State Lease - 6 copies State of New Mexico Revised June 10, 2003 Fee Lease - 5 copies District I Energy, Minerals and Natural Resources Well API No. 1625 N. French Dr., Hobbs, NM 88240 30-015-30003 District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 5. Indicate Type of Lease District III RECEIVED STATE FEE 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe. NM 87505 State Oil & gas Lease No. DEC 1 9 2005 1220 S. St. Francis Dr., Santa Fe. NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG QCU-ARTEDU 1a Type of Well: 7. Lease Name and Unit Agreement Name Dry Other Oil Well ✓ Gas Well b. Type of Completion: Deepen Plug Back Diff. Resvr., New Well Work Over Other Parkway West Unit 28 8. Well No. 2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP** 3. Address of Operator 9. Pool name or Wildcat 20 NORTH BROADWAY OKC, OK 73102-8260 Parkway; Strawn, West 4. Well Location **Unit Letter** М 1310 feet from the SOUTH line and 1310 feet from the **WEST 19**S Township 29E **NMPM** County **New Mexico** Section Range Eddy 10. Date Spudded 11. Date T.D. Reached 12. Date Completed 13. Elevations (DR, RKB, RT, GL)* 14. Elev. Casinghead 3/25/2005 4/8/1998 6/27/1998 KB 3312' GR 3297' 17. If Multiple Compl. How Many 15. Total Depth: MD 16. Plug Back T.D.: 18. Intervals Rotary Tools Cable Tools 11.550 10.960 Zones Drilled BY 19. Producing Intervals(s), of this completion - Top, Bottom, Name Was Directional Survey Made 10,236' - 10,416' Strawn 21. Type Electric and Other Logs Run 22. Was Well Cored DIL, Neutron, CBL (supplied with initial completion) 23 CASING RECORD (Report all strings set in well) Weight LB./FT. Depth Set Cementing Record Casing Size Hole Size Amount Pulled 13 3/8" 48# 350' 17 1/2" 855 sx "H" None 8 5/8" 32# 3200' 12 1/4" 1300 sx Poz & C None 5 1/2" 17# 7 7/8" 3000 sx Poz & H 11528 None Liner Record Tubing Record Bottom Sacks Cement Size top Screen Size Depth Set Packer Set 2 7/8" 10,173 26. Perforation record (interval, size, and number) 27. Acid, Shot, Fracture, Cement, Squeeze, ETC. 11183-11296' (Gross) .34" 4 JSPF Depth Interval **Amount and Kind Material Used** 11394-11420' .34" 4 JSPF 11183-11420 Gals meth, 33 tons CO2, 7200 gals 15% HCL 11039-11296'; 3SPF 93 holes; CIBP @ 10,960' 11394-11420 Frac 3500 gal fluid & 24500# sn. 10.236-10.416; 3 SPF 168 holes 11039-11296 Acidize w/6000 gals 7.5 HCL & frac w.46# sn. 10236-10416 Acidize w/10,000 gals 7.5% HCL & 335 ball sirs. 28 **PRODUCTION** Date First Production Production Method (Flowing, Gas lift, pumping - Size and type pump) Well Status (Prod. Or Shut-In) Flowing 12/7/2005 **Producing** Date of Test Hours Tested Choke Size Prod'n For Test Oil - BbL 12/11/2005 11/64 Period 349 12925.92593 Flowing Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API (Corr). Hour Rate 349 27 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30. List Attachments 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed **SIGNATURE** Name Stephanie A. Ysasaga Title Sr. Staff Engineering Technician DATE

Form C-105

Submit to Appropriate District Office

E-mail Address:

Stephanie. / sasaga@dvn.com

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Anhy T. Canyon 10056' T. Ojo Alamo T. Penn "B" Salt T. Strawn 10280' T. Kirtland-Fruitland T. Penn "C" Salt T. Atoka 10570' T. Pictured Cliffs T. Penn "D" Yates T. Miss T. Cliff House T. Leadville 7 Rivers T. Devonian T. Menefee T. Madison Queen T. Silurian T. Point Lookout T. Elbert Grayburg T. Montoya T. Mancos T. McCracken San Andres T. Simpson T. Gallup T. Ignacio Otzte Glorieta T. McKee Base Greenhorn T. Granite Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T. Abo T. Morrow 11098' T. Wingate T. T. Chinle T. T.		INDIC	TIL I OIGH	CHONS TOPS IN CO				APHICAL SE	ECTION OF STATE
Salt	n New Mexic	:0							
Salt								<u> </u>	
Yates				_			_		
T. Rivers					10570'		_		
T. Silurian									
T. Montoya T. Montoya T. Mancos T. McCracken									T. Madison
San Andres						_	_		T. Elbert
Storieta									
Paddock	. San Andre	s		T. Simpson					
T. Gr. Wash T. Morrison T.	. Glorieta					Base G	reenhorn		
Tubb	. Paddock			T. Ellenburger					
Drinkard	. Blinebry								
Abo	. Tubb			T. Delaware Sand		T. Todil	lto		T.
Wolfcamp	. Drinkard			T. Bone Springs		T. Entra	ada		T.
Wolfcamp	. Abo			T. Morrow	11098'	T.Wing	ate ⁻		Τ.
Penn	. Wolfcamp							<u> </u>	π.
T. T. T. T. T. T.	. Penn								T.
OIL OR GAS SANDS OR ZONES 0. 1, from		igh C)							
SANDS OR ZONES	. 0.000 (200	·g •/		··			• • •		
No. 3, from									
No. 4, from	la 1 fram		40			No 2 f	·rom		
IMPORTANT WATER SANDS									
Clude data on rate of water inflow and elevation to which water rose in hole. O. 1, from	,								
Description	nclude data d	on rate of wat	ter inflow and ele	evation to which water ros					
2, from to feet feet feet feet feet feet feet f						et			
b. 3, fromto									
LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes in Thickness in									
Thicknes In Thickness in	10. 3, HOIT	• • • • • • • • • • • • • • • • • • • •							*******
				OGY RECORD (Atta	ch additiona	<u> sheet</u>	if necessa		
From To Feet Lithology From To Feet Lithology Lithology			Thicknes In					Thickness in	
	Erom I	-							
	FIOIII	10	Feet	Lithology		From	То	Feet	Lithology
	FIOIII	10	Feet	Lithology		From	То	Feet	Lithology
	FIOIII	10	Feet	Lithology		From	То	Feet	Lithology
	PIOII	10	Feet	Lithology		From	То	Feet	Lithology
	FIOIII	10	Feet	Lithology		From	То	Feet	Lithology
	FIOIII	10	Feet	Lithology		From	То	Feet	Lithology
	FIOIII	10	Feet	Lithology		From	То	Feet	Lithology
	PIOII	10	Feet	Lithology		From	То	Feet	Lithology
	FIOII	10	Feet	Lithology		From	То	Feet	Lithology
	Profit	10	Feet	Lithology		From	То	Feet	Lithology
	Prom	10	Feet	Lithology		From	То	Feet	Lithology
	FIOIII	10	Feet	Lithology		From	То	Feet	Lithology
	FIOIII	10	Feet	Lithology		From	То	Feet	Lithology
	FIOII	10	Feet	Lithology		From	То	Feet	Lithology
	PTOTI	10	Feet	Lithology		From	То	Feet	Lithology
	Pioni	10	Feet	Lithology		From	То	Feet	Lithology
	FIOIII	10	Feet	Lithology		From	То	Feet	Lithology
	Pioni	10	Feet	Lithology		From	То	Feet	Lithology
	Pioni	10	Feet	Lithology		From	То	Feet	Lithology
	PTOIN	10	Feet	Lithology		From	То	Feet	Lithology
	Prom	10	Feet	Lithology		From	То	Feet	Lithology
	Prom	10	Feet	Lithology		From	То	Feet	Lithology
	PTOIN	10	Feet	Lithology		From	То	Feet	Lithology
	Pioni	10	Feet	Lithology		From	То	Feet	Lithology
	Pioni	10	Feet	Lithology		From	То	Feet	Lithology
	Pioni	10	Feet	Lithology		From	То	Feet	Lithology
	Pioni	10	Feet	Lithology		From	То	Feet	Lithology
	Pioni	10	Feet	Lithology		From	То	Feet	Lithology
	PTOTIL	10	Feet	Lithology		From	То	Feet	Lithology
	PTOIN	10	Feet	Lithology		From	То	Feet	Lithology
	PTOIN	10	Feet	Lithology		From	То	Feet	Lithology