

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

Sec 20-T17S-R30E Surface- 2310 FNL & 455 FEL  
Bottom Hole- 2310 FNL & 330 FWL

FORM APPROVED

Budget Bureau No 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No

LC-029342-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W D McIntyre C #7

9. API Well No.

30-015-31563

10. Field and Pool, or Exploratory Area

Grayburg Jackson SR Q G SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

DHC-3581

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work )\*

11/14/2005 POH w/rods and tubing  
11/15/2005 Perforated from 4024-4050' 53 holes. Acidized w/1500 gals. 15% NEFE.  
11/16/2005 Perforated 3925.5-3968 30 holes. Acidized w/1500 gals 15% NEFE.  
11/17/2005 Frac w/56,700 gals 40# gel, 32,500 gals. 30# gel, 88,500# 16/30 sand, 8,000# LiteProp 14/30.  
11/18/2005 Perforated from 3436-3580' 62 holes.  
11/19/2005 Frac w/8002# LiteProp, 32,500 gals 30# gel, 93,540# 16/30 sand, 56,272 gals 40# gel.  
11/21/2005 Perforated from 3132-3348' 60 holes. Acidized w/3000 gals 15% NEFE.  
11/22/2005 RIH w/156 joints 2 7/8 J-55 SN @ 4851', RIH w/2 1/2"x2"x24' pump.

Mack Energy will use allocation percentages as follows: Total test O/G/W, 36/205/320

San Andres test Oil-63%, Gas-63%  
Grayburg Jackson SR-Q-G-SA 23-Oil, 129-Gas

Paddock test Oil-37%, Gas-37%  
Loco Hills Paddock 13-Oil, 76-Gas

ACCEPTED FOR RECORD

DEC 30 2005

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Shenell

Title Production Clerk

Date 12/20/2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_