

Submit to Appropriate District Office

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District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

DEC 19 2005

Form C-105

Revised June 10, 2003

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

## 1a Type of Well:

☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

## b. Type of Completion:

☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., ☐ Other

## 2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

## 3. Address of Operator

20 NORTH BROADWAY OKC, OK 73102-8260

## 4. Well Location

Unit Letter **M** **1310** feet from the **SOUTH** line and **1310** feet from the **WEST** lineSection **28** **19S** Township **29E** Range **NMPM** **Eddy** County **New Mexico**

## 10. Date Spudded

3/25/2005

## 11. Date T.D. Reached

4/8/1998

## 12. Date Completed

6/27/1998

## 13. Elevations (DR, RKB, RT, GL)\*

KB 3312' GR 3297'

## 14. Elev. Casinghead

## 15. Total Depth: MD

11,550'

## 16. Plug Back T.D.:

10,960'

## 17. If Multiple Compl. How Many

Zones No

## 18. Intervals

Drilled BY

## Rotary Tools

X

## Cable Tools

## 19. Producing Intervals(s), of this completion - Top, Bottom, Name

10,236' - 10,416' Strawn

## 21. Type Electric and Other Logs Run

DIL, Neutron, CBL (supplied with initial completion)

## 20. Was Directional Survey Made

No

## 22. Was Well Cored

No

## 23

## CASING RECORD (Report all strings set in well)

Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	350'	17 1/2"	855 sx "H"	None
8 5/8"	32#	3200'	12 1/4"	1300 sx Poz & C	None
5 1/2"	17#	11528'	7 7/8"	3000 sx Poz & H	None

## 24

## Liner Record

Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	10,173	

## 25

## Tubing Record

## 26. Perforation record (interval, size, and number)

11183-11296' (Gross) .34" 4 JSPF

11394-11420' .34" 4 JSPF

11039-11296'; 3SPF 93 holes; CIBP @ 10,960'

10,236-10,416; 3 SPF 168 holes

## 27. Acid, Shot, Fracture, Cement, Squeeze, ETC.

Depth Interval	Amount and Kind Material Used
11183-11420	Gals meth, 33 tons CO2, 7200 gals 15% HCL
11394-11420	Frac 3500 gal fluid & 24500# sn.
11039-11296	Acidize w/6000 gals 7.5 HCL & frac w.46# sn.
10236-10416	Acidize w/10,000 gals 7.5% HCL & 335 ball slrs.

## 28

## PRODUCTION

Date First Production 12/7/2005		Production Method (Flowing, Gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-In) Producing	
Date of Test 12/11/2005	Hours Tested 24	Choke Size 11/64	Prod'n For Test Period	Oil - BbL 27	Gas - MCF 349	Water - Bbl 0	Gas - Oil Ratio 12925.92593
Flowing Tubing Press. 0		Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 27	Gas - MCF 349	Water - Bbl 0	Oil Gravity - API (Corr.)

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## Test Witnessed By

## 30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE

Name

Stephanie A. Ysasaga

Title

Sr. Staff Engineering Technician

DATE

12/16/2005

E-mail Address:

Stephanie.Ysasaga@dmv.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE