND TEST @ 500 PSI
23:30	05:30	6.00	SURF	BOPS	BOPS		NIPPLE UP BOP,ANNULAR AND CHOKE, FLO LINE VALVE AND FLO LINE
05:30	06:00	0.50	SURF	BOPS	BOPS		STARTING BOP TEST

DENSITY(ppg)		10.00		PP			ECD	MUD DATA		DAILY COST				CUM COST		1,185			
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL		OIL/WAT		%Sand/MBT		Ph/pM		Pi/Mf		CI		Ca	H2S	LIME	ES
28	/	/	/	/		/		/		/		/							

BHA / HOLE CONDITIONS

BHA NO.	2	BIT NO.		JAR HRS OF SERVICE		BHA HRS SINCE INSP	
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT	TORQUE / UNITS	BHA LENGTH
							0.00
ITEM DESCRIPTION		NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	110	405.31	600	405.31	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	MCQUIRE	DELIVER SEPERATOR	4	4.00
SIERRA	CONSULTANT	1	24.00	OILFIELD EXPRESS	DEL. 4.5 HVY WT & 16.6	3	3.00
TESCO	TOP DRIVE	1	24.00	BULL ROGERS	CASING CREW	4	32.00
EPOCH	RU PVTs	2	6.00	BJ SERVICES	CEMT CREW	4	32.00
TUBESCOPE	INSPECT CASING	4	8.00				

Last Casing Equip. (09/23/05): SURFACE 1.000@640.14				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				13.0			48.00	H-40		600.490	-3.00
insert				1.0							597.49
CASING JOINT(S)				1.0			48.00	H-40		42.000	597.49
TX PATTERN SHOE				1.0						0.650	639.49

DEVON

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Partner Report

ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H		780		1,420	1,420	3.00	5	9/25/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		JIMMY LIGHT		119315	10,581	7,605	30-015-34219-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
13.375 (in) @ 640.00 (ft)		9.625 (in) @ 3,885.00 (ft)		9/24/2005		9/24/2005		
FIELD NAME		LEAKOFF		MW	WI	NRI		
QUAHADA RIDGE SOUTHEAST				10.00	100.00000			
LITHOLOGY		DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
		51,422		0		51,422		
CURRENT STATUS		CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
DRLG		269,283		0		269,283		
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
DRLG,DEV SURVEYS		1,364,000		964,000		2,328,000		

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	09:30	3.50	INTR1	BOPS	BOPS		TESTING BOP BLIND AND OUTSIDE CHOKE VALVES AND OUT SIDE KILL VALVE 250-1000# 10 MIN BLIND TO INSIDE MANIFOLD VALVES INSIDE KILL VALVE 250-100# 10 MIN PIPE RAMS - CHOKE VALVES 250-1000# 10 MIN PIPE RAMS -HCR VALVE 250-1000 PSI 10 MIN ANNULAR -INSIDE 4" KILL LINE CHECK VALVE 250-1000# 10 MIN FLOOR VALVE UPPER KELLY VALVE DART VALVE 250 -1000# 10 MIN
09:30	10:30	1.00	INTR1	DRLG	BHA		PU BHA TIH TO 600'
10:30	11:00	0.50	INTR1	CSG	CMPRI		BREAK CIRC PU AND TEST CASING @ 1000#
11:00	12:00	1.00	INTR1	CSG	CMPRI		DRLG PLUG AND INSERT @ 600' AND CEMENT TO 626'
12:00	12:30	0.50	INTR1	CSG	CMPRI		PU TEST SHOE JOINT @ 1000#
12:30	13:15	0.75	INTR1	CSG	CMPRI		DRLG CEMENT 626' -640'
13:15	19:30	6.25	INTR1	DRLG	DRLG		DRLG 12.25 FORM. 640'- 962' 30-60,000 WOB 75 RPMS
19:30	20:00	0.50	INTR1	DRLG	DEVSUR		DEV SURVEY .75 DEG @ 934'
20:00	01:30	5.50	INTR1	DRLG	DRLG		DRLG 962'-1267' WOB 20-26000 RPMS @ 75
01:30	01:45	0.25	INTR1	DRLG	DEVSUR		DEV SURVEY 1 DEG @ 1239'
01:45	06:00	4.25	INTR1	DRLG	DRLG		DRLG 1267' -1420' 20-60,000 WOB 75 RPMS

DENSITY(ppg)		10.00		PP			ECD		MUD DATA	DAILY COST		1,663		CUM COST		2,848		
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL		OIL/WAT		%Sand/MBT		Ph/pM		P/Mf		CI	Ca	H2S	LIME	ES
28	/	/	/	/		/		/		/		/						

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
2 / 1	12.250	SMITH	F25YC	MX6182	16/16/16///	640.0	9/24/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
2 / 1 / 1	20 / 60	70 / 75		1,500		16.00	780.0	48.75	16.00	780.0	48.75

BHA / HOLE CONDITIONS

BHA NO.	2	BIT NO.	2	JAR HRS OF SERVICE		BHA HRS SINCE INSP			
BHA WT. BELOW JARS		STRING WT. UP		STRING WT. DN		STRING WT. ROT			
						TORQUE / UNITS	BHA LENGTH		
						ft-lbf	506.63		
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT				1	1.50	12.250		6.625	REG
3PT RMR				1	6.69	9.435		6.625	REG
TRI-COLLAR				1	29.12	9.375		6.625	REG
INTERGRAL BLADE STABILIZER				1	7.42	7.875		6.625	REG
DRILL COLLAR				1	25.70	8.685		6.625	REG
INTERGRAL BLADE STABILIZER				1	7.37	8.000		6.625	REG

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Partner Report
ONSHORE ORIG DRLG

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WELL NAME APACHE 24 FED 11H		24 HRS PROG 1,030	TMD 2,450	TVD	DFS 4.00	REPT NO. 6	DATE 9/26/2005		
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 119315	AUTH MD 10,581	AUTH TVD 7,605	API NO. 30-015-34219-			
LAST CASING 13.375 (in) @ 640.00 (ft)		NEXT CASING 9.625 (in) @ 3,885.00 (ft)		DATE OF LAST SAFETY MEETING 9/25/2005		LAST BOP PRES TEST 9/24/2005		INCIDENT IDENTIFICATION	
FIELD NAME QUAHADA RIDGE SOUTHEAST				LEAKOFF	MW 10.00	WI 100.00000	NRI		
LITHOLOGY ANHY,SALT,SAND				DAILY DRLG 21,939		DAILY COMP COST 0			DAILY TOTAL COST 21,939
CURRENT STATUS DRLG				CUM DRLG 291,221		CUM COMP COST 0			CUM TOTAL WELL COST 291,221
24 HR FORECAST DRLG,DEV SURVEYS				AFE DHC 1,364,000		AFE COMP COST 964,000			AFE TOTAL PROJ COST 2,328,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	09:00	3.00	INTR1	DRLG	DRLG		DRLG 1420'-1570' 20,30,000 WOB 75 RPMS PSI 1500 @ 140 SPM
09:00	09:15	0.25	INTR1	DRLG	DEVSUR		DEV SURVEY .75 DEG @ 1545'
09:15	13:45	4.50	INTR1	DRLG	DRLG		DRLG 1570'- 1878' 20-60,000 WOB 75 RPMS
13:45	14:15	0.50	INTR1	DRLG	DEVSUR		DEV SURVEY .75 DEG @ 1845'
14:15	21:30	7.25	INTR1	DRLG	DRLG		DRLG 1878'- 2181' 20-60,000 WOB 70 RPMS
21:30	22:00	0.50	INTR1	DRLG	DEVSUR		DEV SURVEY .75 DEG @ 2145'
22:00	06:00	8.00	INTR1	DRLG	DRLG		DRLG. 2181'-2450' 20-60,000 WOB 70 RPMS

DENSITY(ppg)		10.00	PP		ECD		MUD DATA	DAILY COST			CUM COST	2,848		
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/MBT	Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES	
28	/	/	/	/	/	/	11.00/	/						

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
2 / 1	12.250	SMITH	F25YC	MX6182	16/16/16///	640.0	9/24/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
2 / 1 / 1	20 / 60	70 / 75		1,650		22.75	1,030.0	45.27	38.75	1,810.0	46.71

BHA / HOLE CONDITIONS

BHA NO.	2	BIT NO.	2	JAR HRS OF SERVICE		BHA HRS SINCE INSP	
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT	TORQUE / UNITS	BHA LENGTH
	159,000		155,000		157,000	ft-lbf	506.63

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT	1	1.50	12.250		6.625	REG
3PT RMR	1	6.69	9.435		6.625	REG
TRI-COLLAR	1	29.12	9.375		6.625	REG
INTERGRAL BLADE STABILIZER	1	7.42	7.875		6.625	REG
DRILL COLLAR	1	25.70	8.685		6.625	REG
INTERGRAL BLADE STABILIZER	1	7.37	8.000		6.625	REG
SHOCK SUBS	1	13.68	8.250		6.625	REG
DRILL COLLAR	14	411.52	8.000		6.625	REG
CROSS OVER	1	3.63	7.565		4.500	REG/XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
1,545.00	0.75	0.00	0.00	0.00	0.00	0.00	2,145.00	0.75	0.00	0.00	0.00	0.00	0.00
1,845.00	0.75	0.00	0.00	0.00	0.00	0.00							

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WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	780	1,420	1,420	3.00	5	9/25/2005

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
SHOCK SUBS	1	13.68	8.250		6.625	REG
DRILL COLLAR	14	411.52	8.000		6.625	REG
CROSS OVER	1	3.63	7.565		4.500	REG/XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
934.00	0.75	0.00	0.00	0.00	0.00	0.00	1,239.00	1.00	0.00	0.00	0.00	0.00	0.00

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	140	515.85	1,500	515.85	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	TESCO	TOP DRIVE	1	24.00
SIERRA	CONSULTANT	1	24.00	EPOCH	RU PVTS	1	2.00

Last Casing Equip. (09/23/05): SURFACE 1.000@640.14	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	13.0			48.00	H-40		600.490	-3.00
insert	1.0							597.49
CASING JOINT(S)	1.0			48.00	H-40		42.000	597.49
TX PATTERN SHOE	1.0						0.650	639.49

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ONSHORE ORIG DRLG

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WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H		650		3,100	3,100	5.00	7	9/27/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		JIMMY LIGHT		119315	10,581	7,605	30-015-34219-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
13.375 (in) @ 640.00 (ft)		9.625 (in) @ 3,885.00 (ft)		9/25/2005		9/24/2005		
FIELD NAME				LEAKOFF	MW	WI	NRI	
QUAHADA RIDGE SOUTHEAST					10.00	100.00000		
LITHOLOGY				DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST
ANHY,SALT,SAND				21,939		0		21,939
CURRENT STATUS				CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST
DRLG				313,870		0		313,870
24 HR FORECAST				AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST
DRLG,DEV SURVEY, POSS TD INTM SECTION				1,364,000		964,000		2,328,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:30	0.50	INTR1	DRLG	DRLG		DRLG 2450'-2519' 20-60,000 WOB 70 RPMS
06:30	06:45	0.25	INTR1	DRLG	DEVSUR		DEV SURVEY .75 DEG @ 2491'
06:45	09:15	2.50	INTR1	DRLG	DRLG		DRLG 2519'- 2582' 20-60,000 WOB 70 RPMS
09:15	09:30	0.25	INTR1	MISC	RIGSER		SERVICE RIG AND TOP DRIVE
09:30	12:30	3.00	INTR1	DRLG	DRLG		DRLG 2582'-2645' 65,000 WOB 70 RPMS
12:30	12:45	0.25	INTR1	MISC	RIGSER		INSTALL ROT HEAD BEARING ASSEMBLY
12:45	21:00	8.25	INTR1	DRLG	DRLG		DRLG 2645'- 2835' 65,000 WOB 70 RPMS
21:00	21:30	0.50	INTR1	DRLG	DEVSUR		DEV SURVEY 1 DEG. @ 2807'
21:30	06:00	8.50	INTR1	DRLG	DRLG		DRLG 2835'-3100' 65,000 WOB

DENSITY(ppg)		10.00		PP		ECD		MUD DATA		DAILY COST		1,936		CUM COST		4,784	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM		Pt/Mf		CI	Ca	H2S	LIME	ES
28	/	/	/	/	/		/		11.00/		/						

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
2 / 1	12.250	SMITH	F25YC	MX6182	16/16/16///	640.0	9/24/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
2 / 1 / 1	20 / 65,000	70 / 75	405	1,650	435	22.75	650.0	28.57	61.50	2,460.0	40.00

BHA / HOLE CONDITIONS

BHA NO.	2	BIT NO.	2	JAR HRS OF SERVICE		BHA HRS SINCE INSP	
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS
	175,000		162,000		165,000		ft-lbf

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT	1	1.50	12.250		6.625	REG
3PT RMR	1	6.69	9.435		6.625	REG
TRI-COLLAR	1	29.12	9.375		6.625	REG
INTERGRAL BLADE STABILIZER	1	7.42	7.875		6.625	REG
DRILL COLLAR	1	25.70	8.685		6.625	REG
INTERGRAL BLADE STABILIZER	1	7.37	8.000		6.625	REG
SHOCK SUBS	1	13.68	8.250		6.625	REG
DRILL COLLAR	14	411.52	8.000		6.625	REG
CROSS OVER	1	3.63	7.565		4.500	REG/XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
2,491.00	0.75	0.00	0.00	0.00	0.00	0.00	2,807.00	1.00	0.00	0.00	0.00	0.00	0.00

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ONSHORE ORIG DRLG

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WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	1,030	2,450		4.00	6	9/26/2005

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	140	515.85	1,500	515.85	(60/225)

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	TESCO	TOP DRIVE	1	24.00
SIERRA	CONSULTANT	1	24.00	ASI	H2S SAFETY EQUIP CH	1	1.00

Last Casing Equip. (09/23/05): SURFACE 1.000@640.14				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				13.0			48.00	H-40		600.490	-3.00
insert				1.0							597.49
CASING JOINT(S)				1.0			48.00	H-40		42.000	597.49
TX PATTERN SHOE				1.0						0.650	639.49

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Partner Report**ONSHORE ORIG DRLG**

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	400	10,540	7,601	25.00	27	10/17/2005

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
5/ 1/ 1	10 / 25	/ 80	130	1,500	44	21.00	400.0	19.05	123.50	2,530.0	20.49

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Partner Report

ONSHORE ORIG DRLG

WELL NAME	APACHE 24 FED 11H	24 HRS PROG	400	TMD	10,540	TYD	7,601	DFS	25.00	REPT NO.	27	DATE	10/17/2005
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BHA / HOLE CONDITIONS

BHA NO.	5	BIT NO.	5	JAR HRS OF SERVICE		BHA HRS SINCE INSP	29		
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
	165		110		135		1,500 ft-lbf	104.47	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT				1	1.00	6.125		3.500	REG
1.50 DEG. PDM				1	30.79	4.750		3.500	IF
PONY COLLAR				1	8.93	4.625	2.7500	3.500	IF
STEERING TOOL				1	34.28	4.625	2.7500	3.500	IF
NON-MAG DRILL COLLAR				1	29.47	4.500	2.5000	3.500	IF

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
10,099.00	91.50	289.70	7,602.18	940.14	-2,908.5	3,056.67	10,321.00	89.60	289.70	7,600.08	1,014.46	-3,117.6	3,278.57
10,131.00	91.50	289.00	7,601.34	950.74	-2,938.7	3,088.66	10,353.00	88.90	289.70	7,600.50	1,025.24	-3,147.8	3,310.56
10,162.00	90.90	290.10	7,600.70	961.11	-2,967.9	3,119.64	10,385.00	89.10	289.40	7,601.06	1,035.95	-3,177.9	3,342.54
10,194.00	91.00	289.47	7,600.16	971.94	-2,998.0	3,151.62	10,416.00	89.50	289.70	7,601.44	1,046.32	-3,207.1	3,373.53
10,226.00	90.60	289.70	7,599.72	982.67	-3,028.1	3,183.61	10,448.00	88.90	289.00	7,601.88	1,056.92	-3,237.3	3,405.52
10,289.00	89.30	289.40	7,599.77	1,003.75	-3,087.5	3,246.58							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER	SPM	Q	PRESS.	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000					0.00	(60/800)

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BAKER INTEQ	DIRECTIONAL	4	96.00
SIERRA	CONSULTANT	1	24.00	MORECO	MUD LOGGERS	1	24.00
TESCO	TOP DRIVE	1	24.00	ALLIANCE	MUD ENGINEER	1	2.00

Last Casing Equip. (10/08/05): INTERMEDIATE 2 7.000@8,000.62				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				2.0	7.000	6.276	26.00	N-80	LT&C	84.410	-23.00
CASING JOINT(S)				86.0	7.000	6.366	23.00	K-55	LT&C	3,910.480	61.41
DV TOOL				1.0	8.200	6.366	23.00	K-55	LT&C	2.250	3,971.89
CASING JOINT(S)				17.0	7.000	6.366	23.00	K-55	LT&C	756.670	3,974.14
CASING JOINT(S)				69.0	7.000	6.276	26.00	K-55	LT&C	3,002.390	4,730.81
CASING JOINT(S)				5.0	7.000	6.276	26.00	N-80	LT&C	219.510	7,733.20
FLT COLLAR				1.0	8.200	6.366	23.00	K-55	LT&C	1.400	7,952.71
CASING JOINT(S)				1.0	7.000	6.276	26.00	N-80	LT&C	45.200	7,954.11
FLT SHOE				1.0	8.200	6.366	23.00	K-55	LT&C	1.310	7,999.31

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ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H		400		10,540	7,601	25.00	27	10/17/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		JIMMY LIGHT		119315	10,581	7,605	30-015-34219-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
7.000 (in) @ 8,000.00 (ft)		4.500 (in) @ 10,581.00 (ft)		10/9/2005		10/9/2005		NONE
FIELD NAME		LEAKOFF		MW	WI		NRI	
QUAHADA RIDGE SOUTHEAST				8.60	100.00000			
LITHOLOGY		DAILY DRLG		DAILY COMP COST			DAILY TOTAL COST	
120% LIME 60 % SAND,20% SHALE		29,859		0			29,859	
CURRENT STATUS		CUM DRLG		CUM COMP COST			CUM TOTAL WELL COST	
CIRC@ TD 10,540'		1,302,960		0			1,302,960	
24 HR FORECAST		AFE DHC		AFE COMP COST			AFE TOTAL PROJ COST	
DRLG TD, SHORT TRIP CIRC SPOT SLICK PILL TOH, RU AN		1,364,000		964,000			2,328,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:15	1.25	PROD	DRLG	DRLG		ROT DRLG 10,140'-10,159'
07:15	08:45	1.50	PROD	DRLG	DRLG		SLIDE DRLG 10,159'-10,169'
08:45	09:45	1.00	PROD	DRLG	DRLG		ROT DRLG 10,169'-10,191'
09:45	10:00	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91.5 DEG. 289 AZ @ 10,131'
10:00	11:30	1.50	PROD	DRLG	DRLG		ROT DRLG 10,191'-10,222'
11:30	12:00	0.50	PROD	DRLG	DRLG		SLIDE DRLG 10,222'-10,228'
12:00	13:15	1.25	PROD	DRLG	DRLG		ROT DRLG 10,228'-10,254'
13:15	15:00	1.75	PROD	DRLG	DRLG		SLIDE DRLG 10,254'-10,269'
15:00	15:45	0.75	PROD	DRLG	DRLG		ROT DRLG 10,269'-10,286'
15:45	16:00	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 90.6 DEG. 289.7 AZ @ 10,226'
16:00	17:00	1.00	PROD	DRLG	DRLG		ROT DRLG 10,286'-10,318'
17:00	17:15	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 89.6 DEG 290.1 AZ @ 10,258'
17:15	18:45	1.50	PROD	DRLG	DRLG		ROT DRLG 10,318'-10,349'
18:45	19:00	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 89.3 DEG. 289.4 AZ @ 10,289'
19:00	20:15	1.25	PROD	DRLG	DRLG		ROT DRLG 10,349'-10,381'
20:15	20:30	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 89.6 DEG. 289.7 AZ @ 10,321'
20:30	21:45	1.25	PROD	DRLG	DRLG		ROT DRLG 10,381'-10,413'
21:45	22:00	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 88.9 DEG 289.7 AZ @ 10,353'
22:00	23:15	1.25	PROD	DRLG	DRLG		ROT DRLG 10,413'-10,445'
23:15	23:30	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 89.1 DEG 289.4 AZ @ 10,385'
23:30	01:00	1.50	PROD	DRLG	DRLG		ROT DRLG 10,445'-10,476'
01:00	01:15	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 89.5 DEG 289.7 AZ @ 10,416'
01:15	03:00	1.75	PROD	DRLG	DRLG		ROT DRLG 10,476'-10,508'
03:00	03:15	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 88.9 DEG 289 AZ @ 10,448'
03:15	05:15	2.00	PROD	DRLG	DRLG		ROT DRLG 10,508'-10,540' (TD.) TVD = 7602'
05:15	06:00	0.75	PROD	DRLG	CIRC		PUMP 2 25 BBL SWEEPS AND CIRC OUT
							MUD LOGGERS REORT 20% SHALE.20% LIME,60% SAND BGGAS 3-15 UNITS CONN GAS 20-25 UNITS

DENSITY(ppg)		8.60		PP		ECD	8.42	MUD DATA	DAILY COST	316		CUM COST		27,297	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/MBT		Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES	
34	2/3	1/2	12.00/	0.10/0.20	/	/		10.00/0.30	0.10/0.30	11,500	2,400				

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
5 / 1	6.125	SMITH	M75KLYP	XJW2702	12/12/12/12/12/	8,010.0	10/10/2005	-----

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Partner Report
ONSHORE ORIG DRLG

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WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	172	10,140	7,602	24.00	26	10/16/2005

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
9,908.00	90.80	288.70	7,605.99	876.45	-2,728.5	2,865.77	10,003.00	91.20	289.70	7,604.28	907.74	-2,818.1	2,960.74
9,940.00	91.00	289.10	7,605.48	886.82	-2,758.7	2,897.77	10,035.00	91.40	290.10	7,603.55	918.62	-2,848.2	2,992.71
9,972.00	91.10	289.40	7,604.90	897.36	-2,788.9	2,929.75	10,067.00	91.00	289.40	7,602.88	929.44	-2,878.3	3,024.69

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER	SPM	Q	PRESS.	TOTAL Q	KILL SPM / PRESSURE
1.	GARDNER - DENVER	9.000					0.00	(60/800)

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BAKER INTEQ	DIRECTIONAL	4	96.00
SIERRA	CONSULTANT	1	24.00	MORECO	MUD LOGGERS	1	24.00
TESCO	TOP DRIVE	1	24.00	ALLIANCE	MUD ENGINEER	1	2.00

Last Casing Equip. (10/08/05): INTERMEDIATE 2 7.000@8,000.62	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	2.0	7.000	6.276	26.00	N-80	LT&C	84.410	-23.00
CASING JOINT(S)	86.0	7.000	6.366	23.00	K-55	LT&C	3,910.480	61.41
DV TOOL	1.0	8.200	6.366	23.00	K-55	LT&C	2.250	3,971.89
CASING JOINT(S)	17.0	7.000	6.366	23.00	K-55	LT&C	756.670	3,974.14
CASING JOINT(S)	69.0	7.000	6.276	26.00	K-55	LT&C	3,002.390	4,730.81
CASING JOINT(S)	5.0	7.000	6.276	26.00	N-80	LT&C	219.510	7,733.20
FLT COLLAR	1.0	8.200	6.366	23.00	K-55	LT&C	1.400	7,952.71
CASING JOINT(S)	1.0	7.000	6.276	26.00	N-80	LT&C	45.200	7,954.11
FLT SHOE	1.0	8.200	6.366	23.00	K-55	LT&C	1.310	7,999.31

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Partner Report

ONSHORE ORIG DRLG

WELL NAME	APACHE 24 FED 11H	24 HRS PROG	172	TMD	10,140	TVD	7,602	DFS	24.00	REPT NO.	26	DATE	10/16/2005
RIG NAME & NO.	MCVAY DRILLING 7	FOREMAN	JIMMY LIGHT	AFE NO.	119315	AUTH MD	10,581	AUTH TVD	7,605	API NO.	30-015-34219-		
LAST CASING	7.000 (in) @ 8,000.00 (ft)	NEXT CASING	4.500 (in) @ 10,581.00 (ft)	DATE OF LAST SAFETY MEETING	10/9/2005	LAST BOP PRES TEST	10/9/2005	INCIDENT IDENTIFICATION	NONE				
FIELD NAME	QUAHADA RIDGE SOUTHEAST	LEAKOFF	MW	8.60	WI	100.00000	NRI						
LITHOLOGY	10% LIME 90 % SAND	DAILY DRLG	28,177	DAILY COMP COST	0	DAILY TOTAL COST	28,177						
CURRENT STATUS	DRLG	CUM DRLG	1,273,102	CUM COMP COST	0	CUM TOTAL WELL COST	1,273,102						
24 HR FORECAST	DRLG,SURVEYS	AFE DHC	1,364,000	AFE COMP COST	964,000	AFE TOTAL PROJ COST	2,328,000						

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:45	1.75	PROD	DRLG	DRLG		ROT DRLG. 9968'-10,000'
07:45	08:00	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91 DEG. 289.1 AZ @ 9940'
08:00	10:45	2.75	PROD	DRLG	DRLG		ROT DRLG 10,000'-10,045'
10:45	12:15	1.50	PROD	DRLG	STRIP		SHORT TRIP 25 STDS MAX DRAG @ 28,000 SLACK OFF @ 20,000
12:15	14:00	1.75	PROD	DRLG	CIRC		WASH TO BOTTOM TRYING TO GET MWD TO WORK
14:00	00:00	10.00	PROD	DRLG	TRIP		TOH XO MOTOR AND MWD, TIH. BREAK CIRC EVERY 30 STANDS
00:00	01:15	1.25	PROD	DRLG	DRLG		SLIDE DRLG 10,045'-10,050'
01:15	01:45	0.50	PROD	DRLG	DRLG		ROT DRLG 10,050'-10,063'
01:45	02:00	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91.2 DEG 289.7 AZ @ 10,003
02:00	03:15	1.25	PROD	DRLG	DRLG		ROT DRLG 10,063'-10,095'
03:15	03:30	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91.4 DEG 290.1 AZ 2 10,035'
03:30	04:15	0.75	PROD	DRLG	DRLG		ROT DRLG 10,095'-10,127'
04:15	04:30	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91 DEG 289. 4 AZ @ 10,067'
04:30	05:15	0.75	PROD	DRLG	DRLG		ROT DRLG 10,127'-10,132'
05:15	06:00	0.75	PROD	DRLG	DRLG		SLIDE DRLG. 10,132'-10,140'

DENSITY(ppg)		8.60	PP	ECD		8.42	MUD DATA	DAILY COST		2,126	CUM COST		26,981	
FV	PV/YP	GELS	WL/HHP	FC/T.SOL	OIL/WAT		%Sand/MBT	Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES
34	2/3	1/2	12.00/	0.10/0.20	/		/	10.00/0.30	0.10/0.30	11,500	2,400			

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
5 /	1	6.125	SMITH	M75KLYP	JW2702	12/12/12/12/12/	8,010.0	10/10/2005

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
5 / 1 / 1	10 / 25	/ 80	130	1,500	44	90.75	172.0	1.90	183.50	2,130.0	11.61

BHA / HOLE CONDITIONS

BHA NO.	5	BIT NO.	5	JAR HRS OF SERVICE		BHA HRS SINCE INSP	29
BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS	BHA LENGTH		
	165	110	135	1,500 ft-lbf	104.47		
ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE	
POLYCRYSTALLINE DIAMOND BIT	1	1.00	6.125		3.500	REG	
1.50 DEG. PDM	1	30.79	4.750		3.500	IF	
PONY COLLAR	1	8.93	4.625	2.7500	3.500	IF	
STEERING TOOL	1	34.28	4.625	2.7500	3.500	IF	
NON-MAG DRILL COLLAR	1	29.47	4.500	2.5000	3.500	IF	

DEVON
Partner Report
ONSHORE ORIG DRLG

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WELL NAME	APACHE 24 FED 11H	24 HRS PROG	341	TMD	9,968	TVD	7,606	DFS	23.00	REPT NO.	25	DATE	10/15/2005
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BHA / HOLE CONDITIONS

BHA NO.	5	BIT NO.	5	JAR HRS OF SERVICE		BHA HRS SINCE INSP	29		
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
	165		110		135		1,500 ft-lbf	104.47	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT				1	1.00	6.125		3.500	REG
1.50 DEG. PDM				1	30.79	4.750		3.500	IF
PONY COLLAR				1	8.93	4.625	2.7500	3.500	IF
STEERING TOOL				1	34.28	4.625	2.7500	3.500	IF
NON-MAG DRILL L. COLLAR				1	29.47	4.500	2.5000	3.500	IF

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
9,592.00	91.10	286.20	7,610.53	780.79	-2,427.4	2,549.86	9,750.00	90.90	287.60	7,608.39	826.51	-2,578.6	2,707.80
9,623.00	91.00	286.10	7,609.97	789.41	-2,457.1	2,580.84	9,782.00	90.90	289.00	7,607.88	836.56	-2,609.0	2,739.79
9,655.00	90.60	286.60	7,609.52	798.42	-2,487.8	2,612.82	9,813.00	90.40	288.00	7,607.53	846.39	-2,638.3	2,770.79
9,687.00	90.50	287.60	7,609.21	807.83	-2,518.4	2,644.81	9,845.00	91.10	288.00	7,607.11	856.28	-2,668.8	2,802.79
9,718.00	90.80	286.90	7,608.86	817.02	-2,548.0	2,675.80	9,876.00	91.10	289.00	7,606.52	866.11	-2,698.2	2,833.78

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER	SPM	Q	PRESS.	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000					0.00	(60/800)

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BAKER INTEQ	DIRECTIONAL	4	96.00
SIERRA	CONSULTANT	1	24.00	MORECO	MUD LOGGERS	1	24.00
TESCO	TOP DRIVE	1	24.00	ALLIANCE	MUD ENGINEER	1	2.00

Last Casing Equip. (10/08/05): INTERMEDIATE 2 7.000@8,000.62	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	2.0	7.000	6.276	26.00	N-80	LT&C	84.410	-23.00
CASING JOINT(S)	86.0	7.000	6.366	23.00	K-55	LT&C	3,910.480	61.41
DV TOOL	1.0	8.200	6.366	23.00	K-55	LT&C	2.250	3,971.89
CASING JOINT(S)	17.0	7.000	6.366	23.00	K-55	LT&C	756.670	3,974.14
CASING JOINT(S)	69.0	7.000	6.276	26.00	K-55	LT&C	3,002.390	4,730.81
CASING JOINT(S)	5.0	7.000	6.276	26.00	N-80	LT&C	219.510	7,733.20
FLT COLLAR	1.0	8.200	6.366	23.00	K-55	LT&C	1.400	7,952.71
CASING JOINT(S)	1.0	7.000	6.276	26.00	N-80	LT&C	45.200	7,954.11
FLT SHOE	1.0	8.200	6.366	23.00	K-55	LT&C	1.310	7,999.31

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Partner Report

ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H		341		9,968	7,606	23.00	25	10/15/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		JIMMY LIGHT		119315	10,581	7,605	30-015-34219-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
7.000 (in) @ 8,000.00 (ft)		4.500 (in) @ 10,581.00 (ft)		10/9/2005		10/9/2005		NONE
FIELD NAME				LEAKOFF	MW	WI	NRI	
QUAHADA RIDGE SOUTHEAST				8.60		100.00000		
LITHOLOGY				DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST
10% LIME 90 % SAND				28,618		0		28,618
CURRENT STATUS				CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST
DRLG				1,244,925		0		1,244,925
24 HR FORECAST				AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST
DRLG SURVEYS SHORT TRIP				1,364,000		964,000		2,328,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:45	1.75	PROD	DRLG	DRLG		ROT DRLG 9627'-9652'
07:45	08:45	1.00	PROD	DRLG	DRLG		SLIDE DRLG 9652'-9662'
08:45	12:15	3.50	PROD	DRLG	DRLG		ROT DRLG 9662'-9715'
12:15	12:30	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 90.6 DEG. 286.6 AZ @ 9655'
12:30	14:30	2.00	PROD	DRLG	DRLG		ROT DRLG 9715'-9747'
14:30	15:30	1.00	PROD	DRLG	DRLG		SLIDE DRLG 9747'-9757'
15:30	18:45	3.25	PROD	DRLG	DRLG		ROT DRLG 9757'-9810'
18:45	19:00	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 90.9 DEG. 287.6 AZ @ 9750'
19:00	21:00	2.00	PROD	DRLG	DRLG		ROT DRLG 9810'-9842'
21:00	21:15	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 90.9 DEG. 289 AZ @ 9782'
21:15	22:45	1.50	PROD	DRLG	DRLG		ROT DRLG 9842'-9873'
22:45	23:00	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 90.4 DEG. 288 AZ @ 9813'
23:00	00:15	1.25	PROD	DRLG	DRLG		SLIDE DRLG 9873'-9883'
00:15	01:30	1.25	PROD	DRLG	DRLG		ROT DRLG 9883'-9905'
01:30	01:45	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91.1 DEG 288 AZ @ 9845'
01:45	03:30	1.75	PROD	DRLG	DRLG		ROT DRLG 9905'-9936'
03:30	03:45	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91.1 DEG. 289 AZ @ 9876'
03:45	06:00	2.25	PROD	DRLG	DRLG		ROT DRLG 9936'-9968'
							MUD LOGGERS REPORT 100% SAND BGGGAS 3-20 UNITS

DENSITY(ppg)		8.60		PP		ECD	8.42	MUD DATA	DAILY COST	4,860		CUM COST	24,855		
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES
34	2/3	1/2	12.00/	0.10/0.20	/		/		10.00/0.30	0.10/0.30	11,500	2,400			

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
5 / 1	6.125	SMITH	M75KLYP	JW2702	12/12/12/12/12/	8,010.0	10/10/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
5 / 1 / 1	10 / 25	/ 80	130	1,500	44	22.50	341.0	15.16	92.75	1,958.0	21.11

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Partner Report

ONSHORE ORIG DRLG

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	337	9,627	7,611	22.00	24	10/14/2005

BHA / HOLE CONDITIONS

BHA NO.	5	BIT NO.	5	JAR HRS OF SERVICE	BHA HRS SINCE INSP	29
BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS	BHA LENGTH	
	155	105	129	1,500 ft-lbf	104.47	
ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT	1	1.00	6.125		3.500	REG
1.50 DEG. PDM	1	30.79	4.750		3.500	IF
PONY COLLAR	1	8.93	4.625	2.7500	3.500	IF
STEERING TOOL	1	34.28	4.625	2.7500	3.500	IF
NON-MAG DRILL COLLAR	1	29.47	4.500	2.5000	3.500	IF

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
9,243.00	91.70	286.60	7,621.02	681.47	1,000.79	-739.55	9,434.00	92.20	286.60	7,614.55	735.89	817.82	-548.73
9,275.00	91.80	286.90	7,620.05	690.69	970.16	-707.57	9,465.00	91.80	287.30	7,613.47	744.93	788.19	-517.75
9,307.00	91.90	286.90	7,619.01	699.99	939.56	-675.59	9,497.00	91.70	287.30	7,612.49	754.44	757.65	-485.77
9,338.00	92.00	286.90	7,617.96	708.99	909.91	-644.62	9,529.00	91.20	286.90	7,611.68	763.84	727.07	-453.79
9,370.00	92.00	286.20	7,616.84	718.10	879.26	-612.65	9,560.00	91.10	286.60	7,611.06	772.78	697.40	-422.80
9,402.00	92.00	285.90	7,615.72	726.95	848.52	-580.69							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER	SPM	Q	PRESS.	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000					0.00	(60/800)

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BAKER INTEQ	DIRECTIONAL	4	96.00
SIERRA	CONSULTANT	1	24.00	MORECO	MUD LOGGERS	1	24.00
TESCO	TOP DRIVE	1	24.00	ALLIANCE	MUD ENGINEER	1	2.00

Last Casing Equip. (10/08/05): INTERMEDIATE 2 7.000@8,000.62	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	2.0	7.000	6.276	26.00	N-80	LT&C	84.410	-23.00
CASING JOINT(S)	86.0	7.000	6.366	23.00	K-55	LT&C	3,910.480	61.41
DV TOOL	1.0	8.200	6.366	23.00	K-55	LT&C	2.250	3,971.89
CASING JOINT(S)	17.0	7.000	6.366	23.00	K-55	LT&C	756.670	3,974.14
CASING JOINT(S)	69.0	7.000	6.276	26.00	K-55	LT&C	3,002.390	4,730.81
CASING JOINT(S)	5.0	7.000	6.276	26.00	N-80	LT&C	219.510	7,733.20
FLT COLLAR	1.0	8.200	6.366	23.00	K-55	LT&C	1.400	7,952.71
CASING JOINT(S)	1.0	7.000	6.276	26.00	N-80	LT&C	45.200	7,954.11
FLT SHOE	1.0	8.200	6.366	23.00	K-55	LT&C	1.310	7,999.31

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Partner Report

ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H		337		9,627	7,611	22.00	24	10/14/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		EDDIE ROPER		119315	10,581	7,605	30-015-34219-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
7.000 (in) @ 8,000.00 (ft)		4.500 (in) @ 10,581.00 (ft)		10/9/2005		10/9/2005		NONE
FIELD NAME				LEAKOFF	MW	WI	NRI	
QUAHADA RIDGE SOUTHEAST					8.40	100.00000		
LITHOLOGY				DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST
10% LIME 90 % SAND				28,362		0		28,362
CURRENT STATUS				CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST
DRLG @ 20 FT HR- ROTATING				1,216,308		0		1,216,308
24 HR FORECAST				AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST
DRLG,SHORT TRIP,SURVEY				1,364,000		964,000		2,328,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	08:45	2.75	PROD	DRLG	DRLG		ROT DRLG 9290'-9335'
08:45	09:00	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91.8 DEG. 286.9 AZ @ 9275'
09:00	14:45	5.75	PROD	DRLG	DRLG		ROT DRLG 9335'-9430'
14:45	15:00	0.25	PROD	DRLG	DEVSUR		CIRC/ SURVEY 92 DEG. 286.2 AZ @ 9370'
15:00	17:15	2.25	PROD	DRLG	DRLG		ROT DRLG 9430'-9462'
17:15	17:45	0.50	PROD	DRLG	DRLG		SLIDE DRLG 9462'-9467'
17:45	19:30	1.75	PROD	DRLG	DRLG		ROT DRLG 9467'-9494'
19:30	19:45	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 92.2 DEG. 286.6 AZ. @ 9434'
19:45	21:30	1.75	PROD	DRLG	DRLG		ROT DRLG 9494'-9520'
21:30	23:00	1.50	PROD	DRLG	STRIP		SHORT TRIP 16 STDS MAX DRAG + 26,000 MAX SLACK OFF 22,000
23:00	23:15	0.25	PROD	DRLG	DRLG		ROT DRLG 9520'-9525'
23:15	23:30	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91.8 DEG. 287.3 AZ 2 9465'
23:30	01:15	1.75	PROD	DRLG	DRLG		ROT DRLG 9525'-9557'
01:15	01:30	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91.7 DEG. 287.3 AZ @ 9497'
01:30	03:15	1.75	PROD	DRLG	DRLG		ROT DRLG 9557'-9589'
03:15	03:30	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91.2 DEG 286.9 AZ @ 9529'
03:30	05:15	1.75	PROD	DRLG	DRLG		ROT DRLG 9589'-9620'
05:15	05:30	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91.1 DEG. 286.6 AZ @ 9560'
05:30	06:00	0.50	PROD	DRLG	DRLG		ROTARY DRLG 9620'-9627'
							MUD LOGGERS REPORT 10% SHALE, 90% SAND BGGAS 18-50 UNITS, NO CONN GAS NO TRIP GAS

DENSITY(ppg)		8.40		PP			ECD	8.42	MUD DATA		DAILY COST		2,193		CUM COST		19,995	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL		OIL/WAT		%Sand/MBT		Ph/pM		PI/Mf		CI	Ca	H2S	LIME	ES
32	2/3	1/2	12.00/	0.10/0.20		/		/		10.00/0.30		0.10/0.30		11,500	2,400			

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
5 / 1	6.125	SMITH		M75KLYP XJW2702	12/12/12/12/12/	8,010.0	10/10/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
5 / 1 / 1	10 / 25	/ 80	130	1,500	43	20.75	337.0	16.24	70.25	1,617.0	23.02

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Partner Report
ONSHORE ORIG DRLG

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WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	530	9,290	7,699	21.00	23	10/13/2005

Last Casing Equip. (10/08/05): INTERMEDIATE 2 7.000@8,000.62	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
FLT COLLAR	1.0	8.200	6.366	23.00	K-55	LT&C	1.400	7,952.71
CASING JOINT(S)	1.0	7.000	6.276	26.00	N-80	LT&C	45.200	7,954.11
FLT SHOE	1.0	8.200	6.366	23.00	K-55	LT&C	1.310	7,999.31

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Partner Report

ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H		530		9,290	7,699	21.00	23	10/13/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		EDDIE ROPER		119315	10,581	7,605	30-015-34219-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
7.000 (in) @ 8,000.00 (ft)		4.500 (in) @ 10,581.00 (ft)		10/9/2005		10/9/2005		NONE
FIELD NAME		LEAKOFF	MW	WI	NRI			
QUAHADA RIDGE SOUTHEAST			8.40	100.00000				
LITHOLOGY		DAILY DRLG		DAILY COMP COST			DAILY TOTAL COST	
10% LIME 90 % SAND		28,177		0			28,177	
CURRENT STATUS		CUM DRLG		CUM COMP COST			CUM TOTAL WELL COST	
DRLG		1,187,946		0			1,187,946	
24 HR FORECAST		AFE DHC		AFE COMP COST			AFE TOTAL PROJ COST	
DRLG.SHORT TRIP.SURVEYS		1,364,000		964,000			2,328,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:15	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 90.4 DRG. 285.9 AZ @ 8705'
06:15	09:30	3.25	PROD	DRLG	DRLG		ROT DRLG. 8760'-8860'
09:30	09:45	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91.2 DEG. 286.9 AZ @ 8800'
09:45	12:15	2.50	PROD	DRLG	DRLG		ROT DRLG 8860'-8955'
12:15	12:30	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91.8 DEG. 286.2 AZ @ 8895'
12:30	13:00	0.50	PROD	DRLG	DRLG		SLIDE DRLG. 8955'-8960'
13:00	16:30	3.50	PROD	DRLG	DRLG		ROT DRLG 8960'-9047' PUMP 25 BBL 60 VIS SWEEP
16:30	17:45	1.25	PROD	DRLG	STRIP		SHORT TRIP TO VERTICAL MAX DRAG @ 24,000 OVER MAX SLACK OFF @ 20,000 UNDER
17:45	18:00	0.25	PROD	DRLG	DRLG		ROT DRLG 9047'-9050'
18:00	18:15	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 90.3 DEG 284.4 AZ @ 8990'
18:15	19:00	0.75	PROD	DRLG	DRLG		SLIDE DRLG 9050'-9060'
19:00	19:45	0.75	PROD	DRLG	DRLG		ROT DRLG 9060'-9082'
19:45	20:00	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 90.4 DEG. 285.1 AZ. @ 9022'
20:00	20:45	0.75	PROD	DRLG	DRLG		SLIDE DRLG 9082'-9092'
20:45	21:15	0.50	PROD	DRLG	DRLG		ROT DRLG. 9082'- 9113'
21:15	21:30	0.25	PROD	DRLG	DEVSUR		CIR/SURVEY 91.0 DEG. 285.9 AZ @ 9053'
21:30	22:45	1.25	PROD	DRLG	DRLG		ROT DRLG 9113'- 9145'
22:45	23:00	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 92.8 DEG. 287.8 AZ @ 9085'
23:00	23:15	0.25	PROD	DRLG	DRLG		SLIDE DRLG 9145'-9150'
23:15	00:00	0.75	PROD	DRLG	DRLG		ROT DRLG 9150'-9175'
00:00	00:15	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 93.2 DEG. 288.3 AZ @ 9116'
00:15	01:00	0.75	PROD	DRLG	DRLG		SLIDE DRLG 9175'-9184'
01:00	01:45	0.75	PROD	DRLG	DRLG		ROT DRLG 9184'-9208'
01:45	02:00	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 92.6 DEG. 286.9 AZ. @ 9148'
02:00	03:15	1.25	PROD	DRLG	DRLG		ROT DRLG 9208'-9240'
03:15	03:30	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 91.2 DEG. 286.9 AZ @ 9180'
03:30	04:45	1.25	PROD	DRLG	DRLG		ROT DRLG 9240'-9272'
04:45	05:00	0.25	PROD	DRLG	DEVSUR		CIRC/SURVEY 61.2 DEG 286.6 AZ @ 6212'
05:00	06:00	1.00	PROD	DRLG	DRLG		ROT DRLG 9272'-9290'
							DOWN HOLE MOTOR SPECS--- 4.75 3/4 M1XL 1.5 DEG. @ 185.4 DIFF
							MUD LOGGERS REPORT
							L BRUSHY CANYON
							90% SAND 10% LIME
							BG GAS 18-50 UNITS - CONN GAS N/A

DEVON

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Partner Report
ONSHORE ORIG DRLG

WELL NAME	APACHE 24 FED 11H	24 HRS PROG	530	TMD	9,290	TYD	7,699	DFS	21.00	REPT NO.	23	DATE	10/13/2005
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DENSITY(ppg)		8.40		PP		ECD		8.42		MUD DATA		DAILY COST		4,616		CUM COST		17,802		
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL		OIL/WAT		%Sand/MBT		Ph/pM		PI/MI		CI		Ca		H2S	LIME	ES
32	2/3	1/2	12.00/	0.10/0.20		/		/		10.00/0.30		0.10/0.30		11,500		2,400				

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
5 /	1	6.125	SMITH	M75KLYP	XJW2702	12/12/12/12/12/	8,010.0 10/10/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
5 / 1 / 1	10 / 20	/ 80	130	1,500	43	19.75	530.0	26.84	49.50	1,280.0	25.86

BHA / HOLE CONDITIONS

BHA NO.	5	BIT NO.	5	JAR HRS OF SERVICE	BHA HRS SINCE INSP	29
BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS	BHA LENGTH	
	147	105	129	1,500 ft-lbf	104.47	

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT	1	1.00	6.125		3.500	REG
1.50 DEG. PDM	1	30.79	4.750		3.500	IF
PONY COLLAR	1	8.93	4.625	2.7500	3.500	IF
STEERING TOOL	1	34.28	4.625	2.7500	3.500	IF
NON-MAG DRILL COLLAR	1	29.47	4.500	2.5000	3.500	IF

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
8,705.00	90.40	285.90	7,634.02	531.24	1,517.10	-1,276.98	8,990.00	90.30	284.40	7,628.42	609.25	1,243.07	-992.28
8,736.00	90.70	286.60	7,633.72	539.92	1,487.34	-1,246.00	9,022.00	90.40	285.10	7,628.22	617.40	1,212.13	-960.33
8,768.00	90.80	285.50	7,633.30	548.76	1,456.59	-1,214.02	9,053.00	91.00	285.90	7,627.84	625.68	1,182.26	-929.37
8,800.00	91.20	286.90	7,632.75	557.69	1,425.86	-1,182.04	9,085.00	92.80	287.60	7,626.78	634.90	1,151.63	-897.40
8,831.00	91.30	286.60	7,632.07	566.62	1,396.19	-1,151.06	9,116.00	93.20	288.30	7,625.16	644.44	1,122.18	-866.44
8,863.00	91.50	286.20	7,631.29	575.65	1,365.50	-1,119.08	9,148.00	92.60	286.90	7,623.54	654.10	1,091.72	-834.48
8,895.00	91.80	286.20	7,630.37	584.58	1,334.78	-1,087.12	9,180.00	91.20	286.90	7,622.48	663.40	1,061.12	-802.51
8,926.00	91.80	285.50	7,629.39	593.04	1,304.97	-1,056.15	9,212.00	91.20	286.60	7,621.81	672.62	1,030.49	-770.53
8,958.00	90.70	284.40	7,628.69	601.29	1,274.07	-1,024.21							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER	SPM	Q	PRESS.	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000					0.00	(60/800)

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BAKER INTEQ	DIRECTIONAL	4	96.00
SIERRA	CONSULTANT	1	24.00	MORECO	MUD LOGGERS	1	24.00
TESCO	TOP DRIVE	1	24.00	ALLIANCE	MUD ENGINEER	1	2.00

Last Casing Equip. (10/08/05): INTERMEDIATE 2 7.000@8,000.62	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	2.0	7.000	6.276	26.00	N-80	LT&C	84.410	-23.00
CASING JOINT(S)	86.0	7.000	6.366	23.00	K-55	LT&C	3,910.480	61.41
DV TOOL	1.0	8.200	6.366	23.00	K-55	LT&C	2.250	3,971.89
CASING JOINT(S)	17.0	7.000	6.366	23.00	K-55	LT&C	756.670	3,974.14
CASING JOINT(S)	69.0	7.000	6.276	26.00	K-55	LT&C	3,002.390	4,730.81
CASING JOINT(S)	5.0	7.000	6.276	26.00	N-80	LT&C	219.510	7,733.20

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ONSHORE ORIG DRLG

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WELL NAME	24 HRS PROG			TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	534			8,760	7,634	20.00	22	10/12/2005
Last Casing Equip. (10/08/05): INTERMEDIATE 2 7.000@8,000.62	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	2.0	7.000	6.276	26.00	N-80	LT&C	84.410	-23.00
CASING JOINT(S)	86.0	7.000	6.366	23.00	K-55	LT&C	3,910.480	61.41
DV TOOL	1.0	8.200	6.366	23.00	K-55	LT&C	2.250	3,971.89
CASING JOINT(S)	17.0	7.000	6.366	23.00	K-55	LT&C	756.670	3,974.14
CASING JOINT(S)	69.0	7.000	6.276	26.00	K-55	LT&C	3,002.390	4,730.81
CASING JOINT(S)	5.0	7.000	6.276	26.00	N-80	LT&C	219.510	7,733.20
FLT COLLAR	1.0	8.200	6.366	23.00	K-55	LT&C	1.400	7,952.71
CASING JOINT(S)	1.0	7.000	6.276	26.00	N-80	LT&C	45.200	7,954.11
FLT SHOE	1.0	8.200	6.366	23.00	K-55	LT&C	1.310	7,999.31

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ONSHORE ORIG DRLG

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WELL NAME	APACHE 24 FED 11H	24 HRS PROG	534	TMD	8,760	TVD	7,634	DFS	20.00	REPT NO.	22	DATE	10/12/2005
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BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
5 / 1	6.125	SMITH	M75KLYP	XJW2702	12/12/12/12/12/	8,010.0	10/10/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24hr DIST	24hr ROP	CUM HRS	CUM DEPTH	CUM ROP
5 / 1 / 1	10 / 20	/ 80	130	1,300	43	18.00	534.0	29.67	29.75	750.0	25.21

BHA / HOLE CONDITIONS

BHA NO.	5	BIT NO.	JAR HRS OF SERVICE	BHA HRS SINCE INSP	29
BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS	BHA LENGTH
	147	105	129	1,500 ft-lbf	104.47

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT	1	1.00	6.125		3.500	REG
1.50 DEG. PDM	1	30.79	4.750		3.500	IF
PONY COLLAR	1	8.93	4.625	2.7500	3.500	IF
STEERING TOOL	1	34.28	4.625	2.7500	3.500	IF
NON-MAG DRILL COLLAR	1	29.47	4.500	2.5000	3.500	IF

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
8,166.00	89.80	294.60	7,627.47	356.11	1,067.50	0.00	8,452.00	89.60	288.50	7,633.01	457.60	1,334.74	0.00
8,198.00	88.40	291.50	7,628.56	380.36	1,125.63	0.00	8,484.00	90.60	288.00	7,632.96	467.62	1,365.13	0.00
8,229.00	88.40	291.50	7,628.56	380.36	1,125.63	0.00	8,515.00	89.70	288.30	7,632.88	477.27	1,394.58	0.00
8,261.00	88.20	291.50	7,629.51	392.08	1,155.39	0.00	8,547.00	88.30	286.90	7,633.44	486.95	1,425.08	0.00
8,293.00	88.40	291.50	7,630.46	403.80	1,185.15	0.00	8,579.00	88.60	285.90	7,634.30	495.98	1,455.77	0.00
8,325.00	88.90	290.40	7,631.21	415.24	1,215.03	0.00	8,610.00	90.30	286.60	7,634.60	504.65	1,485.52	0.00
8,357.00	89.40	289.40	7,631.69	426.13	1,274.29	0.00	8,642.00	90.40	286.60	7,634.40	513.80	1,516.19	0.00
8,388.00	89.20	290.10	7,632.06	436.61	1,274.29	0.00	8,674.00	90.30	285.90	7,634.21	522.75	1,546.91	0.00
8,420.00	89.60	288.50	7,632.60	447.31	1,304.44	0.00							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000					218.02	(60/800)
2	GARDNER - DENVER	9.000	5.000	100	218.02	1,400	218.02	

MUD GAS

AVG. CONN:	75	AVG. TRIP:	75	AVG. BKGRD:	75
MAX. CONN:	375	MAX. TRIP:	375	MAX. DRL:	375

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BAKER INTEQ	DIRECTIONAL	4	96.00
SIERRA	CONSULTANT	1	24.00	MORECO	MUD LOGGERS	1	24.00
TESCO	TOP DRIVE	1	24.00	ALLIANCE	MUD ENGINEER	1	2.00

COMMENTS

CONTINUOUS SHOW ON MUD LOGS SINCE 8260 BKG GAS 75 - 250 UNITS CONN 75 - 375 UNITS

REQUIREMENTS

GAS SHOW F/ 8270 - 8300 - SS: CLEAR, FRSTED, LT GRY, VF N/MICRO GR, PREDOM UNCON, WELL SRT, 20 - 30%
GRN/YEL FLUOR, FAST WET CUT W/WHT RESID RING, GAS INCREASE-C1 F/50 - 190
C5 F/ 155 - 250

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Partner Report

ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H		534	8,760	7,634	20.00	22	10/12/2005
RIG NAME & NO.	FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.		
MCVAY DRILLING 7	EDDIE ROPER	119315	10,581	7,605	30-015-34219-		
LAST CASING	NEXT CASING	DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
7.000 (in) @ 8,000.00 (ft)	4.500 (in) @ 10,581.00 (ft)	10/9/2005		10/9/2005		NONE	
FIELD NAME		LEAKOFF	MW	WI	NRI		
QUAHADA RIDGE SOUTHEAST			8.40	100.00000			
LITHOLOGY		DAILY DRLG	DAILY COMP COST		DAILY TOTAL COST		
10% LIME 90 % SAND		28,177	0		28,177		
CURRENT STATUS		CUM DRLG	CUM COMP COST		CUM TOTAL WELL COST		
DRLG @ 8760 - SURFACE RPM 60 - WOB - 15 - FPH - 27		1,159,770	0		1,159,770		
24 HR FORECAST		AFE DHC	AFE COMP COST		AFE TOTAL PROJ COST		
DRLG AHEAD & SHORT TRIPS @ 500-600' INTERVALS		1,364,000	964,000		2,328,000		

DAILY OPERATIONAL COMMENTS: LATERAL DRLG F/ 8226 - 8760 - AVE 29.66 FPH - MADE SHORT TRIP BACK TO VERTICAL SECTION @ 8571 - HOLE ACTING GOOD

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:15	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8166 - 89.8 DEG - 294.6 AZ
06:15	06:45	0.50	PROD	DRLG	DRLG		SLIDE DRLG F/ 8226 - 8236
06:45	08:15	1.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 8236 - 8289
08:15	08:30	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8289 - 88.4 DEG - 291.5 AZ
08:30	09:45	1.25	PROD	DRLG	DRLG		ROTARY DRLG F/ 8289 - 8321
09:45	10:15	0.50	PROD	DRLG	DRLG		SLIDE DRLG F/ 8321 - 8331
10:15	11:15	1.00	PROD	DRLG	DRLG		ROTARY DRLG F/ 8331 - 8385
11:15	11:30	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8325 - 88.9 DEG - 290.4 AZ
11:30	13:00	1.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 8385 - 8448
13:00	13:15	0.25	PROD	DRLG	DRLG		SLIDE DRLG F/ 8448 - 8458
13:15	14:00	0.75	PROD	DRLG	DRLG		ROTARY DRLG F/ 8458 - 8480
14:00	14:15	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8420 - 88.9 DEG - 289 AZ
14:15	15:30	1.25	PROD	DRLG	DRLG		ROTARY DRLG F/ 8480 - 8512
15:30	15:45	0.25	PROD	DRLG	DRLG		SLIDE DRLG F/ 8512 - 8517
15:45	17:15	1.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 8517 - 8571
17:15	17:45	0.50	PROD	DRLG	STRIP		SHORT TRIP TO VERTICAL
17:45	19:30	1.75	PROD	MISC	RIGSER		CUT DRLG LINE & REPLACE HYDRAULIC HOSE ON TOP DRIVE
19:30	20:45	1.25	PROD	DRLG	STRIP		SHORT TRIP BACK TO BOTTOM
20:45	21:00	0.25	PROD	DRLG	RMWASH		ORIENT TOOL FACE SURVEY @ 8515 - 89.7 DEG - 288.3 AZ
21:00	22:00	1.00	PROD	DRLG	DRLG		SLIDE DRLG F/ 8571 - 8585
22:00	22:30	0.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 8585 - 8607
22:30	22:45	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8547 - 88.3 DEG - 286.9 AZ
22:45	23:30	0.75	PROD	DRLG	DRLG		SLIDE DRLG F/ 8607 - 8617
23:30	00:15	0.75	PROD	DRLG	DRLG		ROTARY DRLG F/ 8617 - 8639
00:15	00:30	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8579 - 88.6 DEG - 285.9 AZ
00:30	01:45	1.25	PROD	DRLG	DRLG		ROTARY DRLG F/ 8639 - 8670
01:45	02:00	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8610 - 90.3 DEG 286.6 AZ
02:00	03:00	1.00	PROD	DRLG	DRLG		ROTARY DRLG F/ 8670 - 8702
03:00	03:15	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8642 - 90.4 DEG - 286.6 AZ
03:15	04:45	1.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 8702 - 8734
04:45	05:00	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8674 - 90.3 DEG - 285.9 AZ
05:00	06:00	1.00	PROD	DRLG	DRLG		ROTARY DRLG F/ 8734 - 8760

DENSITY(ppg)	8.40	PP		ECD	8.42	MUD DATA	DAILY COST		CUM COST	13,186			
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/MBT	Ph/pM	Pt/Mf	CI	Ca	H2S	LIME	ES
29	1/1	1/1	40.00/	0.10/0.20	/	/	12.00/0.30	0.10/0.30	14,000	2,400			

DEVON

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Partner Report

ONSHORE ORIG DRLG

WELL NAME	APACHE 24 FED 11H	24 HRS PROG	216	TMD	8,226	TVD	7,629	DFS	19.00	REPT NO.	21	DATE	10/11/2005
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BHA / HOLE CONDITIONS

BHA NO.	5	BIT NO.		JAR HRS OF SERVICE		BHA HRS SINCE INSP			
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
	137		110		128		1,200 ft-lbf	104.47	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT				1	1.00	6.125		3.500	REG
1.50 DEG. PDM				1	30.79	4.750		3.500	IF
PONY COLLAR				1	8.93	4.625	2.7500	3.500	IF
STEERING TOOL				1	34.28	4.625	2.7500	3.500	IF
NON-MAG DRILL COLLAR				1	29.47	4.500	2.5000	3.500	IF

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
8,070.00	91.30	294.60	7,630.26	315.02	980.68	0.00	8,102.00	91.10	294.30	7,626.59	328.26	1,009.80	0.00
8,038.00	91.00	294.30	7,627.00	302.79	951.16	0.00	8,134.00	90.30	295.00	7,629.20	341.60	1,038.88	0.00

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	5.000	99	215.84	1,400	431.68	(60/800)
2	GARDNER - DENVER	9.000	5.000	99	215.84	1,300	431.68	(60/810)

MUD GAS

						UNITS	UNIT
AVG. CONN:	0	AVG. TRIP:	0	AVG. BKGRD:			35
MAX. CONN:	0	MAX. TRIP:	0	MAX. DRL:			50

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BAKER INTEQ	DIRECTIONAL	4	96.00
SIERRA	CONSULTANT	1	24.00	MORECO	MUD LOGGERS	1	24.00
TESCO	TOP DRIVE	1	24.00				

Last Casing Equip. (10/08/05): INTERMEDIATE 2 7.000@8,000.62				Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)				2.0	7.000	6.276	26.00	N-80	LT&C	84.410	-23.00
CASING JOINT(S)				86.0	7.000	6.366	23.00	K-55	LT&C	3,910.480	61.41
DV TOOL				1.0	8.200	6.366	23.00	K-55	LT&C	2.250	3,971.89
CASING JOINT(S)				17.0	7.000	6.366	23.00	K-55	LT&C	756.670	3,974.14
CASING JOINT(S)				69.0	7.000	6.276	26.00	K-55	LT&C	3,002.390	4,730.81
CASING JOINT(S)				5.0	7.000	6.276	26.00	N-80	LT&C	219.510	7,733.20
FLT COLLAR				1.0	8.200	6.366	23.00	K-55	LT&C	1.400	7,952.71
CASING JOINT(S)				1.0	7.000	6.276	26.00	N-80	LT&C	45.200	7,954.11
FLT SHOE				1.0	8.200	6.366	23.00	K-55	LT&C	1.310	7,999.31

DEVON

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Partner Report

ONSHORE ORIG DRLG

WELL NAME			24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H			216		8,226	7,629	19.00	21	10/11/2005
RIG NAME & NO.		FOREMAN	AFE NO.		AUTH MD	AUTH TVD	API NO.		
MCVAY DRILLING 7		EDDIE ROPER	119315		10,581	7,605	30-015-34219-		
LAST CASING		NEXT CASING	DATE OF LAST SAFETY MEETING			LAST BOP PRES TEST		INCIDENT IDENTIFICATION	
7.000 (in) @ 8,000.00 (ft)		4.500 (in) @ 10,581.00 (ft)	10/9/2005			10/9/2005		NONE	
FIELD NAME			LEAKOFF	MW	WI	NRI			
QUAHADA RIDGE SOUTHEAST				8.40		100.00000			
LITHOLOGY			DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
10% SHALE 90 % SAND			33,691		0		33,691		
CURRENT STATUS			CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
DRLG@ 8220			1,131,593		0		1,131,593		
24 HR FORECAST			AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
DRLG			1,364,000		964,000		2,328,000		

DAILY OPERATIONAL COMMENTS: PICKED UP BHA & 3.5" DP & TIH, DRLG DV TOOL, FC, TEST CSG, FS, DRLG FORMATION

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:00	1.00	PROD	DRLG	DPIPE		PICK UP BHA
07:00	10:30	3.50	PROD	DRLG	DPIPE		PICK UP 3.5" DP
10:30	12:30	2.00	PROD	CSG	CMTPRI		DRILL DV TOOL @ 3972
12:30	16:00	3.50	PROD	DRLG	DPIPE		PICK UP 3.5" DP
16:00	16:15	0.25	PROD	CSG	CMTPRI		DRLG FC @ 7952
16:15	16:30	0.25	PROD	CSG	LKOFF		TEST CSG TO 1000# F/ 30 MIN CEMENT SET TIME 35 HRS
16:30	16:45	0.25	PROD	CSG	CMTPRI		DRLG FC @ 7998
16:45	17:30	0.75	PROD	DRLG	DRLG		ROTARY DRLG FORMATION 8010 - 8020
17:30	18:15	0.75	PROD	DRLG	DRLG		SLIDE DRLG F/ 8020 - 8025
18:15	19:15	1.00	PROD	DRLG	DRLG		ROTARY DRLG F/ 8025 - 8034
19:15	19:30	0.25	PROD	DRLG	DEVSUR		CHECK SHOT @ 7974 - 87.3
19:30	21:15	1.75	PROD	DRLG	DRLG		ROTARY DRLG F/ 8034 - 8066
21:15	21:30	0.25	PROD	DRLG	DEVSUR		CHECK SHOT @ 8006 - 89.9
21:30	23:00	1.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 8066 - 8098
23:00	23:15	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8038 - 91 DEG 294.6 AZ
23:15	00:00	0.75	PROD	DRLG	DRLG		SLIDE DRLG F/ 8098 - 8108
00:00	01:00	1.00	PROD	DRLG	DRLG		ROTARY DRLG F/ 8108 - 8130
01:00	01:15	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8070 - 91.3 DEG 294.6 AZ
01:15	02:00	0.75	PROD	DRLG	DRLG		SLIDE DRLG F/ 8130 - 8145
02:00	02:45	0.75	PROD	DRLG	DRLG		ROTARY DRLG F/ 8145 - 8162
02:45	03:00	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8102 - 91.1 DEG 294.3 AZ
03:00	04:15	1.25	PROD	DRLG	DRLG		ROTARY DRLG F/ 8162 - 8194
04:15	04:30	0.25	PROD	DRLG	DEVSUR		SURVEY @ 8134 - 90.3 DEG 295.0 AZ
04:30	06:00	1.50	PROD	DRLG	DRLG		ROTARY DRLG F/ 8194 - 8226

DENSITY(ppg)		8.40		PP	ECD		8.43	MUD DATA	DAILY COST		CUM COST		13,186		
FV	PV/Y.P	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES
30	1/1	1/1	30.00/	0.10/0.20	/		/		10.00/0.30	0.10/0.30	12,000	2,400			

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
5 /	1	6.125	SMITH	M75KLYP	JW2702	12/12/12/12/12/	8,010.0	10/10/2005

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
5 / 1 / 1	5 / 10	/ 48	215	1,300	117	11.75	216.0	18.38	11.75	216.0	18.38

DAILY ONSHORE ORIG DRLG REPORT															Page 1 of 1																
APACHE 24 FED 11H															DATE: 10/10/2005																
DISTRICT: PERMAN BASIN					TIGHT GROUP: UNRESTRICTED					REPORT NO: 20		SPUD DATE: 9/22/2005																			
LOCATION: SEC. 24-22S-30E					LAT-LONG: 32.381 N - 103.827 W					FORMATION: BRUSHY CANYON																					
PROJECT: P8 NEW MEXICO					KB ELEV: 3,400.00					LITHOLOGY: 10% SHALE 90 % SAND																					
FIELD: QUAHADA RIDGE SOUTHEAST					WE: 100.00000					DEPTH: 8,010 DSS: 18.00 FOOTAGE: 17																					
COUNTY: EDDY					API: 30-015-34219					RIG NM / NO: MCVAY																					
STATE: NM					AFE #: 119318					RIG PH #: 505 748-5211																					
PROP. #: 418425-110					AFE DRLG COST: 1,384,000					AFE COMP COST: 984,000					AFE TOTAL COST: 2,328,000																
AUTH TYD: 7,805 (R)					DAILY DRLG COST: 63,000					DAILY COMP COST: 0					DAILY TOTAL COST: 63,000																
AUTH TRD: 10,581 (R)					CUM DRLG COST: 1,087,902					CUM COMP COST: 0					CUM TOTAL COST: 1,087,902																
BIT #	SERIAL #	TYPE	SIZE	WDC Code	FROM	TO	FEET	HRS	ROP	J1-5	WOB	RPM	I	O	D	L	B	G	O	R											
5	JW2702	M75KLYPK	6.125	PDC	8,010.0																										
MUD PROPERTIES					MUD USED					HYDRAULICS																					
Time: 11.00 Solids:					Mud Additive					Used					PUMP #1							PUMP #2					PUMP #3				
MW: 8.40 Oil:															Liner Size: 5.000							5.000									
VISC: 30 10 sec Gel: 1															Length Strk: 9.000							9.000									
pH: 10.00 10 min Gel: 1															SPM: 99							99									
CMT: 12.000 CA: 2.400															GPM: 215.84							215.84									
WL: 30.00 PWC: 0.30															PST: 1.500																
HTHP: 0.10 P: 0.10															AV (DP): 78.5							AV (DC): 115.3									
FC: 0.10 Ex Ume:															PSI Drop: 117							HHP/In: 0.498									
PV: 1 Elec Stab:															SLOW PUMP RATES																
YP: 1 MBT:															PUMP #1							psi @					spm				
LCM: LGS:															PUMP #2							psi @					spm				
Daily Mud Lost to Hole:					bbls Daily / Cum Mud Cost:					\$ / 13,188																					
Cum Mud Lost to Hole:					0.0 bbls Conn Gas:					Trip Gas:					Signal Gas:																
SURVEYS (Side-track: Off)																				BHA #: 6											
MD	Angle	TYD	Dir	V Sect	+N-S	+E-W	D L	City	Description	OD	Length																				
7,617.00	26.80	7,250.88	288.00		149.80	805.18		1	POLYCRYSTALLINE DIAMOND BIT	6.125	1.00																				
7,548.00	34.00	7,430.88	289.40		165.79	549.78		1	1.80 DEG. FDM	4.750	30.78																				
7,578.00	37.80	7,455.17	289.00		171.57	568.37		1	PONY COLLAR	4.825	8.83																				
7,609.00	41.70	7,479.00	287.30		177.73	585.21		1	STEERING TOOL	4.825	34.28																				
7,641.00	45.90	7,502.16	288.90		184.24	608.37		1	NON-MAG DRILL COLLAR	4.500	29.47																				
7,673.00	48.70	7,523.59	288.90		191.13	629.05																									
7,705.00	54.30	7,543.28	288.90		198.48	653.17																									
7,735.00	58.10	7,559.97	288.90		205.71	677.02																									
7,766.00	62.80	7,575.25	288.90		213.47	702.84																									
7,798.00	67.50	7,588.00	288.90		221.84	730.64																									
7,830.00	72.20	7,599.72	287.60		230.75	759.32																									
7,862.00	75.30	7,608.67	289.00		240.40	788.48																									
7,893.00	78.70	7,616.64	289.70		250.41	816.97																									
7,925.00	81.40	7,621.00	290.10		261.13	846.61																									
7,956.00	83.70	7,625.00	290.40		271.77	875.44																									
7,986.00	84.20	7,626.00	290.40		274.89	883.83																									
LAST CASING / BOP / NEXT CASING																															
Depth: 8,000		FIT:		Size: 7.000		Wt: 28.00		Grade: K-55		Connection: LT&C		Next Casing: 4.500 @ 10,581.00																			
Last BOP Test Date: 10/9/2005		Accident: N		Loss Control: NONE		24 Hr Forecast: PICK UP 3.5" DP, DH MTR, DRLD DV TOOL, FC,																									
Activity Last 24 Hours												COSTS SUMMARY																			
From	To	Hrs	Prob?									Code	Description	Costs																	
06:00	07:00	1.00	NO	WOC RIG DOWN BJ								206-043	DAY RATE	13,500.00																	
07:00	09:00	2.00	NO	WOC, RIG UP NIPPLE UP CREW, TAILGATE SAFETY MEETING								206-045	DAY RATE/EQUIP	3,860.00																	
09:00	10:00	1.00	NO	WOC, LIFT STACK, INSTALL SLIPS,								206-049	TEST BOPE	1,853.25																	
10:00	15:00	5.00	NO	CUT OFF 7 CSG, INSTALL PACKOFF, INSTALL C-SECTION & TEST								206-049	NIPPLED/UP BOPE	4,980.13																	
15:00	17:00	2.00	NO	NIPPLE UP BOP & CHOKE MANFOLD								206-102	CORROSION																		
17:00	23:00	6.00	NO	TEST BOP & MANIFOLD @ 250 LO & 3000 HI, TEST ANNULAR TO 250 LOW & 2000 HI								206-103	DSA	115.50																	
23:00	01:00	2.00	NO	RIG UP LD MACHINE TO PICK UP DP, INSTALL WEAR BUSHING								206-103	TRASH TRAILER	30.00																	
01:00	06:00	5.00	NO	PICK UP 3.5" DP, AND STAND BACK								206-103	INTERCOMS	45.00																	
												206-103	TOP DRIVE	2,700.00																	
												206-103	REMOTE CHOKE	110.00																	
												206-103	FORKLIFT	75.00																	
												206-103	SEPARATOR/IGNITOR	175.00																	
												206-103	ROT HEAD/FLO LINE VL	200.00																	
												206-103	GENFUEL	155.00																	
												206-103	HQS EQUIP	55.00																	
												206-103	HOUSING	150.00																	
												206-103	SEPTIC/ WATER SYSTEM	90.00																	
												206-103	SATELLITE	65.00																	
												206-103	COMP SATE,PVT	270.00																	
												206-104	3.5"DP	1,026.00																	
												206-109	RING GASKETS	88.01																	
												206-203	DELIVERY OF DSA	176.75																	
												206-203	FORKLIFT F 4.5 HWDP	1,000.00																	
												206-203	MUD DELIVERY	623.26																	
												206-251	CEMENT T CSG	25,919.33																	
												206-289	ONSIGHT SUPERVISION	1,000.00																	
												206-302	FRESH WATER LINE																		
												206-302	BRINE																		
												207-831	D-SECTION + HARDWARE	3,577.58																	
												207-831	WELLHEAD TEST	1,152.00																	
FOREMAN: EDDIE ROPER																															
												Total Daily Cost: 63,000																			
												Cumulative Cost to Date: 1,087,902																			

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Partner Report

ONSHORE ORIG DRLG

WELL NAME APACHE 24 FED 11H		24 HRS PROG	TMD 8,010	TVD 7,628	DFS 18.00	REPT NO. 20	DATE 10/10/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN EDDIE ROPER	AFE NO. 119315	AUTH MD 10,581	AUTH TVD 7,605	API NO. 30-015-34219-		
LAST CASING 7.000 (in) @ 8,000.00 (ft)		NEXT CASING 4.500 (in) @ 10,581.00 (ft)		DATE OF LAST SAFETY MEETING 10/9/2005		LAST BOP PRES TEST 10/9/2005		INCIDENT IDENTIFICATION NONE
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW 8.40	WI 100.00000	NRI		
LITHOLOGY 10% SHALE 90 % SAND			DAILY DRLG 63,000		DAILY COMP COST 0		DAILY TOTAL COST 63,000	
CURRENT STATUS PICKING UP 3.5" DP			CUM DRLG 1,097,902		CUM COMP COST 0		CUM TOTAL WELL COST 1,097,902	
24 HR FORECAST PICK UP 3.5" DP, DH MTR, DRLD DV TOOL, FC, FS, LATERAL			AFE DHC 1,364,000		AFE COMP COST 964,000		AFE TOTAL PROJ COST 2,328,000	

DAILY OPERATIONAL COMMENTS: WOC, NIPPLE DN, SET SLIPS, TEST WELLHEAD, NIPPLE UP, TEST BOPE, PICK UP 3.5" DP

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:00	1.00	INTR2	CSG	CMPRI		WOC RIG DOWN BJ
07:00	09:00	2.00	INTR2	CSG	CMPRI		WOC, RIG UP NIPPLE UP CREW, TAILGATE SAFETY MEETING
09:00	10:00	1.00	INTR2	CSG	CMPRI		WOC, LIFT STACK, INSTALL SLIPS,
10:00	15:00	5.00	INTR2	CSG	CMPRI		CUT OFF 7' CSG, INSTALL PACKOFF, INSTALL C-SECTION & TEST
15:00	17:00	2.00	INTR2	BOPS	BOPS		NIPPLE UP BOP & CHOKE MANIFOLD
17:00	23:00	6.00	INTR2	BOPS	BOPS		TEST BOP & MANIFOLD @ 250 LO & 3000 HI, TEST ANNULAR TO 250 LOW & 2000 HI
23:00	01:00	2.00	INTR2	DRLG	DPIPE		RIG UP LD MACHINE TO PICK UP DP, INSTALL WEAR BUSHING
01:00	06:00	5.00	INTR2	DRLG	DPIPE		PICK UP 3.5" DP, AND STAND BACK

DENSITY(ppg)		8.40	PP	ECD		8.43	MUD DATA	DAILY COST		CUM COST		13,186		
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT	Ph/pM	Pt/Mt	CI	Ca	H2S	LIME	ES
30	1/1	1/1	30.00/	0.10/0.20	/		/	10.00/0.30	0.10/0.30	12,000	2,400			

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
5 / 1	6.125	SMITH	M75KLYP	XJW2702	12/12/12/12/12/	8,010.0	10/10/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
5 / 1 / 1	/	/	215	1,500	117						

BHA / HOLE CONDITIONS

BHA NO.	5	BIT NO.		JAR HRS OF SERVICE		BHA HRS SINCE INSP			
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
							ft-lbf	104.47	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
POLYCRYSTALLINE DIAMOND BIT				1	1.00	6.125		3.500	REG
1.50 DEG. PDM				1	30.79	4.750		3.500	IF
PONY COLLAR				1	8.93	4.625	2.7500	3.500	IF
STEERING TOOL				1	34.28	4.625	2.7500	3.500	IF
NON-MAG DRILL COLLAR				1	29.47	4.500	2.5000	3.500	IF

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	5.000	99	215.84	1,500	431.68	
2	GARDNER - DENVER	9.000	5.000	99	215.84	1,500	431.68	

DEVON
Partner Report
ONSHORE ORIG DRLG

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WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H		8,010	7,628	18.00	20	10/10/2005

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BULL ROGERS	CASING CREW	5	60.00
SIERRA	CONSULTANT	1	24.00	BULL ROGERS	LAY DOWN CREW	2	48.00
TESCO	TOP DRIVE	1	24.00	BJ	CEMENTERS	6	72.00
BAKER INTEQ	DIRECTIONAL	4	96.00	WETHERFORD	DV TOOL SUPERVISOR	1	12.00
MORECO	MUD LOGGERS						

Last Casing Equip. (10/08/05): INTERMEDIATE 2 7.000@8,000.62	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	.20	7.000	6.276	26.00	N-80	LT&C	84.410	-23.00
CASING JOINT(S)	86.0	7.000	6.366	23.00	K-55	LT&C	3,910.480	61.41
DV TOOL	1.0	8.200	6.366	23.00	K-55	LT&C	2.250	3,971.89
CASING JOINT(S)	17.0	7.000	6.366	23.00	K-55	LT&C	756.670	3,974.14
CASING JOINT(S)	69.0	7.000	6.276	26.00	K-55	LT&C	3,002.390	4,730.81
CASING JOINT(S)	5.0	7.000	6.276	26.00	N-80	LT&C	219.510	7,733.20
FLT COLLAR	1.0	8.200	6.366	23.00	K-55	LT&C	1.400	7,952.71
CASING JOINT(S)	1.0	7.000	6.276	26.00	N-80	LT&C	45.200	7,954.11
FLT SHOE	1.0	8.200	6.366	23.00	K-55	LT&C	1.310	7,999.31

DAILY ONSHORE ORIG DRLG REPORT															Page 1 of 2									
APACHE 24 FED 11H															DATE: 10/9/2005									
DISTRICT: PERMAN BASIN					TIGHT GROUP: UNRESTRICTED					REPORT NO: 19		SPUD DATE: 9/22/2005												
LOCATION: SEC. 24-22S-30E					LAT-LONG: 32.381 N - 103.827 W					FORMATION: BRUSHY CANYON														
PROJECT: FB NEW MEXICO					KB ELEV: 3,400.00					LITHOLOGY: 10% SHALE 90 % SAND														
FIELD: QUAHADA RIDGE SOUTHEAST					WR: 100.00000					DEPTH: 8,010 DSS: 17.00		FOOTAGE: 17												
COUNTY: EDDY					API: 30-015-34219					RIG NM / NO: MCVAY														
STATE: NM					AFE #: 119316					RIG PH #: 505 748-5211														
PROP. #: 416425-110					AFE DRLG COST: 1,364,000					AFE COMP COST: 964,000		AFE TOTAL COST: 2,328,000												
AUTH TYD: 7,505 (7)					DAILY DRLG COST: 30,901					DAILY COMP COST: 0		DAILY TOTAL COST: 30,901												
AUTH TMD: 10,561 (7)					CUM DRLG COST: 1,034,902					CUM COMP COST: 0		CUM TOTAL COST: 1,034,902												
BIT #	SERIAL #	TYPE	SIZE	ADC Code	FROM	TO	FEET	HRS	ROP	J1-5	WOB	RPM	I	O	D	L	B	G	O	R				
NO BIT DATA TODAY																								
MUD PROPERTIES										MUD USED				HYDRAULICS										
Time: 11:00 Solids:										Mud Additive				Used				PUMP #1 PUMP #2 PUMP #3						
MW: 8.40 Oil:																		Liner Size: 9.000 9.000						
VISC: 30 10 sec Gel: 1																		Length Str: 9.000 9.000						
pH: 10.00 10 min Gel: 1																		SPM:						
CHK: 12.000 CA: 2.400																		GPM:						
WL: 30.00 Pm: 0.30																		PSI:						
HTHP: PF: 0.10																		AV (DP): 78.5 AV (DC): 115.3						
FC: 0.10 Ex Lime:																		PSI Drop: HPM2:						
PV: 1 Elec Stab:																		SLOW PUMP RATES						
YP: 1 MBT:																		PUMP #1 psi @ spm						
LCM: LGS:																		PUMP #2 psi @ spm						
Daily Mud Lost to Hole: bbls Daily / Cum Mud Cost: \$ / 13,186																								
Cum Mud Lost to Hole: 0.0 bbls Conn Cos: Trip Cos: Bldg Cos:																								
SURVEYS (Sidetrack: ON)										BHA #:														
MD	Angle	TVD	Dir	V Sect	+N-S	+E-W	D L	City	Description	OD	Length													
7,517.00	30.80	7,350.88	289.00		149.80	505.18																		
7,548.00	34.00	7,430.88	289.40		165.75	549.78																		
7,578.00	37.80	7,465.17	289.00		171.57	588.37																		
7,608.00	41.70	7,479.00	287.30		177.73	585.21																		
7,641.00	45.90	7,502.10	286.90		184.24	608.37																		
7,673.00	49.70	7,523.59	286.90		191.13	629.05																		
7,705.00	54.30	7,543.28	286.90		198.46	653.17																		
7,735.00	58.10	7,569.97	286.90		205.71	677.02																		
7,768.00	62.80	7,575.25	286.90		213.47	702.84																		
7,798.00	67.50	7,588.00	286.90		221.54	730.54																		
7,830.00	72.20	7,599.72	287.50		230.75	759.32																		
7,862.00	75.30	7,608.67	289.00		240.40	788.48																		
7,893.00	78.70	7,615.64	289.70		250.41	818.97																		
7,925.00	81.40	7,621.00	290.10		261.13	848.81																		
7,958.00	83.70	7,625.00	290.40		271.77	875.44																		
7,985.00	84.20	7,626.00	290.40		274.89	883.63																		
String Wt Up:										Total BHA Length:														
String Wt Down:										Rotating String Wt:														
										BHA Hr Last Insp:														
LAST CASING / BOP / NEXT CASING																								
Depth: 3,855 FIT: Size: 9.625 Wt: 40.00 Grade: J-55 Connection: L T & C Next Casing: 7,000 @ 8,000.00																								
Last BOP Test Date: 10/3/2005 Accident: N Loss Control: NONE 24 Hr Forecast: WOC, NIPPLE DNUP, TEST BOPE																								
From	To	Hrs	Prob?	Activity Last 24 Hours								COSTS SUMMARY												
08:00	09:00	3.00	NO	LDDP & BHA								Code	Description				Costs							
09:00	11:00	2.00	NO	CHANGE OUT BALES, RIG UP CSG CREW (WAIT ON RECORDER) TAILGATE SAFETY MEETING								208-043	DAY RATE				13,500.00							
				RUNNING 7" 289 & 239 CSG								208-045	DAY RATE/EQUIP				3,860.00							
				RAN F.S. 1.35								208-102	CORROSION											
				1 JT CSG N-80 289 45.2								208-103	TRASH TRAILER				30.00							
				F.C. 1.40								208-103	H2S EQUIP				55.00							
				5 JTS N-80 289 219.51								208-103	HOUSING				150.00							
				69 JTS K-55 289 3002.39								208-103	ROT HEAD/FLO LINE VL				200.00							
				17 JTS K-55 239 756.67								208-103	COMP SATE,PVT				270.00							
				DV TOOL 2.25								208-103	SEPARATOR/IGNITOR				175.00							
				86 JTS K-55 239 3910.48								208-103	GEN/FUEL				155.00							
				2 JTS N-80 289 84.41								208-103	TOP DRIVE				2,700.00							
				TOTAL PIPE RAN = 6023.65 SET AT 8000'								208-103	INTERCOMMS				45.00							
				(RTM)								208-103	SEPTIC/ WATER SYSTEM				90.00							
19:30	21:00	1.50	NO	CIRC F/ CMT								208-103	REMOTE CHOKE				110.00							
21:00	23:00	2.00	NO	CEMENT W/ BJ								208-103	FORKLIFT				75.00							
				1ST STAGE 1500 GAL MUD CLEAN & AHEAD								208-103	SATELLITE				85.00							
				1ST LEAD 280 SXS 35.85 "C" W/ 3%								208-104	DRLG JARS				315.00							
				NACL+25%NR-3+1/48CF+38LCM-1+3/10% FL-S2A WEIGHT								208-104	HWY WT.16.6 DP				1,026.00							
				12.5 YIELD 2.01 MIX WATER 10.69								208-259	LD MACHINE				2,875.00							
				1ST TAIL 500 SXS 60-40°C+2%								208-259	DV TOOL SUPERVISOR				1,353.30							
				NACL+1%BA-10+75%EC-1+1/48CF+20KOLSEAL+4%MPA-1								208-259	CASING CREW				2,850.00							
				WEIGHT 13.8 YIELD 1.38 MIX WATER 6.10								208-289	ONSIGHT SUPERVISION				1,000.00							
				FULL CIRC THROUGHOUT NO BUMP ON PLUG								208-302	BRINE											
				OVERDISPLACED 1 BBL								208-302	FRESH WATER LINE											
23:00	04:15	5.25	NO	DROP BOMB & CIRC THRU DV TOOL, CIRC 167 SXS																				
				CEMENT TO RESERVE OPENED W/ 8398 PRESS																				
04:15	06:00	1.75	NO	CEMENT W/ BJ																				
				2ND STAGE																				
				2ND LEAD 250 SXS 35.85 "C"+5%NACL+1/48CF																				
				WEIGHT 12.5 YIELD 2.04 MIX WATER 11.24																				
				2ND TAIL 200 SXS																				
				60-40°C+5%NACL+1/48CF+4/10%SMS+4%MPA-1 WEIGHT																				
				13.8 YIELD 1.37 MIX WATER 6.35																				
FOREMAN: EDDIE ROPER										Total Daily Cost: 30,901														
										Cumulative Cost to Date: 1,034,902														

devon				DAILY ONSHORE ORIG DRLG REPORT		Page 2 of 2
APACHE 24 FED 11H				DATE: 10/9/2005		
From	To	Hrs	Prob?	Activity Last 24 Hours		
04:15	08:00	1.75	NO	FULL CIRC THROUGHOUT, BUMP PLUG W/ 16838 CIRC 28 SXS CEMENT TO RESERVE CLOSED DV TOOL W/ 30958		
FOREMAN: EDDIE ROPER						

DEVON
Partner Report
ONSHORE ORIG DRLG

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WELL NAME APACHE 24 FED 11H		24 HRS PROG	TMD 8,010	TVD 7,628	DFS 17.00	REPT NO. 19	DATE 10/9/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN EDDIE ROPER	AFE NO. 119315	AUTH MD 10,581	AUTH TVD 7,605	API NO. 30-015-34219-		
LAST CASING 9.625 (in) @ 3,855.00 (ft)		NEXT CASING 7.000 (in) @ 8,000.00 (ft)		DATE OF LAST SAFETY MEETING 10/3/2005		LAST BOP PRES TEST 9/29/2005		INCIDENT IDENTIFICATION NONE
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW 8.40	WI 100.00000		NRI	
LITHOLOGY 10% SHALE 90 % SAND			DAILY DRLG 30,901		DAILY COMP COST 0		DAILY TOTAL COST 30,901	
CURRENT STATUS CEMENTING 2ND STAGE			CUM DRLG 1,034,902		CUM COMP COST 0		CUM TOTAL WELL COST 1,034,902	
24 HR FORECAST WOC, NIPPLE DN/UP , TEST BOPE			AFE DHC 1,364,000		AFE COMP COST 964,000		AFE TOTAL PROJ COST 2,328,000	

DAILY OPERATIONAL COMMENTS: LDDP, RUN 7" CSG, CEMENT

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	09:00	3.00	INTR2	CSG	CMPRI		LDDP & BHA
09:00	11:00	2.00	INTR2	CSG	CSG		CHANGE OUT BALES, RIG UP CSG CREW(WAIT ON RECORDER) TAILGATE SAFETY MEETING
11:00	19:30	8.50	INTR2	CSG	CSG		RUNNING 7" 26# & 23# CSG RAN F.S. 1.35' 1 JT CSG N-80 26# 45.2 F.C. 1.40 5 JTS N-80 26# 219.51 69 JTS K-55 26# 3002.39 17 JTS K-55 23# 756.67 DV TOOL 2.25 86 JTS K-55 23# 3910.48 2 JTS N-80 26# 84.41 TOTAL PIPE RAN = 8023.66' SET AT 8000' (RTM)
19:30	21:00	1.50	INTR2	CSG	CMPRI		CIRC F/ CMT
21:00	23:00	2.00	INTR2	CSG	CMPRI		CEMENT W/ BJ 1ST STAGE 1500 GAL MUD CLEAN II AHEAD 1ST LEAD 280 SXS 35:65 "C" W/ 3% NACL+.25%R-3+1/4#C/F+3#LCM-1+3/10% FL-52A WEIGHT 12.5 YIELD 2.01 MIX WATER 10.69 1ST TAIL 500 SXS 60:40"C"+2% NACL+1%BA-10+.75%EC-1+1/4#C/F+2#KOLSEAL+4%MPA-1 WEIGHT 13.8 YIELD 1.36 MIX WATER 6.10 FULL CIRC THROUGHOUT NO BUMP ON PLUG OVERDISPLACED 1 BBL
23:00	04:15	5.25	INTR2	CSG			DROP BOMB & CIRC THRU DV TOOL , CIRC 167 SXS CEMENT TO RESERVE OPENED W/ 835# PRESS
04:15	06:00	1.75	INTR2	CSG			CEMENT W/ BJ 2ND STAGE 2ND LEAD 250 SXS 35:65 "C"+5%NACL+1/4#C/F WEIGHT 12.5 YIELD 2.04 MIX WATER 11.24 2ND TAIL 200 SXS 60:40"C"+5%NACL+1/4#C/F+4/10%SMS+4%MPA-1 WEIGHT 13.8 YIELD 1.37 MIX WATER 6.36 FULL CIRC THROUGHOUT, BUMP PLUG W/ 1663# CIRC 28 SXS CEMENT TO RESERVE CLOSED DV TOOL W/ 3095#

DEVON
Partner Report
ONSHORE ORIG DRLG

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WELL NAME	APACHE 24 FED 11H	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
			8,010	7,628	17.00	19	10/9/2005

DENSITY(ppg)		8.40		PP			ECD	8.43	MUD DATA		DAILY COST				CUM COST		13,186	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM		Pf/Mf		CI		Ca	H2S	LIME	ES
30	1/1	1/1	30.00/	0.10/0.20	/		/		10.00/0.30		0.10/0.30		12,000		2,400			

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BULL ROGERS	CASING CREW	5	60.00
SIERRA	CONSULTANT	1	24.00	BULL ROGERS	LAY DOWN CREW	2	48.00
TESCO	TOP DRIVE	1	24.00	BJ	CEMENTERS	6	72.00
BAKER INTEQ	DIRECTIONAL	4	96.00	WETHERFORD	DV TOOL SUPERVISOR	1	12.00
MORECO	MUD LOGGERS						

Last Casing Equip. (10/08/05): INTERMEDIATE 2 7.000@8,010.62	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	2.0	7.000	6.276	26.00	N-80	LT&C	84.410	-23.00
CASING JOINT(S)	86.0	7.000	6.366	23.00	K-55	LT&C	3,910.480	61.41
DV TOOL	1.0	8.200	6.366	23.00	K-55	LT&C	2.250	3,971.89
CASING JOINT(S)	17.0	7.000	6.366	23.00	K-55	LT&C	756.670	3,974.14
CASING JOINT(S)	69.0	7.000	6.276	26.00	K-55	LT&C	3,002.390	4,730.81
CASING JOINT(S)	5.0	7.000	6.276	26.00	N-80	LT&C	219.510	7,733.20
FLT COLLAR	1.0	8.200	6.366	23.00	K-55	LT&C	1.400	7,952.71
CASING JOINT(S)	1.0	7.000	6.276	26.00	N-80	LT&C	45.200	7,954.11
FLT SHOE	1.0	8.200	6.366	23.00	K-55	LT&C	1.310	7,999.31

DAILY ONSHORE ORIG DRLG REPORT															Page 1 of 1														
APACHE 24 FED 11H															DATE: 10/8/2005														
DISTRICT: PERMAN BASIN					TIGHT GROUP: UNRESTRICTED					REPORT NO: 18		SPUD DATE: 9/22/2005																	
LOCATION: SEC. 24-22S-30E					LAT-LONG: 32.381 N - 103.827 W					FORMATION: BRUSHY CANYON																			
PROJECT: PB NEW MEXICO					KB ELEV: 3,400.00					LITHOLOGY: 10% SHALE 90 % SAND																			
FIELD: QUAHADA RIDGE SOUTHEAST					WI: 100.00000					DEPTH: 8,010		DSS: 18.00		FOOTAGE: 17															
COUNTY: EDDY					API: 30-015-34219					RIG NM / NO: MCVAY																			
STATE: NM					AFE #: 118316					RIG PH #: 505 748-5211																			
PROP. #: 410425-110					AFE DRLG COST: 1,364,000					AFE COMP COST: 964,000		AFE TOTAL COST: 2,328,000																	
AUTH TVD: 7,605 (F)					DAILY DRLG COST: 48,437					DAILY COMP COST: 0		DAILY TOTAL COST: 48,437																	
AUTH TRD: 10,581 (F)					CUM DRLG COST: 1,004,001					CUM COMP COST: 0		CUM TOTAL COST: 1,004,001																	
BIT #	SERIAL #	TYPE	SIZE	IADC Code	FROM	TO	FEET	HRS	RCP	J1-5	WOB	RPM	I	O	D	L	B	O	R										
NO BIT DATA TODAY																													
MUD PROPERTIES										MUD USED					HYDRAULICS														
Time: 11:00 Solids:										Mud Additive					PUMP #1					PUMP #2					PUMP #3				
MW: 8.40 Oil:										ALLIG 60					Liner Size: 6.500														
VISC: 30 10 sec Gel: 1										DAILY MUD COST/M SHEET					Length Str: 9.000					9.000									
pH: 10.00 10 min Gel: 1										ALL RIG LUBE					SPM: 80														
Chk: 12,000 CA: 2,400															GPM: 384.78														
WL: 30.00 Pm: 0.30															Pst:														
HTHP: PE: 0.10															AV (DP): 76.5					AV (DC): 115.3									
FC: 0.10 Ex Limer:															PSI Drop:					HP/In2:									
PV: 1 Elec Stab:															SLOW PUMP RATES														
YP: 1 MBT:															PUMP #1					psi @					spm				
LCM: LGS:															PUMP #2					psi @					spm				
Daily Mud Lost to Hole:										bbls Daily / Cum Mud Cost: \$2,973 / 13,188					Bigred Gas: 60														
Cum Mud Lost to Hole:										0.0 bbls Cum Gas:					62 Trip Gas:														
SURVEYS (Side-track: OH)															BHA #:														
MD	Angle	TVD	Dir	V Sect	+N-S	+E-W	D L	Qty	Description	OD	Length																		
7,517.00	30.80	7,350.88	289.00		149.80	505.18																							
7,548.00	34.00	7,430.88	289.40		185.79	549.78																							
7,578.00	37.80	7,465.17	289.00		171.57	588.37																							
7,609.00	41.70	7,479.00	287.30		177.73	585.21																							
7,641.00	45.90	7,502.10	286.90		184.24	606.37																							
7,673.00	49.70	7,523.59	286.90		191.13	629.05																							
7,705.00	54.30	7,543.26	286.90		198.46	653.17																							
7,735.00	58.10	7,569.97	286.90		206.71	677.02																							
7,766.00	62.80	7,575.25	286.80		213.47	702.84																							
7,798.00	67.50	7,588.00	286.90		221.64	730.64																							
7,830.00	72.20	7,599.72	287.60		230.75	759.32																							
7,862.00	75.38	7,606.67	289.00		240.40	788.46																							
7,893.00	78.70	7,615.64	289.70		250.41	816.97																							
7,925.00	81.40	7,621.00	290.10		261.13	846.61																							
7,956.00	83.70	7,625.00	290.40		271.77	875.44																							
7,965.00	84.20	7,626.00	290.40		274.89	883.63																							
String Wt Up:										Total BHA Length:																			
String Wt Down:										Rotating String Wt:																			
										BHA Hr Last Insp:																			
LAST CASING / BOP / NEXT CASING																													
Depth: 3,855 FIT: Size: 9.825 Wt: 40.00 Grade: J-55 Connection: LT&C Next Casing: 7,000 @ 8,000.00																													
Last BOP Test Date: 10/3/2005 Accident: N Loss Control IncNONE 24 Hr Forecast: LDDP, RIG UP & RUN 7"																													
Activity Last 24 Hours										COSTS SUMMARY																			
From	To	Hrs	Prob?	Activity Last 24 Hours								Code	Description	Costs															
08:00	07:30	1.50	NO	PUMP 2 HI-VIS SWEEPS AND SPOT SLICK PILL ON BOTTOM								206-043	DAY RATE	13,600.00															
				FI LOGS								206-045	DAY RATE/EQUIP	8,415.00															
07:30	11:30	4.00	NO	TOH FI LOGS								206-102	CORROSION	239.00															
11:30	12:30	1.00	NO	LD DIR TOOLS								206-103	INTERCOMS	45.00															
12:30	17:30	5.00	NO	RIG UP LOGGERS & LOG/ LOGGERS TO 7714								206-103	SEPTIC/ WATER SYSTEM	90.00															
17:30	21:30	4.00	NO	TIN TO CRC								206-103	SATELLITE	65.00															
21:30	22:00	0.50	NO	WASH REAM 120' TO BOTTOM								206-103	COMP SATE/PVT	270.00															
22:00	01:30	3.50	NO	PUMP 2 SWEEPS, RUN FLUID CALIPER & SPOT SLICK PILL								206-103	ROT HEADFLO LINE VL	200.00															
				DELS CALCULATES 1820 CF ANNULAR HOLE VOLUME								206-103	SEPARATOR/IGNITOR	175.00															
01:30	02:30	1.00	NO	RIG UP LD MACHINE								206-103	H2S EQUIP	55.00															
02:30	06:00	3.50	NO	LDDP								206-103	GENFUEL	155.00															
												206-103	HOUSING	160.00															
												206-103	TRASH TRAILER	30.00															
												206-103	REMOTE CHOKE	110.00															
												206-103	FORKLIFT	75.00															
												206-103	TOP DRIVE	2,700.00															
												206-104	HVY WT. 16.6 DP	1,028.00															
												206-104	DRLG JARS	315.00															
												206-201	FLUID CALIPER	1,338.59															
												206-203	MOTOR TRUCKING	642.80															
												206-255	OPEN HOLE LOGS	17,408.75															
												206-289	ONSIGHT SUPERVISION	1,000.00															
												206-302	BRINE																
												206-302	FRESH WATER LINE																
												206-306	TRAILER PROPANE	429.88															
FOREMAN: EDDIE ROPER										Total Daily Cost: 48,437																			
										Cumulative Cost to Date: 1,004,001																			

DEVON

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Partner Report

ONSHORE ORIG DRLG

WELL NAME APACHE 24 FED 11H	24 HRS PROG	TMD 8,010	TVD 7,628	DFS 16.00	REPT NO. 18	DATE 10/8/2005
RIG NAME & NO. MCVAY DRILLING 7	FOREMAN EDDIE ROPER	AFE NO. 119315	AUTH MD 10,581	AUTH TVD 7,605	API NO. 30-015-34219-	
LAST CASING 9.625 (in) @ 3,855.00 (ft)	NEXT CASING 7.000 (in) @ 8,000.00 (ft)	DATE OF LAST SAFETY MEETING 10/3/2005	LAST BOP PRES TEST 9/29/2005	INCIDENT IDENTIFICATION NONE		
FIELD NAME QUAHADA RIDGE SOUTHEAST	LEAKOFF	MW 8.40	WI 100.00000	NRI		
LITHOLOGY 10% SHALE 90 % SAND	DAILY DRLG 48,437	DAILY COMP COST 0	DAILY TOTAL COST 48,437			
CURRENT STATUS LDDP	CUM DRLG 1,004,001	CUM COMP COST 0	CUM TOTAL WELL COST 1,004,001			
24 HR FORECAST LDDP, RIG UP & RUN 7"	AFE DHC 1,364,000	AFE COMP COST 964,000	AFE TOTAL PROJ COST 2,328,000			

DAILY OPERATIONAL COMMENTS: TOH, LOG, TIH, SWEEP & SPOT PILL, LDDP

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:30	1.50	INTR2	EVAL	HLPREP		PUMP 2 HI-VIS SWEEPS AND SPOT SLICK PILL ON BOTTOM F/ LOGS
07:30	11:30	4.00	INTR2	EVAL	LOG		TOH F/ LOGS
11:30	12:30	1.00	INTR2	EVAL	LOG		LD DIR TOOLS
12:30	17:30	5.00	INTR2	CSG	CMPRI		RIG UP LOGGERS & LOG// LOGGERS TD 7714
17:30	21:30	4.00	INTR2	CSG	CMPRI		TIH TO CIRC
21:30	22:00	0.50	INTR2	CSG	CMPRI		WASH/ REAM 120' TO BOTTOM
22:00	01:30	3.50	INTR2	CSG	CMPRI		PUMP 2 SWEEPS, RUN FLUID CALIPER & SPOT SLICK PILL DEL,S CALCULATES 1620 CF ANNULAR HOLE VOLUME
01:30	02:30	1.00	INTR2	CSG	CMPRI		RIG UP LD MACHINE
02:30	06:00	3.50	INTR2	CSG	CMPRI		LDDP

DENSITY(ppg)		8.40		PP			ECD	8.43	MUD DATA	DAILY COST		2,973		CUM COST		13,186		
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL		OIL/WAT		%Sand/MBT		Ph/pM		Pf/Mf		CI	Ca	H2S	LIME	ES
30	1/1	1/1	30.00/	0.10/0.20		/		/		10.00/0.30		0.10/0.30		12,000	2,400			

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	99	364.78	1,500	364.78	

MUD GAS

	UNITS	UNIT
AVG. CONN: 62	AVG. TRIP: 0	AVG. BKGRD: 35
MAX. CONN: 62	MAX. TRIP: 0	MAX. DRL: 50

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BAKER INTEQ	DIRECTIONAL	4	96.00
SIERRA	CONSULTANT	1	24.00	MORECO	MUD LOGGERS		
TESCO	TOP DRIVE	1	24.00	SCHLUMBERGER	WELL LOGGERS	3	36.00

COMMENTS

LOGGERS TD 7714, PLACED SLICK PILL ON BOTTOM BEFORE LDDP TO RUN 7" CSG, DEL'S ANNULAR VOLUME 1620 CF

Last Casing Equip. (09/28/05): INTERMEDIATE 1 9.625@3,860.96	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	83.0			40.00	J-55	LT&C	3,769.190	-5.00
FLT COLLAR	1.0						1.450	3,764.19
SHOE JOINT	2.0			40.00	J-55	LT&C	88.790	3,765.64
FLT SHOE	1.0						1.530	3,854.43

devon															DAILY ONSHORE ORIG DRLG REPORT															Page 1 of 1																													
APACHE 24 FED 11H															DATE: 10/7/2005																																												
DISTRICT: PERMAN BASIN															TIGHT GROUP: UNRESTRICTED															REPORT NO: 17															SPUD DATE: 9/22/2005														
LOCATION: SEC. 24-22S-30E															LAT-LONG: 32.381 N - 103.827 W															FORMATION: BRUSHY CANYON																													
PROJECT: PB NEW MEXICO															KB ELEV: 3,400.00															LITHOLOGY: 10% SHALE 90 % SAND																													
FIELD: QUAHADA RIDGE SOUTHEAST															VR: 100.00000															DEPTH: 8,010 DSS: 15.00															FOOTAGE: 180														
COUNTRY: EDDY															API: 30-015-34219															RIG NM / NO: MCVAY															17														
STATE: NM															AFE #: 118315															RIG PH #: 505 748-5211																													
PROP. #: 418425-110															AFE DRLG COST: 1,364,000															AFE COMP COST: 864,000															AFE TOTAL COST: 2,328,000														
AUTH TVD: 7,805 (0)															DAILY DRLG COST: 38,455															DAILY COMP COST: 0															DAILY TOTAL COST: 38,455														
AUTH TMD: 10,581 (0)															CUM DRLG COST: 955,564															CUM COMP COST: 0															CUM TOTAL COST: 955,564														
BIT #	SERIAL #	TYPE	SIZE	IADC Code	FROM	TO	FEET	HRS	ROP	J-I-S	WOB	RPM	I	O	D	L	B	G	O	R																																							
4	PC0145	F40HYOOP	8.750		7,508.0	8,010.0	501.0	35.25	14.30	14/14/14	40	140																																															
MUD PROPERTIES										MUD USED										HYDRAULICS																																							
Time: Solids:										Mud Additive										Used																																							
MAW: 8.40 Oil:																				PUMP #1 PUMP #2 PUMP #3																																							
VISC: 30 10 sec Gel:																				Liner Size: 6.500																																							
pH: 10.00 10 min Gel:																				Length Str: 9.000 9.000																																							
CM: 10.000 CA:																				SPM: 99																																							
WL: 18.00 Pvc:																				GPM: 364.78																																							
HTHP: PI:																				PSI: 1,400																																							
FC: Ex Line:																				AV (DP): 78.5 AV (DC): 115.3																																							
PV: Elec Stab:																				PSI Drop: 455 H-P/W: 1.528																																							
YP: MBT:																				SLOW PUMP RATES																																							
LCM: LGS:																				PUMP #1 psi @ spm																																							
																				PUMP #2 psi @ spm																																							
Daily Mud Lost to Hole:										bbls Daily / Cum Mud Cost: \$ / 10,213																																																	
Cum Mud Lost to Hole:										0.0 bbls Cum Gas: Trip Gas:										Blgd Gas:																																							
SURVEYS (Sidetrack: ON)										BHA #: 4																																																	
MD	Angle	TVD	Dir	V Sect	+N-S	+E-W	D.L	City	Description	OD	Length																																																
7,517.00	30.80	7,350.88	289.00		149.80	505.18			TR-CONE BIT	8.750	1.00																																																
7,548.00	34.00	7,430.88	289.40		165.79	549.76			1.50 DEG. PDM	6.500	23.12																																																
7,578.00	37.80	7,455.17	289.00		171.57	568.37			NON-MAG PONY COLLAR	6.750	10.50																																																
7,609.00	41.70	7,479.00	287.30		177.73	585.21			MWD TOOL	6.500	30.47																																																
7,641.00	45.90	7,502.10	285.90		184.24	606.37			NON-MAG CROSSOVER SUB	6.000	1.99																																																
7,673.00	49.70	7,523.59	286.90		191.13	629.05			NON-MAG DRILL COLLAR	6.300	27.34																																																
7,705.00	54.30	7,543.28	285.90		198.46	653.17			DRILL PIPE	4.500	1,267.97																																																
7,735.00	58.10	7,559.97	285.90		205.71	677.02			45 HEAVY WEIGHT DRILL PIPE	4.500	1,373.91																																																
7,766.00	62.80	7,575.25	286.90		213.47	702.84			DRILLING JAR	4.500	29.62																																																
7,798.00	67.50	7,588.00	286.90		221.84	730.64			15 HEAVY WEIGHT DRILL PIPE	4.500	458.37																																																
7,830.00	72.20	7,599.72	287.00		230.75	759.32																																																					
7,862.00	75.30	7,608.67	289.00		240.40	788.48																																																					
7,893.00	78.70	7,615.84	289.70		250.41	816.97																																																					
7,925.00	81.40	7,621.00	290.10		261.13	846.61																																																					
7,956.00	83.70	7,625.00	290.40		271.77	875.44																																																					
7,985.00	84.20	7,626.00	290.40		274.89	883.83																																																					
LAST CASING / BOP / NEXT CASING										String Wt Up: 210										Rotating String Wt: 185																																							
										String Wt Down: 165										BHA Hr Last Insp:																																							
Depth: 3,855 FIT: Size: 9.625 Wt: 40.00 Grade: J-55 Connection: LT&C Next Casing: 7,000 @ 8,000.00																																																											
Last BOP Test Date: 10/3/2005 Accident: Loss Control InCHONE 24 Hr Forecast: LOG, TTH, LDDP																																																											
From To Hrs Prob?										Activity Last 24 Hours										COSTS SUMMARY																																							
06:00 07:30 1.50 NO										SLIDE DRLG F/ 7830 - 7843										Code Description Costs																																							
07:30 07:45 0.25 NO										SURVEY @ 7798 - 67.5 DEG 286.9 AZ										206-043 DAY RATE 13,500.00																																							
07:45 08:00 1.25 NO										SLIDE DRLG F/ 7843 - 7854										206-046 DAY RATE/EQUIP 8,415.00																																							
08:00 08:45 0.75 NO										ROTARY DRLG F/ 7854 - 7865										206-049 EMPTY TRASH TRAILER 300.00																																							
08:45 10:45 1.00 NO										SLIDE DRLG F/ 7865 - 7875										206-102 CORROSION																																							
10:45 11:00 0.25 NO										SURVEY @ 7830 72.2 DEG 287.5 AZ										206-103 INTERCOMS 45.00																																							
11:00 13:30 2.50 NO										SLIDE DRLG F/ 7875 - 7885										206-103 SEPTIC/WATER SYSTEM 90.00																																							
13:30 13:45 0.25 NO										ROTARY DRLG F/ 7885 - 7907										206-103 SATELLITE 65.00																																							
13:45 14:00 0.25 NO										SURVEY @ 7882 75.3 DEG 289 AZ										206-103 COMP SATE,PVT 270.00																																							
14:00 16:30 2.50 NO										SLIDE DRLG F/ 7907 - 7930										206-103 ROT HEAD/FLO LINE VL 200.00																																							
16:30 16:45 0.25 NO										ROTARY DRLG F/ 7930 - 7940										206-103 SEPARATOR/IGNITOR 175.00																																							
16:45 17:00 0.25 NO										SURVEY @ 7893 78.7 DEG 289.7 AZ										206-103 H2S EQUIP 55.00																																							
17:00 17:30 0.50 NO										SLIDE DRLG F/ 7940 - 7958										206-103 GEN/FUEL 155.00																																							
17:30 19:00 1.50 NO										ROTARY DRLG F/ 7958 - 7970										206-103 HOUSING 150.00																																							
19:00 19:15 0.25 NO										SURVEY @ 7925 81.4 DEG 290.1 AZ										206-103 TRASH TRAILER 30.00																																							
19:15 23:30 4.25 NO										SLIDE DRLG F/ 7970 - 8001										206-103 REMOTE CHOKE 110.00																																							
23:30 23:45 0.25 NO										SURVEY @ 7956 83.7 DEG 290.4 AZ										206-103 FORKLIFT 75.00																																							
23:45 00:45 1.00 NO										SLIDE DRLG F/ 8001 - 8010										206-103 TOP DRIVE 2,700.00																																							
00:45 01:00 0.25 NO										SURVEY @ 7985 84.2 DEG 290.4 AZ										206-104 HWY WT.15.5 DP 1,026.00																																							
01:00 03:00 2.00 NO										PUMPING 2 HIGH VIS SWEEPS										206-104 DRLG JARS 315.00																																							
03:00 06:00 3.00 NO										SHORT TRIP TO 5000' (3 STDs)										206-201 CLEAN TRAILER 183.75																																							
																				206-259 FS, FC, DV TOOLS 5,127.37																																							
																				206-259 CENTRALIZERS, TURBIL 4,487.53																																							
																				206-260 ONSIGHT SUPERVISION 1,000.00																																							
																				206-302 BRINE																																							
																				206-302 FRESH WATER LINE																																							
																				Total Daily Cost: 38,455																																							
																				Cumulative Cost to Date: 955,564																																							
FOREMAN: EDDIE ROPER																																																											

DEVON

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Partner Report

ONSHORE ORIG DRLG

WELL NAME	APACHE 24 FED 11H	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
			8,010	7,626	15.00	17	10/7/2005

BHA / HOLE CONDITIONS

BHA NO.	4	BIT NO.	4	JAR HRS OF SERVICE		BHA HRS SINCE INSP	
BHA WT. BELOW JARS		STRING WT. UP		STRING WT. DN		STRING WT. ROT	
		215		165		185	
						240 ft-lbf	
							3,224.28
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.
TRI-CONE BIT					1.00	8.750	
1.50 DEG. PDM					23.12	6.500	
NON-MAG PONY COLLAR					10.50	6.750	2.8750
MWD TOOL					30.47	6.500	2.8000
NON-MAG CROSSOVER SUB					1.98	6.000	2.8000
NON-MAG DRILL COLLAR					27.34	6.300	2.8000
DRILL PIPE					1,267.97		3.8220
HEAVY WEIGHT DRILL PIPE				45	1,373.91	4.500	
DRILLING JAR				1	29.62	6.400	2.7500
HEAVY WEIGHT DRILL PIPE				15	458.37	4.500	3.8000

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
7,798.00	67.50	286.90	7,588.00	221.84	730.64	0.00	7,925.00	81.40	290.10	7,621.00	261.13	846.61	0.00
7,830.00	72.20	287.60	7,599.72	230.75	759.32	0.00	7,956.00	83.70	290.40	7,625.00	271.77	875.44	0.00
7,862.00	75.30	289.00	7,608.67	240.40	788.48	0.00	7,965.00	84.20	290.40	7,626.00	274.89	883.83	0.00
7,893.00	78.70	289.70	7,615.64	250.41	816.97	0.00							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	99	364.78	1,500	364.78	

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BAKER INTEQ	DIRECTIONAL	4	96.00
SIERRA	CONSULTANT	1	24.00	MORECO	MUD LOGGERS	2	24.00
TESCO	TOP DRIVE	1	24.00				

Last Casing Equip. (09/28/05): INTERMEDIATE 1 9.625@3,860.96	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	83.0			40.00	J-55	LT&C	3,769.190	-5.00
FLT COLLAR	1.0						1.450	3,764.19
SHOE JOINT	2.0			40.00	J-55	LT&C	88.790	3,765.64
FLT SHOE	1.0						1.530	3,854.43

DEVON

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Partner Report

ONSHORE ORIG DRLG

WELL NAME	APACHE 24 FED 11H	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
			8,010	7,626	15.00	17	10/7/2005
RIG NAME & NO.	MCVAY DRILLING 7	FOREMAN	EDDIE ROPER	AFE NO.	119315	AUTH MD	10,581
						AUTH TVD	7,605
						API NO.	30-015-34219-
LAST CASING	9.625 (in) @ 3,855.00 (ft)	NEXT CASING	7.000 (in) @ 8,000.00 (ft)	DATE OF LAST SAFETY MEETING	10/3/2005	LAST BOP PRES TEST	9/29/2005
						INCIDENT IDENTIFICATION	NONE
FIELD NAME	QUAHADA RIDGE SOUTHEAST	LEAKOFF	MW	8.40	WI	100.00000	NRI
LITHOLOGY	10% SHALE 90 % SAND	DAILY DRLG	38,455	DAILY COMP COST	0	DAILY TOTAL COST	38,455
CURRENT STATUS	SHORT TRIP F/ LOGS	CUM DRLG	955,564	CUM COMP COST	0	CUM TOTAL WELL COST	955,564
24 HR FORECAST	LOG, TIH, LDDP	AFE DHC	1,364,000	AFE COMP COST	964,000	AFE TOTAL PROJ COST	2,328,000

DAILY OPERATIONAL COMMENTS: DRLG ON CURVE F/ 7830 - 8010, SWEEP HOLE, MAKE 33 STD SHORT TRIP

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:30	1.50	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7830 - 7843
07:30	07:45	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7798 - 67.5 DEG 286.9 AZ
07:45	09:00	1.25	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7843 - 7854
09:00	09:45	0.75	INTR2	DRLG	DRLG		ROTARY DRLG F/ 7854 - 7865
09:45	10:45	1.00	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7865 - 7875
10:45	11:00	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7830 72.2 DEG 287.6 AZ
11:00	13:30	2.50	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7875 - 7895
13:30	13:45	0.25	INTR2	DRLG	DRLG		ROTARY DRLG F/ 7895 - 7907
13:45	14:00	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7862 75.3 DEG 289 AZ
14:00	16:30	2.50	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7907 - 7930
16:30	16:45	0.25	INTR2	DRLG	DRLG		ROTARY DRLG F/ 7930 - 7940
16:45	17:00	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7893 78.7 DEG 289.7 AZ
17:00	17:30	0.50	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7940 - 7958
17:30	19:00	1.50	INTR2	DRLG	DRLG		ROTARY DRLG F/ 7958 - 7970
19:00	19:15	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7925 81.4 DEG 290.1 AZ
19:15	23:30	4.25	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7970 - 8001
23:30	23:45	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7956 83.7 DEG 290.4 AZ
23:45	00:45	1.00	INTR2	DRLG	DRLG		SLIDE DRLG F 8001 - 8010
00:45	01:00	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7965 84.2 DEG 290.4 AZ
01:00	03:00	2.00	INTR2	DRLG	CIRC		PUMPING 2 HIGH VIS SWEEPS
03:00	06:00	3.00	INTR2	DRLG	STRIP		SHORT TRIP TO 5000' (33 STDS)

DENSITY(ppg)	8.40	PP		ECD		MUD DATA	DAILY COST		CUM COST	10,213
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/MBT	Ph/pM	Pf/Mf	CI	Ca
30	/	/	18.00/	/	/	/	10.00/	/	10,000	

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
4 / 1	8.750	SMITH	F47HYOD	RC5145	14/14/14///	7,506.0	10/5/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
4 / 1 / 1	35 / 40	78 / 140	346	1,400	455	17.25	480.0	27.83	35.25	504.0	14.30

DEVON
Partner Report
ONSHORE ORIG DRLG

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WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	324	7,830	7,575	14.00	16	10/6/2005

BHA / HOLE CONDITIONS

BHA NO.	4	BIT NO.	4	JAR HRS OF SERVICE		BHA HRS SINCE INSP			
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
	210		165		185		ft-lbf	3,224.28	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT					1.00	8.750		4.500	REG
1.50 DEG. PDM					23.12	6.500		4.500	IF/REG
NON-MAG PONY COLLAR					10.50	6.750	2.8750	4.500	IF
MWD TOOL					30.47	6.500	2.8000	4.500	IF
NON-MAG CROSSOVER SUB					1.98	6.000	2.8000	4.500	XH/IF
NON-MAG DRILL COLLAR					27.34	6.300	2.8000	4.500	XH
DRILL PIPE					1,267.97		3.8220	4.500	XH
HEAVY WEIGHT DRILL PIPE				45	1,373.91	4.500		4.500	XH
DRILLING JAR				1	29.62	6.400	2.7500	4.500	XH
HEAVY WEIGHT DRILL PIPE				15	458.37	4.500	3.8000	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
7,517.00	30.80	289.00	7,350.88	149.80	505.18	0.00	7,673.00	49.70	286.90	7,523.59	191.13	629.05	0.00
7,548.00	34.00	289.40	7,430.88	165.79	549.76	0.00	7,705.00	54.30	286.90	7,543.28	198.46	653.17	0.00
7,578.00	37.80	289.00	7,455.17	171.57	566.37	0.00	7,735.00	58.10	286.90	7,559.97	205.71	677.02	0.00
7,609.00	41.70	287.30	7,479.00	177.73	585.21	0.00	7,766.00	62.80	286.60	7,575.25	213.47	702.84	0.00
7,641.00	45.90	286.90	7,502.10	184.24	606.37	0.00							

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	94	346.35	1,400	346.35	

MUD GAS

AVG. CONN:	0	AVG. TRIP:	0	AVG. BKGRD:	69
MAX. CONN:	0	MAX. TRIP:	0	MAX. DRL:	69

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BAKER INTEQ	DIRECTIONAL	4	96.00
SIERRA	CONSULTANT	1	24.00	MORECO	MUD LOGGERS	2	24.00
TESCO	TOP DRIVE	1	24.00				

COMMENTS

EVERYTHING RUNNING GOOD

REQUIREMENTS

RIG RUNNING GOOD--WITHIN 1 FT OF PROJECTED DEPTH/LINE

Last Casing Equip. (09/28/05): INTERMEDIATE 1 9.625@3,860.96	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	83.0			40.00	J-55	LT&C	3,769.190	-5.00
FLT COLLAR	1.0						1.450	3,764.19
SHOE JOINT	2.0			40.00	J-55	LT&C	88.790	3,765.64
FLT SHOE	1.0						1.530	3,854.43

DEVON

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Partner Report

ONSHORE ORIG DRLG

WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H		324		7,830	7,575	14.00	16	10/6/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		EDDIE ROPER		119315	10,581	7,605	30-015-34219-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
9.625 (in) @ 3,855.00 (ft)		7.000 (in) @ 8,000.00 (ft)		10/3/2005		9/29/2005		NONE
FIELD NAME		LEAKOFF		MW	WI	NRI		
QUAHADA RIDGE SOUTHEAST				8.40	100.00000			
LITHOLOGY		DAILY DRLG		DAILY COMP COST		DAILY TOTAL COST		
10% SHALE 90 % SAND		41,805		0		41,805		
CURRENT STATUS		CUM DRLG		CUM COMP COST		CUM TOTAL WELL COST		
SLIDE DRLG @ 7830		917,109		0		917,109		
24 HR FORECAST		AFE DHC		AFE COMP COST		AFE TOTAL PROJ COST		
DRLG TO 8004, SWEEP HOLE F/ LOGS		1,364,000		964,000		2,328,000		

DAILY OPERATIONAL COMMENTS: PU MOTOR AND TRIP IN HOLE TO MAKE CURVE TO HORIZONTAL, SLIDE DRLG F/ 7506 - 7815

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	09:30	3.50	INTR2	DRLG	TRIP		PU 6.5 M1XP-LS MOTOR @ 2.1' @ .21 DIFF TIH 40 JTS 16.6 G PIPE FOLLOWED BY 45 JTS HVY WT,JARS 15 JTS HVY WT AND RIG DRILL PIPE TO BUILD CURVE
09:30	10:00	0.50	INTR2	DRLG	CIRC		WASH TO BOTTOM,SET TOOL FACE
10:00	12:15	2.25	INTR2	DRLG	DRLG		SLIDE DRLG 7506'- 7562'
12:15	12:30	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7517-30.8 DEG 289 AZ
12:30	14:45	2.25	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7562- 7623
14:45	15:00	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7578 - 37.8 DEG 289 AZ
15:00	16:00	1.00	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7623 - 7654
16:00	16:15	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7609 - 41.7 DEG 287.3 AZ
16:15	18:30	2.25	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7654 - 7686
18:30	18:45	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7641 - 45.9 DEG 286.9 AZ
18:45	20:45	2.00	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7686 - 7718
20:45	21:00	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7673 - 49.7 DEG 286.9 AZ
21:00	23:45	2.75	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7718 - 7750
23:45	00:00	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7705 - 54.3 DEG 286.9 AZ
00:00	02:30	2.50	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7750 - 7780
02:30	02:45	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7735 - 58.1 DEG 286.9 AZ
02:45	04:30	1.75	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7780 - 7811
04:30	04:45	0.25	INTR2	DRLG	DEVSUR		SURVEY @ 7766 - 62.8 DEG 286.6 AZ
04:45	06:00	1.25	INTR2	DRLG	DRLG		SLIDE DRLG F/ 7811 - 7830

DENSITY(ppg)		8.40	PP			ECD	MUD DATA		DAILY COST		CUM COST		10,213	
FV	PV/YF	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/MBT	Ph/pM	Pt/Mf	CI	Ca	H2S	LIME	ES	
30	/	/	18.00/	/	/	/	10.00/	/	10,000					

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
4 / 1	8.750	SMITH	F47HYOD	RC5145	14/14/14///	7,506.0	10/5/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
4 / 1 / 1	35 / 40	/	346	1,400	455	18.00	24.0	1.33	18.00	24.0	1.33

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Partner Report ONSHORE ORIG DRLG

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	398	7,506	7,395	13.00	15	10/5/2005

BHA / HOLE CONDITIONS

BHA NO.	3	BIT NO.	3	JAR HRS OF SERVICE			BHA HRS SINCE INSP		
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS		BHA LENGTH
							ft-lbf		1,956.25
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT					1.00	8.750		4.500	REG
1.50 DEG. PDM					23.06	6.500		4.500	IF/REG
NON-MAG PONY COLLAR					10.50	6.750	2.8750	4.500	IF
MWD TOOL					30.47	6.500	2.8000	4.500	IF
NON-MAG CROSSOVER SUB					1.98	6.000	2.8000	4.500	XH/IF
NON-MAG DRILL COLLAR					27.34	6.300	2.8000	4.500	XH
HEAVY WEIGHT DRILL PIPE				45	1,373.91	4.500		4.500	XH
DRILLING JAR				1	29.62	6.400	2.7500	4.500	XH
HEAVY WEIGHT DRILL PIPE				15	458.37	4.500	3.8000	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
7,083.00	29.40	286.90	7,025.84	89.68	-334.63	345.94	7,269.00	29.30	289.40	7,187.58	118.37	-421.87	437.77
7,113.00	30.00	286.90	7,051.90	94.01	-348.85	360.80	7,332.00	28.70	290.70	7,242.68	128.83	-450.57	468.29
7,144.00	29.70	288.00	7,078.79	98.63	-363.57	376.23	7,394.00	28.10	291.10	7,297.22	139.35	-478.11	497.75
7,206.00	29.50	288.70	7,132.69	108.27	-392.64	406.85	7,461.00	28.70	291.10	7,356.16	150.82	-507.84	529.57

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER	SPM	Q	PRESS.	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000					0.00	(60/570)

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BAKER INTEQ	DIRECTIONAL	4	96.00
SIERRA	CONSULTANT	1	24.00	MORECO	MUD LOGGERS	2	24.00
TESCO	TOP DRIVE	1	24.00				

Last Casing Equip. (09/28/05): INTERMEDIATE 1 9.625@3,860.96	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	83.0			40.00	J-55	LT&C	3,769.190	-5.00
FLT COLLAR	1.0						1.450	3,764.19
SHOE JOINT	2.0			40.00	J-55	LT&C	88.790	3,765.64
FLT SHOE	1.0						1.530	3,854.43

DEVON
Partner Report
ONSHORE ORIG DRLG

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WELL NAME		24 HRS PROG		TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H		398		7,506	7,395	13.00	15	10/5/2005
RIG NAME & NO.		FOREMAN		AFE NO.	AUTH MD	AUTH TVD	API NO.	
MCVAY DRILLING 7		JIMMY LIGHT		119315	10,581	7,605	30-015-34219-	
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING		LAST BOP PRES TEST		INCIDENT IDENTIFICATION
9.625 (in) @ 3,855.00 (ft)		7.000 (in) @ 8,000.00 (ft)		10/3/2005		9/29/2005		
FIELD NAME				LEAKOFF	MW	WI	NRI	
QUAHADA RIDGE SOUTHEAST					8.40	100.00000		
LITHOLOGY				DAILY DRLG	DAILY COMP COST		DAILY TOTAL COST	
LIME SHALE SAND				165,588	0		165,588	
CURRENT STATUS				CUM DRLG	CUM COMP COST		CUM TOTAL WELL COST	
PU MOTOR				875,304	0		875,304	
24 HR FORECAST				AFE DHC	AFE COMP COST		AFE TOTAL PROJ COST	
DRLG ,BUILDING CURVE TO CASING POINT				1,364,000	964,000		2,328,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:45	0.75	INTR2	DRLG	DRLG		ROT DRLG 7108'-7128' DRLG/W 6.5 M1XP-LS @ 1.2' & .21 DIFF
06:45	07:00	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 29.4 DEG 186.9 AZ @ 7083'
07:00	09:15	2.25	INTR2	DRLG	DRLG		SLIDE DRLG 7128'-7138'/ ROT DRLG 7138'-7189'
09:15	09:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 29.7 DEG.288AZ@ 7144'
09:30	11:30	2.00	INTR2	DRLG	DRLG		SLIDE DRLG 7189'-7199'/ ROT DRLG 7199'-7251'
11:30	11:45	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 29.5 DEG. 288.7 AZ @ 7206'
11:45	14:15	2.50	INTR2	DRLG	DRLG		SLIDE DRLG 7251'-7261'/ ROT DRLG 7261'-7314'
14:15	14:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 29.3 DEG. 289.4 AZ @ 7269'
14:30	17:30	3.00	INTR2	DRLG	DRLG		SLIDE DRLG 7314'-7324'/ ROT DRLG 7324'-7377'
17:30	17:45	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 28.7 DEG. 290.7 AZ @ 7332'
17:45	20:15	2.50	INTR2	DRLG	DRLG		SLIDE DRLG 7377'-7382'/ ROT DRLG 7382'-7439'
20:15	20:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 28.1 DEG. 291.1 AZ @ 7394'
20:30	22:30	2.00	INTR2	DRLG	DRLG		SLIDE DRLG 7439'-7444'/ ROT DRLG 7444'-7506'
22:30	22:45	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 28.7 DEG. 291.1 @ 7461'
22:45	23:45	1.00	INTR2	DRLG	CIRC		PUMP SWEEP AND CIRC OUT
23:45	00:30	0.75	INTR2	DRLG	TRIP		REPAIRS @ TOP DRIVE
00:30	06:00	5.50	INTR2	DRLG	TRIP		TOH TO XO MOTOR AND BIT PU 6.5 M1XP-LS SET @ 2.1
							MUD LOGGER REPORT 10% SHALE,90% LIME

DENSITY(ppg)		8.40		PP		ECD		MUD DATA	DAILY COST	2,830		CUM COST	10,213		
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL		OIL/WAT		%Sand/MBT	Ph/pM	Pt/Mt	Cl	Ca	H2S	LIME	ES
30	/	/	18.00/	/		/		/	10.00/	/	10,000				

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
3 /	8.750	SMITH	F47YODPS	SPC4743	13/13/13///	3,855.0	9/30/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
3 / / 1	25 / 45,000	140 / 140	386	1,800	762			29.64	75.00	3,253.0	43.37
3 / / 2	25 / 45,000	140 / 140	386	1,800	762	15.00	7,506.0	500.40	90.00	10,759.0	119.54

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Partner Report
ONSHORE ORIG DRLG

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WELL NAME	24 HRS PROG			TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	578			7,108	7,054	12.00	14	10/4/2005
Last Casing Equip. (09/28/05): INTERMEDIATE 1 9.625@3,860.96								
	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	83.0			40.00	J-55	LT&C	3,769.190	-5.00
FLT COLLAR	1.0						1.450	3,764.19
SHOE JOINT	2.0			40.00	J-55	LT&C	88.790	3,765.64
FLT SHOE	1.0						1.530	3,854.43

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Partner Report

ONSHORE ORIG DRLG

WELL NAME	APACHE 24 FED 11H	24 HRS PROG	578	TMD	7,108	TVD	7,054	DFS	12.00	REPT NO.	14	DATE	10/4/2005
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OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
05:45	06:00	0.25	INTR2	DRLG	DRLG		10% SHALE, 90% SAND DOWN HOLE MOTOR # 1 6.5 M1XP-LS @ 1.2 DEG W .21 DISP

DENSITY(ppg)		8.40		PP		ECD		MUD DATA		DAILY COST				CUM COST		7,383	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES		
30	/	/	12.00/	/	/		/		10.00/	/	7,000						

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
3 /	8.750	SMITH	F47YODP	PC4743	13/13/13///	3,855.0	9/30/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
3 / / 1	25 / 45,000	140 / 140	386	1,800	762	19.50	578.0	29.64	75.00	3,253.0	43.37

BHA / HOLE CONDITIONS

BHA NO.	3	BIT NO.	3	JAR HRS OF SERVICE		BHA HRS SINCE INSP	
BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS	BHA LENGTH		
	183,000	164,000	170,000	ft-lbf	1,956.25		

ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT		1.00	8.750		4.500	REG
1.50 DEG. PDM		23.06	6.500		4.500	IF/REG
NON-MAG PONY COLLAR		10.50	6.750	2.8750	4.500	IF
MWD TOOL		30.47	6.500	2.8000	4.500	IF
NON-MAG CROSSOVER SUB		1.98	6.000	2.8000	4.500	XH/IF
NON-MAG DRILL COLLAR		27.34	6.300	2.8000	4.500	XH
HEAVY WEIGHT DRILL PIPE	45	1,373.91	4.500		4.500	XH
DRILLING JAR	1	29.62	6.400	2.7500	4.500	XH
HEAVY WEIGHT DRILL PIPE	15	458.37	4.500	3.8000	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
6,480.00	15.00	292.20	6,472.31	12.84	-113.00	111.39	6,770.00	23.70	288.70	6,746.33	44.79	-201.44	205.39
6,516.00	15.80	291.50	6,507.01	16.39	-121.87	120.93	6,801.00	24.30	288.70	6,774.65	48.84	-213.38	217.99
6,548.00	16.70	290.80	6,537.73	19.62	-130.22	129.87	6,833.00	24.80	289.40	6,803.75	53.18	-225.95	231.29
6,579.00	17.40	290.10	6,567.37	22.80	-138.74	138.95	6,865.00	25.50	289.00	6,832.72	57.65	-238.79	244.89
6,612.00	18.30	289.70	6,598.78	26.24	-148.25	149.06	6,897.00	26.40	289.40	6,861.49	62.25	-252.01	258.89
6,643.00	19.10	289.40	6,628.15	29.57	-157.61	159.00	6,928.00	27.10	288.70	6,889.18	66.81	-265.20	272.84
6,674.00	20.10	289.70	6,657.35	33.05	-167.41	169.40	6,959.00	27.30	289.00	6,916.75	71.39	-278.61	287.00
6,705.00	21.40	289.00	6,686.34	36.68	-177.78	180.38	6,990.00	27.90	289.00	6,944.22	76.06	-292.19	301.37
6,737.00	22.70	289.00	6,716.00	40.59	-189.14	192.39	7,053.00	28.90	287.30	6,999.64	85.39	-320.67	331.33

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BAKER INTEQ	DIRECTIONAL	4	96.00
SIERRA	CONSULTANT	1	24.00	MORECO	MUD LOGGERS	2	24.00
TESCO	TOP DRIVE	1	24.00				

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Partner Report

ONSHORE ORIG DRLG

WELL NAME APACHE 24 FED 11H		24 HRS PROG 578	TMD 7,108	TVD 7,054	DFS 12.00	REPT NO. 14	DATE 10/4/2005	
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 119315	AUTH MD 10,581	AUTH TVD 7,605	API NO. 30-015-34219-		
LAST CASING 9.625 (in) @ 3,855.00 (ft)		NEXT CASING 7.000 (in) @ 8,000.00 (ft)	DATE OF LAST SAFETY MEETING 10/3/2005		LAST BOP PRES TEST 9/29/2005		INCIDENT IDENTIFICATION	
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW 8.40	WI 100.00000	NRI		
LITHOLOGY LIME SHALE SAND			DAILY DRLG 30,166		DAILY COMP COST 0			DAILY TOTAL COST 30,166
CURRENT STATUS DRLG @ 30' FT HR			CUM DRLG 697,227		CUM COMP COST 0			CUM TOTAL WELL COST 697,227
24 HR FORECAST DRLG TO 2ND KO POINT @ 7520			AFE DHC 1,364,000		AFE COMP COST 964,000			AFE TOTAL PROJ COST 2,328,000

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:15	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 15 DEG. 292.2 AZ @ 6480'
06:15	07:30	1.25	INTR2	DRLG	DRLG		SLIDE DRLG 6530'-6540' /ROT DRLG 6540'-6561'
07:30	07:45	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 15.8 DEG 291.5 AZ @ 6516'
07:45	09:15	1.50	INTR2	DRLG	DRLG		SLIDE DRLG 6561'-6576'/ROT DRLG 6576'-6593'
09:15	09:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 16.7 DEG 290.8 AZ @ 6548'
09:30	10:45	1.25	INTR2	DRLG	DRLG		SLIDE DRLG 6593'-6608'/ ROT DRLG 6608'-6824'
10:45	11:00	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 17.4 DEG 290.1 AZ @ 6579'
11:00	11:45	0.75	INTR2	DRLG	DRLG		SLIDE DRLG. 6824'-6640'/ROT DRLG 6640'-6657'
11:45	12:00	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 18.3 DEG. 289.7 AZ @ 6612'
12:00	13:00	1.00	INTR2	DRLG	DRLG		SLIDE DRLG 6657'-6675'/ ROT DRLG 6675'-6688'
13:00	13:15	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 19.1 DEG. 289.4 AZ @ 6643'
13:15	14:00	0.75	INTR2	DRLG	DRLG		SLIDE DRLG 6688'-6705'/ ROT DRLG. 6705'-6719'
14:00	14:15	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 20.1 DEG 289.7 AZ @ 6674'
14:15	15:15	1.00	INTR2	DRLG	DRLG		SLIDE DRLG 6719'-6736'/ ROT DRLG 6736'-6750'
15:15	15:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 21.4 DEG. 289 AZ @ 6705'
15:30	17:15	1.75	INTR2	DRLG	DRLG		SLIDE DRLG 6750'-6765'/ ROT DRLG 6765'-6791'
17:15	17:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 22.7 DEG. 289 AZ@ 6747
17:30	19:00	1.50	INTR2	DRLG	DRLG		SLIDE DRLG 6791'-6806'/ ROT DRLG 6806'-6815'
19:00	19:15	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 23.7 DEG.268.7 AZ@6770'
19:15	20:15	1.00	INTR2	DRLG	DRLG		SLIDE DRLG 6815'-6830'/ ROT DRLG 6830'-6846'
20:15	20:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 24.3 DEG 288.7 AZ @ 6801'
20:30	22:30	2.00	INTR2	DRLG	DRLG		SLIDE DRLG 6846'-6861'/ ROT DRLG 6861'-6878'
22:30	22:45	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 24.8 DEG 289.4 AZ @ 6833'
22:45	23:45	1.00	INTR2	DRLG	DRLG		SLIDE DRLG 6878'-6893'/ ROT DRLG 6893'-6910'
23:45	00:00	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 25.5 DEG 289 AZ @ 6885'
00:00	01:45	1.75	INTR2	DRLG	DRLG		SLIDE DRLG 6910'-6925'/ ROT DRLG 6925'-6942'
01:45	02:00	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 26.4 DEG 289.4 AZ @ 6897'
02:00	02:30	0.50	INTR2	DRLG	DRLG		ROT DRLG 6942'-6973'
02:30	02:45	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 27.1 DEG 288.7 AZ @ 6928'
02:45	03:30	0.75	INTR2	DRLG	DRLG		SLIDE DRLG 6973'-6978'/ ROT DRLG 6978'-7004'
03:30	03:45	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 27.3 DEG 289 AZ @ 6959'
03:45	04:00	0.25	INTR2	DRLG	DRLG		ROT DRLG 7004'-7035'
04:00	04:15	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 27.9 DRG 289 AZ @ 6990'
04:15	05:30	1.25	INTR2	DRLG	DRLG		ROT DRLG 7035'-7098'
05:30	05:45	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 28.9 DEG 287.3 AZ @ 7053'
05:45	06:00	0.25	INTR2	DRLG	DRLG		SLIDE DRLG 7098'-7108'
							MUD LOG REP
							BRUSHY CANYON TOPPED @ 6420

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Partner Report

ONSHORE ORIG DRLG

WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	800	6,530	6,522	11.00	13	10/3/2005

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
03:30	04:15	0.75	INTR2	DRLG	DRLG		SLIDE DRLG 6466'-6481'
04:15	04:45	0.50	INTR2	DRLG	DRLG		ROT DRLG 6481'-6498'
04:45	05:00	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 14.5 DEG 291.5 AZ @ 6453'
05:00	05:30	0.50	INTR2	DRLG	DRLG		SLIDE DRLG 6498'-6513'
05:30	06:00	0.50	INTR2	DRLG	DRLG		ROT DRLG. 6513'-6530'
							MUD LOG REP.
							FORM-BRUSHY CANYON TOPPED @ 6420'
							10% SHALE 80% SAND, 10% LIME
							MOTOR SPECS 6.5 MIXP-LS @ 1.2 & .21 DISP

DENSITY(ppg)		8.40		PP				ECD		MUD DATA		DAILY COST		1,235		CUM COST		7,383	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM		Pf/Mf		CI	Ca	H2S	LIME	ES		
28	/	/	/	/	/		/		10.00/		/		7,000						

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
3 /	8.750	SMITH	F47YODPS	PC4743	13/13/13///	3,855.0	9/30/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
3 / / 1	25 / 45,000	140 / 140	386	1,800	762	20.25	793.0	39.16	55.50	2,675.0	48.20

BHA / HOLE CONDITIONS

BHA NO.	3	BIT NO.	3	JAR HRS OF SERVICE		BHA HRS SINCE INSP			
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
	183,000		164,000		170,000		ft-lbf	1,956.25	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT					1.00	8.750		4.500	REG
1.50 DEG. PDM					23.06	6.500		4.500	IF/REG
NON-MAG PONY COLLAR					10.50	6.750	2.8750	4.500	IF
MWD TOOL					30.47	6.500	2.8000	4.500	IF
NON-MAG CROSSOVER SUB					1.98	6.000	2.8000	4.500	XH/IF
NON-MAG DRILL COLLAR					27.34	6.300	2.8000	4.500	XH
HEAVY WEIGHT DRILL PIPE				45	1,373.91	4.500		4.500	XH
DRILLING JAR				1	29.62	6.400	2.7500	4.500	XH
HEAVY WEIGHT DRILL PIPE				15	458.37	4.500	3.8000	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
5,692.00	2.50	311.20	5,690.82	-24.22	-38.64	29.21	6,264.00	8.90	293.20	6,261.13	-3.60	-71.26	66.61
5,821.00	2.60	309.80	5,819.69	-20.49	-43.01	34.51	6,295.00	9.60	292.90	6,291.73	-1.65	-75.84	71.57
5,950.00	2.50	316.80	5,948.56	-16.57	-47.18	39.70	6,326.00	10.60	291.80	6,322.25	0.41	-80.87	77.00
6,012.00	2.60	310.50	6,010.50	-14.67	-49.17	42.18	6,357.00	11.50	291.10	6,352.67	2.58	-86.40	82.93
6,075.00	3.70	299.90	6,073.41	-12.73	-52.02	45.50	6,390.00	12.60	290.80	6,384.95	5.05	-92.83	89.81
6,138.00	5.60	295.70	6,136.20	-10.38	-56.56	50.53	6,421.00	13.50	290.40	6,415.15	7.51	-99.39	96.80
6,200.00	7.50	295.00	6,197.79	-7.36	-62.95	57.55	6,453.00	14.50	291.50	6,446.20	10.28	-106.62	104.53
6,233.00	8.20	294.60	6,230.48	-5.47	-67.04	62.03							

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Partner Report
ONSHORE ORIG DRLG

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WELL NAME	APACHE 24 FED 11H	24 HRS PROG	800	TMD	6,530	TVD	6,522	DFS	11.00	REPT NO.	13	DATE	10/3/2005
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PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER	SPM	Q	PRESS.	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000					0.00	(60/570)

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BULL ROGERS	TONGS, CREW	4	36.00
SIERRA	CONSULTANT	1	24.00	BJ SERVICES	CEMENT CREW	6	60.00
TESCO	TOP DRIVE	1	24.00	MONAHANS NU	NU CREW	5	35.00
BULL ROGERS	LD MACHINE	2	20.00	FMC	SET SLIPS, WELL HEA	1	7.00

Last Casing Equip. (09/28/05): INTERMEDIATE 1 9.625@3,860.96	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	83.0			40.00	J-55	LT&C	3,769.190	-5.00
FLT COLLAR	1.0						1.450	3,764.19
SHOE JOINT	2.0			40.00	J-55	LT&C	88.790	3,765.64
FLT SHOE	1.0						1.530	3,854.43

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Partner Report

ONSHORE ORIG DRLG

WELL NAME APACHE 24 FED 11H			24 HRS PROG 800	TMD 6,530	TVD 6,522	DFS 11.00	REPT NO. 13	DATE 10/3/2005
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 119315	AUTH MD 10,581	AUTH TVD 7,605	API NO. 30-015-34219-		
LAST CASING 9.625 (in) @ 3,855.00 (ft)		NEXT CASING 7.000 (in) @ 8,000.00 (ft)		DATE OF LAST SAFETY MEETING 10/2/2005		LAST BOP PRES TEST 9/29/2005		INCIDENT IDENTIFICATION
FIELD NAME QUAHADA RIDGE SOUTHEAST			LEAKOFF	MW 8.40	WI 100.00000	NRI		
LITHOLOGY LIME SHALE SAND			DAILY DRLG 28,341		DAILY COMP COST 0		DAILY TOTAL COST 28,341	
CURRENT STATUS DRLG			CUM DRLG 667,061		CUM COMP COST 0		CUM TOTAL WELL COST 667,061	
24 HR FORECAST DRLG,DEV SURVEYS			AFE DHC 1,364,000		AFE COMP COST 964,000		AFE TOTAL PROJ COST 2,328,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	08:15	2.25	INTR2	DRLG	DRLG		ROT DRLG 5737'-5866, 45.000 WOP 140 RPMS
08:15	08:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 2.6 DEG. 309.8 AZ @ 5821'
08:30	08:45	0.25	INTR2	DRLG	DRLG		SLIDE DRLG 5866'-5876'
08:45	10:45	2.00	INTR2	DRLG	DRLG		ROT DRLG 5876'-5995' 45.000 WOB 140 RPMS
10:45	11:00	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 2.5 DEG 316.8 AZ @ 5950'
11:00	11:30	0.50	INTR2	DRLG	DRLG		ROT DRLG 5995'-6029' 45,000 WOB 140 RPMS
11:30	11:45	0.25	INTR2	DRLG	DRLG		SLIDE DRLG 6029'-6039'
11:45	12:00	0.25	INTR2	DRLG	DRLG		ROT DRLG 6039'-6057'
12:00	12:30	0.50	INTR2	DRLG	DRLG		SLIDE DRLG 6057'-6072'
12:30	12:45	0.25	INTR2	DRLG	DRLG		ROT DRLG 6072'-6088'
12:45	13:00	0.25	INTR2	DRLG	DRLG		SLIDE DRLG 6088'-6103'
13:00	13:30	0.50	INTR2	DRLG	DRLG		ROT DRLG 6103'-6120'
13:30	14:30	1.00	INTR2	DRLG	DRLG		SLIDE DRLG 6120'-6135'
14:30	15:00	0.50	INTR2	DRLG	DRLG		ROT DRLG 6135'-6151'
15:00	15:45	0.75	INTR2	DRLG	DRLG		SLIDE DRLG 6151'-6161'
15:45	16:15	0.50	INTR2	DRLG	DRLG		ROT DRLG 6161'-6183'
16:15	17:00	0.75	INTR2	DRLG	DRLG		SLIDE DRLG. 6183'-6198.
17:00	17:30	0.50	INTR2	DRLG	DRLG		ROT DRLG. 6198'-6214'
17:30	18:00	0.50	INTR2	DRLG	DRLG		SLIDE DRLG.6214'-6224'
18:00	18:45	0.75	INTR2	DRLG	DRLG		ROT DRLG. 6224'-6245'
18:45	19:00	0.25	INTR2	DRLG	DRLG		SLIDE DRLG. 6245'-6257'
19:00	19:45	0.75	INTR2	DRLG	DRLG		ROT DRLG 6257'-6278'
19:45	20:15	0.50	INTR2	DRLG	DRLG		SLIDE DRLG 6278'-6293'
20:15	21:00	0.75	INTR2	DRLG	DRLG		ROT DRLG 6293'-6309'
21:00	22:00	1.00	INTR2	DRLG	DRLG		SLIDE DRLG. 6309'-6324'
22:00	22:15	0.25	INTR2	DRLG	DRLG		ROT DRLG. 6324'-6340'
22:15	23:45	1.50	INTR2	DRLG	DRLG		SLIDE DRLG.6340'-6360'
23:45	00:00	0.25	INTR2	DRLG	DRLG		ROT DRLG 6360'-6371
00:00	00:15	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 10.6 DEG. 291.8 AZ @ 6326'
00:15	00:45	0.50	INTR2	DRLG	DRLG		SLIDE DRLG. 6371'-6386'
00:45	01:00	0.25	INTR2	DRLG	DRLG		ROT DRLG 6386'-6402'
01:00	01:15	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 11.5 DEG. 291.1 AZ @ 6357'
01:15	01:45	0.50	INTR2	DRLG	DRLG		SLIDE DRLG 6402'-6417'
01:45	02:00	0.25	INTR2	DRLG	DRLG		ROT DRLG 6417'-6435'
02:00	02:15	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 12.6 DEG 290.8 AZ @ 6390'
02:15	03:00	0.75	INTR2	DRLG	DRLG		SLIDE DRLG 6435'-6450'
03:00	03:15	0.25	INTR2	DRLG	DRLG		ROT DRLG. 6450'-6466'
03:15	03:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 13.5 DEG. 290.4 AZ @ 6421'

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Partner Report
ONSHORE ORIG DRLG

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WELL NAME	APACHE 24 FED 11H	24 HRS PROG	1,055	TMD	5,730	TVD	5,728	DFS	10.00	REPT NO.	12	DATE	10/2/2005
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BHA / HOLE CONDITIONS

BHA NO.	3	BIT NO.	3	JAR HRS OF SERVICE		BHA HRS SINCE INSP	
BHA WT. BELOW JARS	STRING WT. UP	STRING WT. DN	STRING WT. ROT	TORQUE / UNITS	BHA LENGTH		
	165,000	163,000	161,000	ft-lbf	1,956.25		
ITEM DESCRIPTION	NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE	
TRI-CONE BIT		1.00	8.750		4.500	REG	
1.50 DEG. PDM		23.06	6.500		4.500	IF/REG	
NON-MAG PONY COLLAR		10.50	6.750	2.8750	4.500	IF	
MWD TOOL		30.47	6.500	2.8000	4.500	IF	
NON-MAG CROSSOVER SUB		1.98	6.000	2.8000	4.500	XH/IF	
NON-MAG DRILL COLLAR		27.34	6.300	2.8000	4.500	XH	
HEAVY WEIGHT DRILL PIPE	45	1,373.91	4.500		4.500	XH	
DRILLING JAR	1	29.62	6.400	2.7500	4.500	XH	
HEAVY WEIGHT DRILL PIPE	15	458.37	4.500	3.8000	4.500	XH	

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
4,676.00	2.20	251.40	4,675.46	-35.72	-5.74	-5.64	5,185.00	2.10	299.90	5,184.17	-33.87	-22.32	10.70
4,803.00	1.80	266.20	4,802.39	-36.63	-10.04	-1.84	5,312.00	2.10	299.90	5,311.09	-31.55	-26.36	15.25
4,930.00	1.90	282.30	4,929.32	-36.31	-14.09	2.11	5,438.00	2.10	299.60	5,437.00	-29.26	-30.37	19.77
5,058.00	1.90	281.30	5,057.25	-35.44	-18.24	6.33	5,565.00	2.10	296.40	5,563.92	-27.08	-34.47	24.36

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER	SPM	Q	PRESS.	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000					0.00	(60/570)

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BULL ROGERS	TONGS, CREW	4	36.00
SIERRA	CONSULTANT	1	24.00	BJ SERVICES	CEMENT CREW	6	60.00
TESCO	TOP DRIVE	1	24.00	MONAHANS NU	NU CREW	5	35.00
BULL ROGERS	LD MACHINE	2	20.00	FMC	SET SLIPS, WELL HEA	1	7.00

Last Casing Equip. (09/28/05): INTERMEDIATE 1 9.625@3,860.96	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	83.0			40.00	J-55	LT&C	3,769.190	-5.00
FLT COLLAR	1.0						1.450	3,764.19
SHOE JOINT	2.0			40.00	J-55	LT&C	88.790	3,765.64
FLT SHOE	1.0						1.530	3,854.43

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Partner Report

ONSHORE ORIG DRLG

WELL NAME APACHE 24 FED 11H		24 HRS PROG 1,055	TMD 5,730	TVD 5,728	DFS 10.00	REPT NO. 12	DATE 10/2/2005
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 119315	AUTH MD 10,581	AUTH TVD 7,605	API NO. 30-015-34219-	
LAST CASING 9.625 (in) @ 3,855.00 (ft)		NEXT CASING 7.000 (in) @ 8,000.00 (ft)		DATE OF LAST SAFETY MEETING 10/1/2005		LAST BOP PRES TEST 9/29/2005	
FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF	MW 8.40	WI 100.00000		NRI	
LITHOLOGY LIME SHALE SAND		DAILY DRLG 28,341		DAILY COMP COST 0		DAILY TOTAL COST 28,341	
CURRENT STATUS DRLG		CUM DRLG 638,720		CUM COMP COST 0		CUM TOTAL WELL COST 638,720	
24 HR FORECAST DRLG,TRIP TO MOVE HVY WT CHECK MOTOR AND BIT		AFE DHC 1,364,000		AFE COMP COST 964,000		AFE TOTAL PROJ COST 2,328,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	06:45	0.75	INTR2	DRLG	DRLG		ROT DRLG 4675'-4721' 45,000 WOB 140 RPMS
06:45	07:00	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 2.2 DEG. 251.4 AZ @ 4675'
07:00	07:30	0.50	INTR2	DRLG	DRLG		SLIDE DRLG 4721'-4731'
07:30	10:30	3.00	INTR2	DRLG	DRLG		ROT DRLG 4731'-4848' 45,000 WOB 140 RPMS
10:30	10:45	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 1.8 DEG 266.2 AZ @ 4803'
10:45	11:15	0.50	INTR2	DRLG	DRLG		SLIDE DRLG 4848'-4858'
11:15	14:30	3.25	INTR2	DRLG	DRLG		ROT DRLG 4858'-4975'
14:30	14:45	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 1.9 DEG 282.3 AZ @ 4930'
14:45	17:15	2.50	INTR2	DRLG	DRLG		ROT DRLG 4975'-5103'
17:15	17:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 1.9 DEG. 281.3 AZ @ 5058'
17:30	18:00	0.50	INTR2	DRLG	DRLG		SLIDE DRLG 5103'-5114'
18:00	20:00	2.00	INTR2	DRLG	DRLG		ROT DRLG 5114'- 5230' 45,000 WOB 140 RPMS
20:00	20:15	0.25	INTR2	DRLG	DEVSUR		CIRC/ SURVEY 2.1 DEG. 299.9 AZ @ 5185'
20:15	22:00	1.75	INTR2	DRLG	DRLG		ROT DRLG 5230'-5357' 45,000 WOB 140 RPMS
22:00	22:15	0.25	INTR2	DRLG	DEVSUR		CIRC /SURVEY 2.1 DEG. 299.9 AZ @ 5312'
22:15	00:15	2.00	INTR2	DRLG	DRLG		ROT DRLG 5357'-5483' 45,000 WOB 140 RPMS
00:15	00:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 2.1 DEG. 299.6 AZ @ 5438'
00:30	03:00	2.50	INTR2	DRLG	DRLG		ROT DRLG 5483'-5610' 45,000 WOB 140 RPMS
03:00	03:15	0.25	INTR2	DRLG	DEVSUR		CIRC /SURVEY 2.1 DEG. 296.4 AZ @ 5565'
03:15	03:45	0.50	INTR2	DRLG	DRLG		SLIDE DRLG 5610'-5620'
03:45	06:00	2.25	INTR2	DRLG	DRLG		ROT DRLG 5620'-5730' 45,000 WOB 140 RPMS MOTOR SPEXS-6.5 M1XP-LS @ 1.2 W .21 DISP MUD LOGGERS REPORT FORM. CHERRY CANYON TOPPED @ 4859' 20% SHALE, 70% SAND, 10% LIME

DENSITY(ppg)		8.40		PP				ECD		MUD DATA		DAILY COST				CUM COST		6,149		
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL		OIL/WAT		%Sand/MBT		Ph/pM		Pf/Mf		CI		Ca		H2S	LIME	ES
28	/	/	/	/		/		/		10.00/		/								

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
3 /	8.750	SMITH	F47YODP	PC4743	13/13/13///	3,855.0	9/30/2005	-----

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Partner Report
ONSHORE ORIG DRLG

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WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	1,055	5,730	5,728	10.00	12	10/2/2005

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
3 / / 1	25 / 45,000	140 / 140	386	1,800	762	22.00	1,055.0	47.95	35.50	1,875.0	52.82

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Partner Report

ONSHORE ORIG DRLG

WELL NAME APACHE 24 FED 11H		24 HRS PROG 820	TMD 4,675	TVD 46,740	DFS 9.00	REPT NO. 11	DATE 10/1/2005
RIG NAME & NO. MCVAY DRILLING 7		FOREMAN JIMMY LIGHT	AFE NO. 119315	AUTH MD 10,581	AUTH TVD 7,605	API NO. 30-015-34219-	
LAST CASING 9.625 (in) @ 3,855.00 (ft)		NEXT CASING 7.000 (in) @ 8,000.00 (ft)		DATE OF LAST SAFETY MEETING 9/30/2005		LAST BOP PRES TEST 9/29/2005	
FIELD NAME QUAHADA RIDGE SOUTHEAST		LEAKOFF	MW 8.40	WI 100.00000		NRI	
LITHOLOGY LIME SHALE SAND		DAILY DRLG 148,914		DAILY COMP COST 0		DAILY TOTAL COST 148,914	
CURRENT STATUS DRLG		CUM DRLG 610,379		CUM COMP COST 0		CUM TOTAL WELL COST 610,379	
24 HR FORECAST DRLG, DEV SURVEYS		AFE DHC 1,364,000		AFE COMP COST 964,000		AFE TOTAL PROJ COST 2,328,000	

