State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM. 87505

RECEIVED

Well API No.

30-015-29628

5. Indicate Type of Lease

✓ STATE

FEE

State Oil & gas Lease No.

Revised June 10, 2003

Form C-105

1220 S. St. Francis Dr., Santa Fe, I	NM 87505	- Curre	a 1 e, 14W 07505		JAN 0 5 2006	ľ	State Oil C	x gas Lease i	10.		
WELL COMPLETION OR RECOMPLETION REPOR				OG ,	COUNTRACTION	NA	191			100	
1a Type of Well:							7. Lease	Name and Un	it Agreem	ent Name	
Oil Well	Gas Well D	ry 🗌 Ot	her								
b. Type of Completion:	West Over Deeper U.B. Beek Diff Box or Oth						Parkway West Unit 28				
New Well Work Over Deepen Plug Back Diff. Resvr., Other Parkway West Unit 28 Name of Operator 8. Well No.											
DEVON ENERGY PRODUCTION COMPANY, LP								2			
3. Address of Operator			9. Pool name or Wildcat								
20 NORTH BROADWAY OKC, OK 73102-8260 Parkway; Strawn, West										Vest	
4. Well Location											
Unit Letter E 1980 feet from the NORTH line and 1310 feet from the WEST line											
Section 28 19S Township 29E Range NMPM Eddy County New Mexico											
10. Date Spudded											
6/10/1997	7/18/1997		12/22/2005		3315'						
15. Total Depth: MD	16. Plug Back T.D	.: 17	. If Multiple Compl. How	w Many	18. Intervals	Rota	ary Tools	Cat	ole Tools		
i .	11,501' 10,760' Zones				Drilled BY			x I			
19. Producing Intervals(s)), of this completion). Was Direct		ey Made	
21. Type Electric and Oth		'; 10,242-10,250' Stra	2-10,250' Strawn			- 2	2. Was Well (No			
21. Type Electric and Oth		on, CBL (si	upplied with initial con	npletion)		24	z. vvas vven (No		
23			ASING RECORD (Re)					
Casing Size	Weight LB./FT.		Depth Set		Hole Size		Cementing Record		Amount Pulled		
13 3/8"	48#		355'		17 1/2"		535 sx		None		
8 5/8"	32#		3204'		12 1/4"		1275 sx		None		
5 1/2"	17 & 20	<u>#</u>	11501'		7 7/8"		2525 sx		None		
	 _		\								
24 Liner Record 25 Tubing Record											
Size	top Bottom		Sacks Cement		Screen Size		Depth Set		Packer Set		
							1"	10,19	8,		
26. Perforation record (interv	27. Acid, Shot, Fr	acture, C	Cement, S	queeze, ETC unt and Kind	Material	lead					
11,416-11,426' 11,390 - 11,401 CIBP @ 11,170'; PBTD @ 11,150'.					11390-11426	u u		Acid-2400 gl		Jseu	
10,242-10,250; (6 SPF) 4	11390-11426		Frac 30,000 gls fluid + 40,000 20/40# sn.								
10,280-10,487 ; (3SPF) 120 holes. CIBP @ 10,795'; PBTD @ 10,760'.							Acidize w/2000 gal 7.5% acid, 98 ball sirs.				
10,200-10,407 , (33FF) 1.	20 holes. CIBP @	10,795'; PE	3TD @ 10,760'.		10242-10250		Acidize w	12000 yai 1.5	,,,		
	20 holes. CIBP @	10,795'; PE 			10242-10250 10280-10487			w/10,000 gal		w/KCL.	
28			PRODUCTION		10280-10487					w/KCL.	
28 Date First Production			PRODUCTION Gas lift, pumping - Siz	e and ty	10280-10487		Acidize	w/10,000 gal us (Prod. Or S	15% HCL Shut-In)	w/KCL.	
28 Date First Production 12/22/2005	Production Method	l (Flowing, (PRODUCTION Gas lift, pumping - Siz Flowing		10280-10487 ype pump)		Acidize Well State	w/10,000 gal us (Prod. Or S Pro	15% HCL Shut-In) oducing		
28 Date First Production 12/22/2005 Date of Test Hours Test	Production Methoded Choke Size	l (Flowing, (PRODUCTION Gas lift, pumping - Siz Flowing od'n For Test Oil	BbL	10280-10487 ype pump) Gas - MCF		Acidize	w/10,000 gal us (Prod. Or S Pro	Shut-In) oducing Gas - Oil R	atio	
28 Date First Production 12/22/2005	Production Methoded Choke Size	l (Flowing, (PRODUCTION Gas lift, pumping - Siz Flowing od'n For Test oriod		10280-10487 ype pump) Gas - MCF 75		Acidize Well State Water - Bb	w/10,000 gal us (Prod. Or S Pro	Shut-In) oducing Gas - Oil R		
28 Date First Production 12/22/2005 Date of Test Hours Test 12/22/2005 Flowing Tubing Press.	Production Methoded Choke Size	l (Flowing, (Pr 4" Pe Calculated	PRODUCTION Gas lift, pumping - Siz Flowing od'n For Test Oil - eriod 24- Oil - Bbl.	BbL	10280-10487 ype pump) Gas - MCF 75		Acidize Well State Water - Bb	w/10,000 gal us (Prod. Or S Pro	Shut-In) oducing Gas - Oil R	atio	
Date First Production 12/22/2005 Date of Test Hours Test 12/22/2005 24 Flowing Tubing Press.	Production Methoded Choke Size 24/6 Casing Pressure	Pr. 4" Pe Calculated	PRODUCTION Gas lift, pumping - Siz Flowing od'n For Test oriod	BbL	10280-10487 ype pump) Gas - MCF 75		Acidize Well Statu Water - Bb	w/10,000 gal us (Prod. Or S Pro	Shut-In) oducing Gas - Oil R 17 API (Corr).	atio	
Date First Production 12/22/2005 Date of Test Hours Test 12/22/2005 24 Flowing Tubing Press.	Production Methoded Choke Size 24/6 Casing Pressure	Pr 4" Pe Calculated Hour Rate ented, etc.)	PRODUCTION Gas lift, pumping - Siz Flowing od'n For Test Oil - eriod 24- Oil - Bbl.	BbL	10280-10487 ype pump) Gas - MCF 75		Acidize Well Statu Water - Bb	us (Prod. Or S Pro 68 Oil Gravity	Shut-In) oducing Gas - Oil R 17 API (Corr).	atio	
28 Date First Production 12/22/2005 Date of Test Hours Test 12/22/2005 Flowing Tubing Press.	Production Methoded Choke Size 24/6 Casing Pressure	Pr 4" Pe Calculated Hour Rate ented, etc.)	PRODUCTION Gas lift, pumping - Siz Flowing od'n For Test Oil - eriod 24- Oil - Bbl. 43	BbL	10280-10487 ype pump) Gas - MCF 75		Acidize Well Statu Water - Bb	us (Prod. Or S Pro 68 Oil Gravity	Shut-In) oducing Gas - Oil R 17 API (Corr).	atio	
28 Date First Production 12/22/2005 Date of Test Hours Test 12/22/2005 Flowing Tubing Press. 0 29. Disposition of Gas (S 30. List Attachments	Production Method ed Choke Size 24/6 Casing Pressure 0 old, used for fuel, ve	Presented, etc.)	PRODUCTION Gas lift, pumping - Siz Flowing od'n For Test Oil - eriod 24- Oil - Bbl. 43 Sold	- BbL 43	10280-10487 ype pump) Gas - MCF 75 Gas - MCF	Water - E	Well State Water - Bb Bbl 68 Test	w/10,000 gal us (Prod. Or S Prod 68 Oil Gravity - A Witnessed By	Shut-In) oducing Gas - Oil R 17 API (Corr).	atio	
Date First Production 12/22/2005 Date of Test Hours Test 12/22/2005 24 Flowing Tubing Press. 0 29. Disposition of Gas (S	Production Method ed Choke Size 24/6 Casing Pressure 0 old, used for fuel, ve	Pr 4" Pe Calculated Hour Rate ented, etc.)	PRODUCTION Gas lift, pumping - Siz Flowing od'n For Test Oil - eriod 24- Oil - Bbl. 43 Sold des of this form as tre	- BbL 43	10280-10487 ype pump) Gas - MCF 75 Gas - MCF	Water - E	Well State Water - Bb Bbl 68 Test	w/10,000 gal us (Prod. Or S Prod 68 Oil Gravity - A Witnessed By	Shut-In) oducing Gas - Oil R 17 API (Corr).	atio	
Date First Production 12/22/2005 Date of Test Hours Test 12/22/2005 24 Flowing Tubing Press. 0 29. Disposition of Gas (S 30. List Attachments 31. I hereby certify that the	Production Method ed Choke Size 24/6 Casing Pressure 0 old, used for fuel, ve	Pr 4" Pe Calculated Hour Rate ented, etc.)	PRODUCTION Gas lift, pumping - Siz Flowing od'n For Test Oil - eriod 24- Oil - Bbl. 43 Sold des of this form as trainted	BbL 43	ype pump) Gas - MCF 75 Gas - MCF 75 Complete to the best	Water - E	Well State Water - Bb Bbl 68 Test \	w/10,000 gal us (Prod. Or S Prod 68 Oil Gravity - A Witnessed By	Shut-In) oducing Gas - Oil R 17 API (Corr)	atio 744.186047	
28 Date First Production 12/22/2005 Date of Test Hours Test 12/22/2005 Flowing Tubing Press. 0 29. Disposition of Gas (S	Production Method ed Choke Size 24/6 Casing Pressure 0 old, used for fuel, ve	Pr 4" Pe Calculated Hour Rate ented, etc.)	PRODUCTION Gas lift, pumping - Siz Flowing od'n For Test Oil - eriod 24- Oil - Bbl. 43 Sold des of this form as tre	BbL 43	ype pump) Gas - MCF 75 Gas - MCF 75 Complete to the best	Water - E	Well State Water - Bb Bbl 68 Test \	w/10,000 gal us (Prod. Or S Prod 68 Oil Gravity - A Witnessed By	Shut-In) oducing Gas - Oil R 17 API (Corr)	atio 744.186047	

This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE rn New Mexico Northwestern New Mexico 10056' T. Ojo Alamo T. Penn "B' T. Anhy T. Canyon T. Salt T. Strawn 10280 T. Kirtland-Fruitland T. Penn "C" T. Atoka 10570 T. Pictured Cliffs T. Penn "D" B. Salt T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T Flbert T. Grayburg T. Montova T. Mancos T. McCracken T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. Blinebry T. Gr. Wash T. Morrison 1 T. Delaware Sand T. Todilto T. Tubb T. Drinkard T. Bone Springs T. Entrada 11098 T.Wingate T. Abo T. Morrow T. Wolfcamp 9180 T. Chinle T. Permian T. Penn т T T. Cisco (Bough C) T. Penn "A" OIL OR GAS **SANDS OR ZONES** No. 1, fromto..... No. 3, fromto......to..... No. 2, from to..... No. 4, fromto..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, fromto...... feet..... No. 2, fromto..... feet..... No. 3, fromto..... LITHOLOGY RECORD (Attach additional sheet if necessary) Thicknes In Thickness in From Feet To Lithology From Feet Lithology