N.M. Oil Cons. DIV-Dist. 2

Form 3160-4 (August 1999)

See original completion report filed 10-26-2001 Was DST run? Ves (Sub	and No. ederal 3 S2 TY n) Gas f R26E e NM			
Other Other Other	R26E e NM SL)* 10,770' Submit analysis)			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 3. Address 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1970' FSL 660' FWL At top prod. Interval reported below At total Depth (same) 15. Date T.D. Reached 17-30-01 11-12-04 Rec 17-30-01 11-12-04 Rec 18. Total Depth: MD 11,040' 19891' 1088 sx 10. Field and Pool, or Exploratory Ayalon (Upper Penn) 10. Field and Pool, or Exploratory Ayalon (Upper Penn) 11. Sec, T., R., M., on Block and Survey or Area Lot 32 Sec. 4 T21S R. 12. County or Parish 13. State Eddy 17. Elevations (DR, RKB, RT, GL) 18. Total Depth: MD 11,040' 19. Plug Back T.D.: MD 10,735' 10. Field and Pool, or Exploratory Ayalon (Upper Penn) 11. Sec, T., R., M., on Block and Survey or Area Lot 32 Sec. 4 T21S R. 12. County or Parish 13. State Eddy 17. Elevations (DR, RKB, RT, GL) 17. Elevations (DR, RKB, RT, GL) 18. Total Depth: MD 11,040' 19. Plug Back T.D.: MD 10,735' 10. Depth Bridge Plug Set: MD 11. 12-04 Rec D & A ✓ Ready to Prod. GL 3207', DF 3232', KB 12. County or Parish 13. State Eddy 17. Elevations (DR, RKB, RT, GL) 18. Total Depth: MD 10,735' 10. Depth Bridge Plug Set: MD 11. 12-04 Rec D & A ✓ Ready to Prod. CIBP 17. Elevations (DR, RKB, RT, GL) 18. Total Depth: MD 19. Plug Back T.D.: MD 10,735' 10. Field and Pool, or Exploratory Ayalon (Upper Penn) 11. Sec, T., R., M., on Block and Survey or Area Lot 32 Sec. 4 T21S R. 12. County or Parish 13. State Eddy 17. Elevations (DR, RKB, RT, GL) 18. Total Depth: MD 19. Plug Back T.D.: MD 10,735' 10. Depth Bridge Plug Set: MD 11. Sec, T., R., M., on Block and Survey or Area Lot 32 Sec. 4 T21S R. 12. County or Parish 13. State Eddy 13. Elevations (DR, RKB, RT, GL) 14. Levations (DR, RKB, RT, GL) 15. Date T.D. Beached 16. Date Completed 17. Elevations (DR, RKB, RT, GL) 17. Elevations (DR, RKB, RT, GL) 18. Total Depth MD 19. Plug Back T.D.: MD 10. Field and Pool, or Explorato	R26E e NM isL)* 10,770' submit analysis)			
See original completion report filed 10-26-2001 Size/Grade Wit. (#/ft.) Top (MD) Size Size/Grade Wit	S2. Ty n) Gas R26E e NM GL)* (B 3223' 10,770' Submit analysis)			
20 N. Broadway, Suite 1500 Oklahoma City, OK 73102-8260 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1970' FSL 660' FWL At total Depth (same) DEC 2 8 2005 At total Depth (same) 15. Date T.D. Reached 16. Date Completed 17/10 11-11-04 Rec 17/10 19. Plug Back T.D.: MD 10. TVI 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) See original completion report filed 10-26-2001 Hole Size Size/Grade Wt. (#/ft.) Top (MD) 17/18 13 3/8"H-40 18. 13 3/8"H-40 19. API Well No. 30-015-30700 30-0	S2. Ty n) Gas R26E e NM GL)* (B 3223' 10,770' Submit analysis)			
30-015-30700	R26E e NM GL)* 10,770' Submit analysis)			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1970' FSL 660' FWL At top prod. Interval reported below (same) At total Depth (same) 15. Date T.D. Reached 16. Date Completed 17. Elevations (DR, RKB, RT, GL) 18. Total Depth: MD 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) See original completion report filed 10-26-2001 17. Elevations (DR, RKB, RT, GL) 18. Total Depth: MD 19. Plug Back T.D.: MD 10. Field and Pool, or Exploratory Avalon (Upper Penn) 11. Sec, T., R., M., on Block and Survey or Area Lot 32 Sec. 4 T21S R: 12. County or Parish 13. State Eddy 17. Elevations (DR, RKB, RT, GL) 18. Total Depth: MD 10,735' 20. Depth Bridge Plug Set: MD TVI 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) See original completion report filed 10-26-2001 22. Was well cored? ✓ No	R26E e NM GL)* 10,770' Submit analysis)			
At top prod. Interval reported below At top prod. Interval reported below At top prod. Interval reported below At total Depth (same) 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DR, RKB, RT, GL) 18. Total Depth: MD 11,040' 19. Plug Back T.D.: MD 10,735' 20. Depth Bridge Plug Set: MD 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) See original completion report filed 10-26-2001 23. Casing and Liner Record (Report all strings set in well) - as reported in 1988 Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Depth No. of Sks. & Type Cement (BBL.) Cement Top* 17. Is a solven or Parish 13. State Lot 32 Sec. 4 T21S R2 18. County or Parish 13. State Lot 32 Sec. 4 T21S R2 19. County or Parish 13. State Lot 32 Sec. 4 T21S 19. County or Parish 13. State Lot 32 Sec. 4 T2	R26E e NM SL)* (B 3223' 10,770'			
