

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1980'FSL & 1980'FWL of Section 7-T20S-R29E (Unit K, NESW)

5. Lease Serial No.

NM-01165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Williamson BC #4

9. API Well No.

30-015-22049

10. Field and Pool, or Exploratory Area

Winchester-Upper Penn

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

NOTE: Bad casing reported from 2674' down

1. Rig up all safety equipment as needed.
2. Set a 4-1/2" CIBP at 8804' with 35' cement on top.
3. Circulate plugging mud and set 100' (25 sx) plug inside casing at 5685'.
4. Perforate casing at 2965', spot 100' (30 sx) plug in and out of casing. Tag plug.
5. Perforate casing at 990', spot 100' (25 sx) plug in and out of casing. Tag plug.
6. Perforate casing at 640', spot 100' (30 sx) plug in and out of casing. Tag plug.
7. Perforate casing at 60' and circulate 15 sx cement down casing and out annulus.
8. Install dry hole marker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Verify CIBP @ 9979'!

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

December 19, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date

DEC 29 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

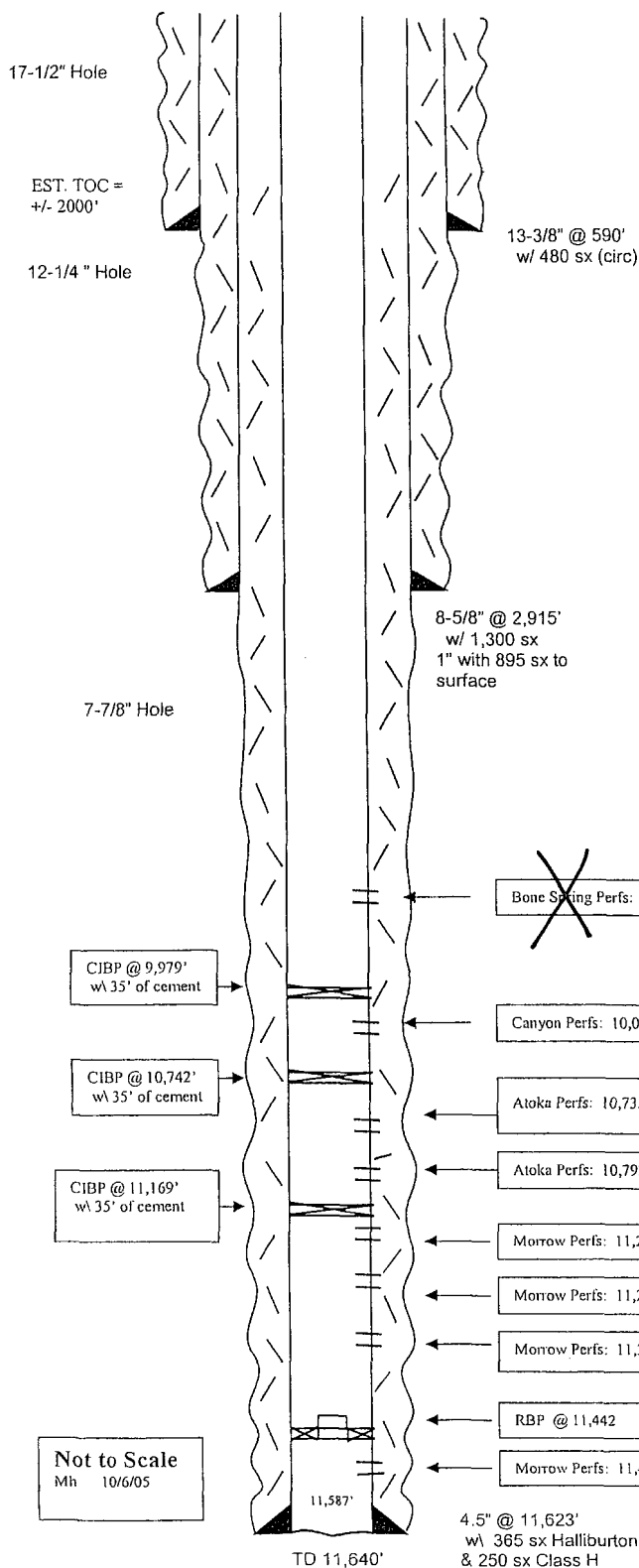
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WELL NAME: Williamson BC No. 4 FIELD: \_\_\_\_\_  
 LOCATION: 1,890' FSL & 1980' FWL Sec 7-20S-29E Eddy County NM  
 GL: 3,270' ZERO: 3,285' KB: 3,285'  
 SPUD DATE: 06-29-77 COMPLETION DATE: 10-15-77  
 COMMENTS: API # 30-015-22049

A note dated 5-5-87 indicated casing leaks below 2,674' down to 8,022' annulus would not hold pressure.

#### CASING PROGRAM

13-3/8" 61# K-55 ST&C	590'
8-5/8" 32 & 24# J-55 ST&C	2,915'
4-1/2" 11.6 # N80 LT&C	1,433'
4-1/2" 13.5# N80 LT&C	10,190'
2-3/8" 4.75#	



Before

Tops:

940' Yates  
 5,635' Bone Springs  
 9,106' Wolfcamp  
 10,002' Canyon  
 10,226' Strawn  
 10,406' Atoka  
 10,990' Morrow Cl.

*no record of perfs  
 per Tina Huerta  
 12/29/05*

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