Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 Revised June 10, 2003
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30 015 01855
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State 14 B
1. Type of Well:			8. Well Number
Oil Well X Gas Well Othe	r (Injection)	CEIVED	Well # 3
2. Name of Operator			9. OGRID Number
Melrose Operating Company	DEC	<b>2 2</b> 2005	184860
3. Address of Operator	OUU-ARTERIA		10. Pool name or Wildcat
c/o P.O. Box 953, Midland, TX 79703	2	3	Artesia (Queen, Grayburg, SA)
4. Well Location			
Hart Latter E. 1000 fort from the North England 1000 fort from the West Line			
Unit Letter_F: 1980 _feet from the North _line and1980feet from theWestline			
Section 14 Township 18S Range 28E NMPM Eddy County			
	11. Elevation (Show whether DR,		
		1412,161, 514, 616.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST A	
	COMPLETION	CEMENT JOB	
OTHER:		OTHER:	MIT TEST X
13. Describe proposed or complete	ed operations. (Clearly state all p	pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
10-13-05: Rigged up tester & ran mechanical integrity test for 30 minutes. Initial pressure 490 psi. Stabilized for 30 minutes @ 480 psi.			
Chart attached. Initial test was run on 5-20-05. NMOCD requested that well be tested again.			
milital test was full on 3-20-03. Milited requested that went of tested again.			
and the same			
Denied - Reference NMOCD Rule 19.15.9.704.AG)			
Rule 11.15. 1.104. ACJ			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Michigan TITLE Regulatory Agent DATE 12-16-05			
Type or print name Ann E. Ritchie	E-mail address: ann.ritchi	e@wtor.net Tel	lephone No. 432 684-6381
(This space for State use)			
A DDDD OVED DV	antant x2		D 4.775
APPPROVED BY Conditions of approval, if any:	TITLE		DATE
considering or approval, it ally.			