At top prod. Interval reported below (same) At total Depth (same) DEC 2 8 2005 DEC 2 8 2005 DEC 2 8 2005 11. Sec, T., R., M., on Block and Survey or Area Lot 32 Sec. 4 T21S R2 12. County or Parish 13. State Eddy 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DR, RKB, RT, GL) 18. Total Depth: MD 11,040' 19. Plug Back T.D.: MD 10,735' 20. Depth Bridge Plug Set: MD CIBP TVI 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) See original completion report filed 10-26-2001 22. Was well cored? Very No Very (Submit completed) Was DST run? Very No Very (Submit completed) Pres (Submit Completed) TVI 23. Casing and Liner Record (Report all strings set in well) - as reported in 1988 Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Depth No. of Sks. & Type Cement (BBL) Cement Top* 17 1/2" 13 3/8"/H-40 48# 0 605' 17 1/8" 5 1/2"/J-55 32# 0 1976' 1080 sx 7742' CBL 8 L-80 17# 1742' CBL	R26E e NM SL)* (B 3223' 10,770'			
At total Depth (same) DEC 2 8 7005	e NM (SL)* (B 3223' 10,770' Submit analysis)			
12. County or Parish 13. State Eddy 14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DR, RKB, RT, GL) 17. Elevations (DR, RKB, RT, GL) 17. Elevations (DR, RKB, RT, GL) 18. Total Depth: MD	e NM (SL)* (B 3223' 10,770' Submit analysis)			
14. Date Spudded	NM SL)* (B 3223' 10,770' Submit analysis)			
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DR, RKB, RT, GL) 07-03-01 / 11-11-04 Rec 07-30-01 11-12-04 Rec	(B 3223' 10,770' Submit analysis)			
11-12-04 Rec	10,770' Submit analysis)			
18. Total Depth: MD	10,770' Submit analysis)			
TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) See original completion report filed 10-26-2001 22. Was well cored? ✓ No ☐ Yes (Submit copy of each) Was DST run? ✓ No ☐ Yes (Submit copy of each) Directional Survey? ✓ No ☐ Yes (Submit copy of each) 23. Casing and Liner Record (Report all strings set in well) - as reported in 1988 Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sks. & Type Cement (BBL) Cement Top* 17 1/2" 13 3/8"/H-40 48# 0 605' 685 sx 0' 12 1/4" 8 5/8"/J-55 32# 0 1976' 1080 sx 0' 7 7/8" 5 1/2"/J-55 15.5# 0 11,040' 8991' 1080 sx 7742' CBL	Submit analysis)			
See original completion report filed 10-26-2001 Was DST run? Vol. Ves (Sub Directional Survey? Ves (Sub Directio				
Directional Survey? No Yes (Subsequence Yes	ubmit report)			
23. Casing and Liner Record (Report all strings set in well) - as reported in 1988 Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Depth No. of Sks. & Type Cement (BBL) Cement Top*	donnic report)			
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Depth No. of Sks. & Type Cement (BBL) Cement Top*	Submit copy)			
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Depth No. of Sks. & Type Cement (BBL) Cement Top*				
17 1/2" 13 3/8"/H-40 48# 0 605' 685 sx 0' 12 1/4" 8 5/8"/J-55 32# 0 1976' 1080 sx 0' 7 7/8" 5 1/2"/J-55 15.5# 0 11,040' 8991' 1080 sx 7742' CBL & L-80 17# 17# 1080 sx 1080 sx 1080 sx	o* Amount Pulled			
12 1/4" 8 5/8"/J-55 32# 0 1976' 1080 sx 0' 7 7/8" 5 1/2"/J-55 15.5# 0 11,040' 8991' 1080 sx 7742' CBL	7 Amount Fulled			
7 7/8" 5 1/2"/J-55 15.5# 0 11,040' 8991' 1080 sx 7742' CBL 8. L-80 17#	_			
8 L-80 17#				
24. Tubing Record				
Z. i dazing risasis				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Set (MD) Packer Depth Set (MD) Packer Depth Set (MD) Packer Depth Set (MD)	Packer Depth (MD)			
2 3/8" L-80 5 1/2" pkr at 9346'				
25. Producing Intervals 26. Perforation Record				
Formation Top Bottom Perforated Interval Size No. Holes Perf. St				
Canyon 9447' 9562' 9448-9476' 0.3" 174 ope	·			
	CIBP 10,770' CIBP 10,855'			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	(ECORD 			
Depth Interval Amount and Type of Material				
N/A				
DEC 2 2 2005				
	15			
)5			
ALEXIS C. SWOBOI	cal			
ALLAGO C. SWODOL	ODA			
28. Production - Interval A PETROLEUM ENGINE	ODA			
28. Production - Interval A Date First Hours Test Oil Gravity	ODA			
28. Production - Interval A	ODA NEER			
28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production M	ODA NEER			
28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production M	ODA NEER			
28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production M 11-13-2004 11/21/04 14 779 9 54 flowing	ODA NEER			
