

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Cons. Div-Dist. 1
1301 W. Grand Avenue
Alamosa, NM 88210

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611 X4520

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1970' FSL 660' FWL Lot 32 Sec. 4 T21S R26E

5. Lease Serial No. **101094**
NM-NM34246

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Western Reserves Federal 3

9. API Well No.
30-015-30700

10. Field and Pool, or Exploratory
Avalon (Upper Penn) Gas

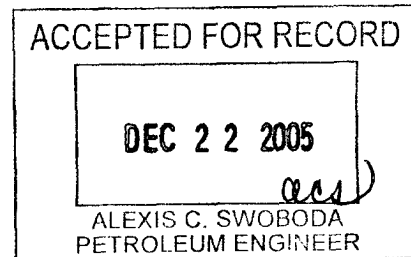
12. County or Parish 13. State
Eddy NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recompletes

11-10-2004 to 11-15-2004
Rigged up Lucky WSU. Blew down tubing. ND tree, NU BOP. Released packer at 10,691'. TOH with 2 3/8" tubing and packer. RU Computalog. Ran gauge ring to 10,790'.
Set 5 1/2" CIBP set at 10,770' capped with 35' cement. PBTD 10,735'.
Ran tubing conveyed perf gun assembly with Arrowset packer and 292 jts 2 3/8" 4.7# L-80 tubing. Set packer at 9346'. Dropped bar and perf'd Canyon at 9448-9476' with 6 SPF; total 174 holes (0.3" EHD). Flow tested. Made repairs at battery. SITP 2500 psi. Flow tested at FTP 2550 psi, LP 525 psi, 12/64" choke, 55 BLWPD, 1.4 MMCFGD.
Opened to sales on 11-13-2004. Rigged down Lucky WSU.



14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Name Candace R. Graham
Title Operations Tech II / candi.graham@dmn.com Date 12/19/2005

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: