Submit 3 Copies To Appropriate District	- State of N	ew Mexico	Form C-103
Office			May 27, 2004
<u>District 1</u> 1625 N, French Dr., Hobbs, NM 88240	gy, Minerals and Natural Resources		WELL API NO.
District II	OH CONSERVA	ATION DIVISION	30-005-63762
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE S FEE
District IV	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			VA 2401
87505	TOTAL AND DEPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON		7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	ICATION FOR PERMIT" (FORM	C-101) FOR SUCH	Scrounger State
PROPOSALS.)			8. Well Number 1
1. Type of Well: Oil Well	Gas Well Other	RECEIVED	
2. Name of Operator			9. OGRID Number
Jalapeno Corporation		JAN 0 3 2006	26307
3. Address of Operator	. 05103	OOD MITEON	10. Pool name or Wildcat
P.O. Box 1608, Albuquerque, NM	87103		Wolf Lake South
4. Well Location			
Unit Letter A :	412 feet from the	North line and 3	30 feet from the <u>East</u> line
Section 13		9-S Range 27E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
GR 3877'			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water ellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB 🔯
OTHER:		□ OTHER: □	
	pleted operations (Clearly		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
We reached total depth of 2288 feet (KB is 1 1/2 feet).			
(
On 12/27/05 we ran 2,282 4:	2 feet of 5 1/2 inch pro	duction casing plus	float and quide shoe. Of this casing
On 12/27/05 we ran 2,282.42 feet of 5 1/2 inch production casing, plus float and guide shoe. Of this casing 634 feet were new 15.5 lb. and 1648 feet were used drifted and tested 17 lb. This was cemented by			
Halliburton on 12/28/05 with a volumn of cement calculated to tie the cement with the surface casing as			
follows: 200 sacks Premium Plus, and 100 sacks of Poz Premium Plus.			
Tonomo. 200 Sacks i Termai	ii i ius, and ioo sacks	OFF OF FIGHHAM FIG)
Well was shut in to wait on the cement to cure.			
Won was shat in to wait on	the cement to care.		
11 1 10 10 11 10			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. Jalapeno Corpation			
SIGNATURE by horvey Yates, Jr. by Land Batton DATE 12/29/05 Type or print name: Mr. Harvey Yates, Jr. E-mail address: personnel3@msn.com Telephone No. 505-242-2050			
Time or print name: Ma Ilan	Votos In Emile 11	trock 120	
Type of print name: Mr. Harvey	aics, Jr. E-mail addres	s: personnel3@msn.com	Telephone No. 505-242-2050
For State Use Only			
			A 2006
APPROVED BY: FO!	r records only $_{_{ m T}}$	TTLE	DATEJAN 0 4 2006
Conditions of Approval (if any):	*		
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