28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production M 11-13-2004 11/21/04 14 779 9 54 flowing Tbg. Press. Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 13/64" 2200 40 14 779 9 55,643 producing	ODA NEER			
28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production M 11-13-2004 11/21/04 14 779 9 54 flowing Tbg. Press. Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 13/64" 2200 40 14 779 9 55,643 producting 28a. Production - Interval B	ODA NEER			
28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production M 11-13-2004 11/21/04 14 779 9 54 flowing Tbg. Press. Choke Size Flwg Sl Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 13/64" 2200 40 14 779 9 55,643 producting Date First Hours Test Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status Date First Hours Test Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status Date First Hours Test Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status	ODA NEER			
28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production M 11-13-2004 11/21/04 14 779 9 54 flowing Tbg. Press. Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 13/64" 2200 40 14 779 9 55,643 producting 28a. Production - Interval B	ODA NEER			
28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production M 11-13-2004 11/21/04 14 779 9 54 flowing Tbg. Press. Choke Size Fiwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 13/64" 2200 40 14 779 9 55,643 production - Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production M Production M 14 779 9 15,643 production Production M 15 Production M 16 Production M 17 Production M 17 Production M 18 Production M 18 Production M 18 Production M 19 P	ODA NEER			
28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production M 11-13-2004 11/21/04 14 779 9 54 flowing Tbg. Press. Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 13/64" 2200 40 14 779 9 55,643 production Production Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production M 1bg. Press.	ODA NEER			
28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production M 11-13-2004 11/21/04 14 779 9 54 flowing Tbg. Press. Choke Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status 13/64" 2200 40 14 779 9 55,643 production Production Interval B Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production M 1bg. Press.	ODA NEER			

28b. Produc	ction - Interva	I C									
Date First Produced	Test Date	Hours Tested	lest Production	Oil BBL	Gas MCF	Water BE	Oil Gravity BL Corr. API	Gas Gravity	Р	Production Method	
	Tbg. Press.	<u> </u>		 							
Choke Size		Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	BL Gas : Oil Rati	o Well Status	Well Status		
28c Produc	tion - Interva	l D		<u> </u>	L						
Date First	Chon - mierva	Hours	lest	Ι	1	Γ	Oil Gravity	·	· · · · · · · · · · · · · · · · · · ·		
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BE	BL Corr. API	Gas Gravity	Р	roduction Method	
	1bg. Press.										
Choke Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	BL Gas : Oil Rati	o Well Status			
(See instruc	tions and spa	ices for addit	tional data on re	verse side)							
Disposition	or Gas (Soid,	used for fue	l, vented, etc.)								
30. Summai	ry of Porous 2	ones (Includ	de Aquifers):	····			31. Formation (L	og) Markers			
stem tests, i		th interval te	and contents the sted, cushion us								
Formation Top Bottom Descriptions, Contents,						nte ete	Name			Top Meas, Depth	
FOII	nauon	1 0p	DOTTOLL	Descriptions, Contents, etc.			Name			Meas. Depth	
								3rd Bone S		4044' 7755' 8118' 9101' 9447' 9562' 9931'	
oz. Addido	ia remano (i	nciade plagg	jing procedure):								
33. Circle e	nclosed attac	hments:	, <u>"</u>						- -		
1. Elect	trical/Mechani	ical Logs (1 t	full set req'd)		2. Geologia	c Report	3. DST Report	4. Directional S	Survey		
5. Sund	ry Notice for	plugging and	d cement verifica	ation	6. Core An	alysis	7. Other - Deviat	ion Survey	see attacher	d instructions*	
,,	. ,							•	ooo allaanel		
Name (Please print) Candace R. Graham						Titl	405-235-3611 X4520 e Operations Tech II / candi.graham@dvn.com				
Signature	Cand	ace R	2. Grah	am		Da	te 12/19	/2005			
18 U.S.C Sec	tion 1001 and	Title 43 U.S.C.	Section 1212, ma	ake it a crime	for any perso	n knowlingly	and willfully to make	to any department o	r agency of th	e United States any false,	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.