

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-015-34345

5. Indicate Type Of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-4397

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_  
b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER RECEIVED

7. Lease Name or Unit Agreement Name  
East Millman Pool Unit Tract 3  
8910169240

2. Name of Operator  
Stephens & Johnson Operating Co.

JAN 03 2006

3. Address of Operator  
P.O. Box 2249 Wichita Falls, Texas 76307-2249

8. Well No.  
4  
9. Pool name or Wildcat  
Millman Yates -SR-QN-GB-SA, East

4. Well Location

Unit Letter I : 1539 Feet From The South Line and 990 Feet From The East Line

Section 12 Township 19S Range 28E NMPM Eddy County

10. Date Spudded 10-13-05	11. Date T.D. Reached 10-19-05	12. Date Compl. (Ready to Prod.) 12-10-05	13. Elevations (DF & RKB, RT, GR, etc.) 3375' GR 3381' KB	14. Elev. Casinghead 3378'
------------------------------	-----------------------------------	--	--	-------------------------------

15. Total Depth 2735'	16. Plug Back T.D. 2704'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0-2735'	Cable Tools
--------------------------	-----------------------------	--	--------------------------	-------------------------	-------------

19. Producing Interval(s), of this completion - Top, Bottom, Name  
1965-2054' Basal Queen

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
Dual Laterolog, MCFL, Density-Neutron, Gamma Ray

22. Was Well Cored  
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	317'	12 1/4"	225 sx circ to surface	
5 1/2"	15.50	2724'	7 7/8"	930 sx TOC @ 400'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

1965-1971', 1990-1992', 2004-2006', 2015-2017',  
2022-2054' KB @ 2 shots per foot

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1965-2054'	3,000 gal 10% NEFE acid, 101,500
gal 10# brine,	1,000# 20/40 sacked sd, 18,000# BJ
LiteProp 125,	5,000# LC 16/30 sand

28. PRODUCTION

Date First Production  
12-10-05

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping 2 1/2" x 2" x 16'

Well Status (Prod. or Shut-in)  
Producing

Date of Test 12-21-05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 119	Gas - MCF 71	Water - Bbl. 460	Gas - Oil Ratio 600
--------------------------	--------------------	------------	------------------------	-------------------	-----------------	---------------------	------------------------

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 119	Gas - MCF 71	Water - Bbl. 460	Oil Gravity - API - (Corr.) 40
--------------------	-----------------	-------------------------	-------------------	-----------------	---------------------	-----------------------------------

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mark Hope

30. List Attachments

Deviation Survey, Dual Laterolog, Density-Neutron Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William M. Kincaid Printed Name William M. Kincaid Title Petroleum Engineer Date 12-27-05  
E-mail address mkincaid@sjoc.net

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1665'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2057'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2562'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 1700' to 2550'

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

WELL NAME AND NUMBER East Millman Unit 3-4  
LOCATION Sec. 12, T19S, R28E, 1539' FSL, 990' FEL, Eddy County NM  
OPERATOR Stephens & Johnson Operating Company  
DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>330' 330'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 1031'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 1534'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 2008'</u>	<u>                    </u>	<u>                    </u>
<u>1/2° 2476'</u>	<u>                    </u>	<u>                    </u>
<u>3/4° 2721'</u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>
<u>                    </u>	<u>                    </u>	<u>                    </u>

Drilling Contractor United Drilling, Inc.

By: *George A. Aho*  
George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 26<sup>th</sup> day of October,  
2005.

*Carlue Miller*  
Notary Public

My Commission Expires: 10/08/08

Chaves New Mexico  
County State

OCT 31 2005