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:00	1.00	INTR2	MISC	RIGSER		RIG REPAIR @ HIGH DRUM CLUTCH
07:00	12:00	5.00	INTR2	DRLG	BHA		PU BHA AND TIH TO TOP OF FLOAT COLLAR @ 3763'/(ORIENT MOTOR AND MWD AND TEST MOTOR)
12:00	12:30	0.50	INTR2	CSG	CSG		BREAK CIRC TEST CASING @1500 30 MIN
12:30	13:00	0.50	INTR2	CSG	CMPRI		DRLG CMT PLUG & F COLLAR @ 3763'- 3825'
13:00	13:30	0.50	INTR2	CSG	CSG		TEST SHOE @ 1500 PSI 30 MIN
13:30	14:00	0.50	INTR2	CSG	CMPRI		DRLG CEMENT 3825'-3854' AND FLOAT SHOE TO 3855'
14:00	17:45	3.75	INTR2	DRLG	DRLG		DRLG 8.75 FORMATION 3855'- 4075' WOB 40,000 RPMS 77 MOTOR 60 ROTARY MOTOR 6.5 M1XP-LS SET @ 1.2 @ .21 PER GALLON DISPL.
17:45	18:15	0.50	INTR2	DRLG	CIRC		CIRC FOR GYRO
18:15	19:30	1.25	INTR2	DRLG	DEVSUR		PULL 1 STAND AND RUN GYRO @ 3996'
19:30	19:45	0.25	INTR2	DRLG	DRLG		ROT DRLG 4075'-4086' 40,000 WOB 80 MTR RPMS+60 ROT RPMS
19:45	20:00	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 1.4 DEG. 171.2 AZ @ 4041'
20:00	20:15	0.25	INTR2	DRLG	DRLG		SLIDE DRLG 4086'-4101'
20:15	22:00	1.75	INTR2	DRLG	DRLG		ROT DRLG 4101'-4214'
22:00	22:15	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 1.2 DEG. 203.6 AZ @ 4169'
22:15	22:30	0.25	INTR2	DRLG	DRLG		SLIDE DRLG 4214'-4229'
22:30	00:15	1.75	INTR2	DRLG	DRLG		ROT DRLG 4229'-4341' 40,000 WOB 140 RPMS
00:15	00:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 1.8 DEG. @ 239.8 AZ @ 4296'
00:30	02:15	1.75	INTR2	DRLG	DRLG		ROT DRLG 4341'-4468'
02:15	02:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 1.8 DEG. 239.8 AZ @ 4423'
02:30	02:45	0.25	INTR2	DRLG	DRLG		SLIDE DRLG 4468'-4478'
02:45	04:15	1.50	INTR2	DRLG	DRLG		ROT DRLG 4478'-4595' 40,000 WOB 140 RPMS
04:15	04:30	0.25	INTR2	DRLG	DEVSUR		CIRC/SURVEY 2.1 DEG. 252.8 AZ @ 4550'
04:30	06:00	1.50	INTR2	DRLG	DRLG		ROT DRLG 4595'-4675' 40,000 WOB 140 RPMS PSI @ 1800 @ 105 SPM - MOTOR SPECS 6.5 M1XP-LS @ 1.2 DEG. @ .21 DISP MUD LOGGERS REPORT FORM DELAWARE 20% SHALE 60% SAND 20% LIME NO SHOWS; NEXT TOP CHERRY CANYON @ +- 4852'

DENSITY(ppg)		8.40		PP		ECD	MUD DATA		DAILY COST		CUM COST		6,149	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT	%Sand/MBT	Ph/pM	Pt/Mf	CI	Ca	H2S	LIME	ES	
28	/	/	/	/	/	/	10.00/	/						

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Partner Report

ONSHORE ORIG DRLG

WELL NAME	APACHE 24 FED 11H	24 HRS PROG	820	TMD	4,675	TVD	46,740	DFS	9.00	REPT NO.	11	DATE	10/1/2005
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BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
3 /	8.750	SMITH	F47YODPS	SPC4743	13/13/13///	3,855.0	9/30/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
3 / / 1	25 / 40,000	140 / 140	386	1,800	762	13.50	820.0	60.74	13.50	820.0	60.74

BHA / HOLE CONDITIONS

BHA NO.	3	BIT NO.	3	JAR HRS OF SERVICE		BHA HRS SINCE INSP			
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
	147,000		143,000		145,000		ft-lbf	1,956.25	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT					1.00	8.750		4.500	REG
1.50 DEG. PDM					23.06	6.500		4.500	IF/REG
NON-MAG PONY COLLAR					10.50	6.750	2.8750	4.500	IF
MWD TOOL					30.47	6.500	2.8000	4.500	IF
NON-MAG CROSSOVER SUB					1.98	6.000	2.8000	4.500	XH/IF
NON-MAG DRILL COLLAR					27.34	6.300	2.8000	4.500	XH
HEAVY WEIGHT DRILL PIPE				45	1,373.91	4.500		4.500	XH
DRILLING JAR				1	29.62	6.400	2.7500	4.500	XH
HEAVY WEIGHT DRILL PIPE				15	458.37	4.500	3.8000	4.500	XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
3,800.00	1.09	157.47	3,799.82	-20.60	7.48	0.00	4,296.00	1.80	243.80	4,295.69	-30.69	6.22	-15.44
3,900.00	1.30	164.51	3,899.80	-22.57	8.15	-14.76	4,423.00	1.80	239.80	4,422.62	-32.57	2.71	-12.69
4,041.00	1.40	171.20	4,040.76	-25.82	8.84	-16.42	4,550.00	2.10	252.80	4,549.55	-34.26	-1.24	-9.46
4,169.00	1.20	203.60	4,168.73	-28.59	8.54	-17.00							

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BULL ROGERS	TONGS, CREW	4	36.00
SIERRA	CONSULTANT	1	24.00	BJ SERVICES	CEMENT CREW	6	60.00
TESCO	TOP DRIVE	1	24.00	MONAHANS NU	NU CREW	5	35.00
BULL ROGERS	LD MACHINE	2	20.00	FMC	SET SLIPS, WELL HEA	1	7.00

Last Casing Equip. (09/28/05): INTERMEDIATE 1 9.625@3,860.96	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	83.0			40.00	J-55	LT&C	3,769.190	-5.00
FLT COLLAR	1.0						1.450	3,764.19
SHOE JOINT	2.0			40.00	J-55	LT&C	88.790	3,765.64
FLT SHOE	1.0						1.530	3,854.43

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Partner Report

ONSHORE ORIG DRLG

WELL NAME	APACHE 24 FED 11H	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
			3,855		8.00	10	9/30/2005
RIG NAME & NO.	MCVAY DRILLING 7	FOREMAN	AFE NO.	AUTH MD	AUTH TVD	API NO.	
		JIMMY LIGHT	119315	10,581	7,605	30-015-34219-	
LAST CASING	9.625 (in) @ 3,855.00 (ft)	NEXT CASING	DATE OF LAST SAFETY MEETING	LAST BOP PRES TEST	INCIDENT IDENTIFICATION		
		7.000 (in) @ 8,000.00 (ft)	9/27/2005	9/24/2005			
FIELD NAME	QUAHADA RIDGE SOUTHEAST	LEAKOFF	MW	WI	NRI		
				100.00000			
LITHOLOGY	ANHY,SALT,SAND	DAILY DRLG	DAILY COMP COST	DAILY TOTAL COST			
		45,243	0	45,243			
CURRENT STATUS	GETTING READY TO PU BHA	CUM DRLG	CUM COMP COST	CUM TOTAL WELL COST			
		461,465	0	461,465			
24 HR FORECAST	PU BHA TIH TEST CASING DRLG FC AND CEMENT TST SHOE	AFE DHC	AFE COMP COST	AFE TOTAL PROJ COST			
		1,364,000	964,000	2,328,000			

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	11:00	5.00	INTR2	BOPS	BOPS		NIPPLE OP BOP ANNULAR AND CHOKE MANIFOLD
11:00	14:00	3.00	INTR2	BOPS	BOPS		TEST BLIND RAMS ,OUTS IDE MANIFOLD VALVES,OUTSIDE KILL VALVE @ 250 & 3000 PSI 10 MIN
							TEST PIPE RAMS INSIDE CHOKE VALVES & INSIDE KILL VALVE @ 250-3000# 10 MIN TEST PIPE RAMS AND HCR VALVE 250-3000 PSI 10 MIN, TEST ANNULAR @ 250-2000 PSI 10 MIN. TEST FLOOR VALVES AND KELLY VALVES 250-3000 PSI 10 MIN. ACCUMULATOR TEST OK
14:00	06:00	16.00	INTR2	MISC	RIGSER		WOC/ RIG REPAIRS HIGH DRUM CLUTCH

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BULL ROGERS	TONGS,CREW	4	36.00
SIERRA	CONSULTANT	1	24.00	BJ SERVICES	CEMENT CREW	6	60.00
TESCO	TOP DRIVE	1	24.00	MONAHANS NU	NU CREW	5	35.00
BULL ROGERS	LD MACHINE	2	20.00	FMC	SET SLIPS ,WELL HEA	1	7.00

COMMENTS

high clutch split on draw works

Last Casing Equip. (09/28/05): INTERMEDIATE 1 9.625@3,860.96	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	83.0			40.00	J-55	LT&C	3,769.190	-5.00
FLT COLLAR	1.0						1.450	3,764.19
SHOE JOINT	2.0			40.00	J-55	LT&C	88.790	3,765.64
FLT SHOE	1.0						1.530	3,854.43

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Partner Report
ONSHORE ORIG DRLG

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WELL NAME	APACHE 24 FED 11H	24 HRS PROG	50	TMD	3,855	TVD	3,855	DFS	7.00	REPT NO.	9	DATE	9/29/2005
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BHA / HOLE CONDITIONS

BHA NO.	2	BIT NO.	2	JAR HRS OF SERVICE		BHA HRS SINCE INSP			
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
	180,000		170,000		178,000		ft-lbf	506.63	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT				1	1.50	12.250		6.625	REG
3PT RMR				1	6.69	9.435		6.625	REG
TRI-COLLAR				1	29.12	9.375		6.625	REG
INTERGRAL BLADE STABILIZER				1	7.42	7.875		6.625	REG
DRILL COLLAR				1	25.70	8.685		6.625	REG
INTERGRAL BLADE STABILIZER				1	7.37	8.000		6.625	REG
SHOCK SUBS				1	13.68	8.250		6.625	REG
DRILL COLLAR				14	411.52	8.000		6.625	REG
CROSS OVER				1	3.63	7.565		4.500	REG/XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
3,504.00	1.25	0.00	0.00	0.00	0.00	0.00	3,855.00	1.50	0.00	0.00	0.00	0.00	0.00

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	110	405.31	1,500	405.31	(60/225)

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	BULL ROGERS	TONGS CREW	4	36.00
SIERRA	CONSULTANT	1	24.00	BJ SERVICES	CEMENT CREW	6	60.00
TESCO	TOP DRIVE	1	24.00	MONAHANS NU	NU CREW	5	35.00
BULL ROGERS	LD MACHINE	2	20.00	FMC	SET SLIPS, WELL HEA	1	7.00

Last Casing Equip. (09/28/05): INTERMEDIATE 1 9.625@3,860.96	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	83.0			40.00	J-55	LT&C	3,769.190	-5.00
FLT COLLAR	1.0						1.450	3,764.19
SHOE JOINT	2.0			40.00	J-55	LT&C	88.790	3,765.64
FLT SHOE	1.0						1.530	3,854.43

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Partner Report

ONSHORE ORIG DRLG

WELL NAME		APACHE 24 FED 11H		24 HRS PROG	50	TMD	3,855	TVD	3,855	DFS	7.00	REPT NO.	9	DATE	9/29/2005
RIG NAME & NO.		FOREMAN		AFE NO.		AUTH MD		AUTH TVD		API NO.					
MCVAY DRILLING 7		JIMMY LIGHT		119315		10,581		7,605		30-015-34219-					
LAST CASING		NEXT CASING		DATE OF LAST SAFETY MEETING				LAST BOP PRES TEST				INCIDENT IDENTIFICATION			
9.625 (in) @ 3,855.00 (ft)		7.000 (in) @ 8,000.00 (ft)		9/27/2005				9/24/2005							
FIELD NAME				LEAKOFF		MW		WI		NRI					
QUAHADA RIDGE SOUTHEAST				10.00		100.00000									
LITHOLOGY				DAILY DRLG		DAILY COMP COST				DAILY TOTAL COST					
ANHY,SALT,SAND				70,861		0				70,861					
CURRENT STATUS				CUM DRLG		CUM COMP COST				CUM TOTAL WELL COST					
NU BOP				416,222		0				416,222					
24 HR FORECAST				AFE DHC		AFE COMP COST				AFE TOTAL PROJ COST					
NU TST BOP,PU BHA TIH, TST CSG DRLG PLUG,FC,CEMT.T				1,364,000		964,000				2,328,000					

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:30	1.50	INTR1	DRLG	DRLG		DRLG 3805'- 3855' TD 12.25 INTM HOLE RAN FLUID CALIPER AVG HOLE SIZE 14.75 118% WASHED OUT TOTAL CUBIC FT @ 2627'
07:30	09:00	1.50	INTR1	DRLG	CIRC		PUMP SWEEP AND CIRC OUT TO RUN CASING
09:00	11:00	2.00	INTR1	DRLG	TRIP		TOTCO AND TOH
11:00	13:30	2.50	INTR1	DRLG	BHA		RIG UP AND LAY DOWN 12.25 BHA
13:30	14:30	1.00	INTR1	CSG	CSG		XO BAILS RIG UP CASING CREW/ PRE JOB SAFETY MEETING CASING PROCEDURES
14:30	20:30	6.00	INTR1	CSG	CSG		RUN 85 JTS 9.625 40# J-55 LT&C CASING 3860' SET @ 3855' FLOAT COLLAR @ 3763'
20:30	21:30	1.00	INTR1	CSG	CMTPRI		CIRC,RIG DOWN CASING CREW,LD MACHINE/PRE JOB SAFETY MEETING CEMENT PROCEDURES
21:30	00:00	2.50	INTR1	CSG	CMTPRI		CEMT W/ 10 BBLS WATER 1450 SX 35;65 POZ H MIXED @ 12.8# YIELD @ 2.04 & 11,24 GPSX WATER TAIL W 200 SX 60;40 POZ C MIXED @ 13.8# YIELD @ 1.32 & 6.36 GPSX WATER DISPLACE W 285 BBLS FRESH WATER. PLUG DOWN @12:02 AM CIR 125 SX 45 BBLS TO RESERVE
00:00	00:30	0.50	INTR1	CSG			RIG DOWN CEMENTERS RIG UP NU CREW
00:30	01:30	1.00	INTR1	BOPS	WLHEAD		LIFT STACK AND SET SLIPS
01:30	02:30	1.00	INTR1	BOPS	WLHEAD		CUT OFF CASING & LD 13 5/8 BOPS AND ANNULAR
02:30	04:30	2.00	INTR1	BOPS	BOPS		INSTALL 11" B SECTION AND TEST @ 1400 PSI
04:30	06:00	1.50	INTR1	BOPS			NIPPLE UP 11" BOP, ANNULAR AND FLO LINE

DENSITY(ppg)		10.00		PP		ECD		MUD DATA		DAILY COST		CUM COST		4,784	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES
28	/	/	/	/	/		/		11.00/	/					

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
2 / 1	12.250	SMITH	F25YC	MX6182	16/16/16///	640.0	9/24/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
2 / 1 / 1	20 / 65,000	70 / 75	405	1,650	435	1.50	50.0	33.33	86.00	3,215.0	37.38

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Partner Report
ONSHORE ORIG DRLG

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WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	705	3,805	3,805	6.00	8	9/28/2005

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	VENTURE TRUCKING	DELIVER CASING	4	6.00
SIERRA	CONSULTANT	1	24.00	MCCLATCHY BROS	FORKLIFT	1	2.00
TESCO	TOP DRIVE	1	24.00	TUBESCOPE	INSPECT CASING	3	6.00

Last Casing Equip. (09/23/05): SURFACE 1.000@640.14	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	13.0			48.00	H-40		600.490	-3.00
insert	1.0							597.49
CASING JOINT(S)	1.0			48.00	H-40		42.000	597.49
TX PATTERN SHOE	1.0						0.650	639.49

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Partner Report

ONSHORE ORIG DRLG

WELL NAME	APACHE 24 FED 11H	24 HRS PROG	705	TMD	3,805	TVD	3,805	DFS	6.00	REPT NO.	8	DATE	9/28/2005
RIG NAME & NO.	MCVAY DRILLING 7	FOREMAN	JIMMY LIGHT	AFE NO.	119315	AUTH MD	10,581	AUTH TVD	7,605	API NO.	30-015-34219-		
LAST CASING	13.375 (in) @ 640.00 (ft)	NEXT CASING	9.625 (in) @ 3,885.00 (ft)	DATE OF LAST SAFETY MEETING	9/27/2005	LAST BOP PRES TEST	9/24/2005	INCIDENT IDENTIFICATION					
FIELD NAME	QUAHADA RIDGE SOUTHEAST	LEAKOFF		MW	10.00	WI	100.00000	NRI					
LITHOLOGY	ANHY,SALT,SAND	DAILY DRLG	31,091	DAILY COMP COST	0	DAILY TOTAL COST	31,091						
CURRENT STATUS	DRLG	CUM DRLG	344,961	CUM COMP COST	0	CUM TOTAL WELL COST	344,961						
24 HR FORECAST	TD CIRC TOH LD BHA, RUN CASING CEMT, SET SLIPS NU 11	AFE DHC	1,364,000	AFE COMP COST	964,000	AFE TOTAL PROJ COST	2,328,000						

OPERATIONS SUMMARY

FROM	TO	HOURS	PHASE	STEP	OPER	TASK	DESCRIPTION
06:00	07:00	1.00	INTR1	DRLG	DRLG		DRLG 3100'-3156' 65.000 WOB 70 RPMS
07:00	07:30	0.50	INTR1	DRLG	DEVSUR		DEV SURVEY 1 DEG @ 3128'
07:30	17:30	10.00	INTR1	DRLG	DRLG		DRLG 3156'- 3532' 30-65,000 WOB 70 RPMS
17:30	18:00	0.50	INTR1	DRLG	DEVSUR		DEV SURVEY 1.25 DEG @ 3506'
18:00	06:00	12.00	INTR1	DRLG	DRLG		DRLG 3532'-3805' 65,000 wob 70 rpms

DENSITY(ppg)		10.00		PP			ECD	MUD DATA		DAILY COST				CUM COST	4,784	
FV	PV/YP	GELS	WL/HTHP	FC/T.SOL	OIL/WAT		%Sand/MBT		Ph/pM	Pf/Mf	CI	Ca	H2S	LIME	ES	
28	/	/	/	/	/		/		11.00/	/						

BITS

BIT / RUN	SIZE	MANUF.	TYPE	SERIAL NO.	JETS OR TFA	DEPTH IN	DATE IN	I-O-D-L-B-G-O-R
2 / 1	12.250	SMITH	F25YC	MX6182	16/16/16///	640.0	9/24/2005	-----

BIT OPERATIONS

BIT / RUN / CHK#	WOB	RPM	GPM	PRESS	P BIT	HRS	24Hr DIST	24Hr ROP	CUM HRS	CUM DEPTH	CUM ROP
2 / 1 / 1	20 / 65,000	70 / 75	405	1,650	435	23.00	705.0	30.65	84.50	3,165.0	37.46

BHA / HOLE CONDITIONS

BHA NO.	2	BIT NO.	2	JAR HRS OF SERVICE		BHA HRS SINCE INSP			
BHA WT. BELOW JARS	STRING WT. UP		STRING WT. DN		STRING WT. ROT		TORQUE / UNITS	BHA LENGTH	
	180,000		170,000		178,000		ft-lbf	506.63	
ITEM DESCRIPTION				NO JTS	LENGTH	O.D.	I.D.	CONN SIZE	CONN TYPE
TRI-CONE BIT				1	1.50	12.250		6.625	REG
3PT RMR				1	6.69	9.435		6.625	REG
TRI-COLLAR				1	29.12	9.375		6.625	REG
INTERGRAL BLADE STABILIZER				1	7.42	7.875		6.625	REG
DRILL COLLAR				1	25.70	8.685		6.625	REG
INTERGRAL BLADE STABILIZER				1	7.37	8.000		6.625	REG
SHOCK SUBS				1	13.68	8.250		6.625	REG
DRILL COLLAR				14	411.52	8.000		6.625	REG
CROSS OVER				1	3.63	7.565		4.500	REG/XH

SURVEY DATA

M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION	M.D.	INCL.	AZIMUTH	T.V.D.	N/S CUM	E/W CUM	SECTION
3,128.00	1.00	0.00	0.00	0.00	0.00	0.00	3,504.00	1.00	0.00	0.00	0.00	0.00	0.00

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	110	405.31	1,500	405.31	(60/225)

DEVON
Partner Report
ONSHORE ORIG DRLG

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WELL NAME	24 HRS PROG	TMD	TVD	DFS	REPT NO.	DATE
APACHE 24 FED 11H	650	3,100	3,100	5.00	7	9/27/2005

PUMP / HYDRAULIC DATA

NO.	MAKE OF PUMP	STROKE (in)	LINER (in)	SPM	Q (gpm)	PRESS. (psi)	TOTAL Q	KILL SPM / PRESSURE
1	GARDNER - DENVER	9.000	6.500	110	405.31	1,500	405.31	(60/225)

PERSONNEL DATA

COMPANY	SERVICE	NO.	HOURS	COMPANY	SERVICE	NO.	HOURS
MCVAY	RIG CREWS	16	144.00	TESCO	TOP DRIVE	1	24.00
SIERRA	CONSULTANT	1	24.00	ASI	H2S SAFETY EQUIP CH	1	1.00

Last Casing Equip. (09/23/05): SURFACE 1.000@640.14	Jnt #	OD	ID	Weight	Grade	Conn	Length	Top Depth
CASING JOINT(S)	13.0			48.00	H-40		600.490	-3.00
insert	1.0							597.49
CASING JOINT(S)	1.0			48.00	H-40		42.000	597.49
TX PATTERN SHOE	1.0						0.650	639.49