

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☒ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 N. Broadway, Suite 1500
Oklahoma City, OK 73102-82603a. Phone No. (include area code)
405-235-3611 X4520

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

1970' FSL 660' FWL
(same)

At top prod. Interval reported below

At total Depth (same)

RECEIVED

DEC 28 2005

OCU-ARTESIA

5. Lease Serial No. 101694
NM-NM34246

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Western Reserves Federal 3

9. API Well No.

30-015-30700 S2

10. Field and Pool, or Exploratory

Avalon (Upper Penn) Gas

11. Sec. T., R., M., on Block and
Survey or Area

Lot 32 Sec. 4 T21S R26E

12. County or Parish 13. State

Eddy

NM

17. Elevations (DR, RKB, RT, GL)*

GL 3207', DF 3232', KB 3223'

14. Date Spudded

07-03-01 / 11-11-04 Rec

15. Date T.D. Reached

07-30-01

16. Date Completed

11-12-04 Rec ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

11,040'

TVD

19. Plug Back T.D.: MD

10,735'

TVI

20. Depth Bridge Plug Set: MD

10,770'

CIBP

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

See original completion report filed 10-26-2001

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well) - as reported in 1988

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"/H-40	48#	0	605'		685 sx		0'	
12 1/4"	8 5/8"/J-55	32#	0	1976'		1080 sx		0'	
7 7/8"	5 1/2"/J-55	15.5#	0	11,040'	8991'	1080 sx		7742' CBL	
	& L-80	17#							

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8" L-80	5 1/2" pkr at	9346'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Canyon	9447'	9562'	9448-9476'	0.3"	174	open
Morrow	10750'	10912'	10814-10828'			CIBP 10,770'
Morrow	10750'	10912'	10874-10891'			CIBP 10,855'

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
N/A	

ACCEPTED FOR RECORD
DEC 22 2005
ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11-13-2004	11/21/04		→	14	779	9	54		flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
13/64"	2200	40	→	14	779	9	55,643		producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Delaware	2409'
				Bone Springs Lime	4044'
				3rd Bone Springs Sand	7755'
				Wolfcamp	8118'
				Cisco	9101'
				Canyon	9447'
				Strawn	9562'
				Atoka	9931'
				Lower Morrow	10,750'
				Barnett	10,912'
				TD	11,040'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other - Deviation Survey

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Candace R. Graham Title 405-235-3611 X4520
Operations Tech II / candi.graham@dvn.com

Signature Candace R. Graham Date 12/19/2005

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.