

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

JAN 05 2006

Form C-105

Revised June 10, 2003

Well API No.	30-015-29628
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
State Oil & gas Lease No.	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:		7. Lease Name and Unit Agreement Name	
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Parkway West Unit 28	
b. Type of Completion:		8. Well No.	
<input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other		2	
2. Name of Operator		9. Pool name or Wildcat	
DEVON ENERGY PRODUCTION COMPANY, LP		Parkway; Strawn, West	
3. Address of Operator			
20 NORTH BROADWAY OKC, OK 73102-8260			
4. Well Location			
Unit Letter <u>E</u> <u>1980</u> feet from the <u>NORTH</u> line and <u>1310</u> feet from the <u>WEST</u> line			
Section <u>28</u> <u>19S</u> Township <u>29E</u> Range <u>NMPM</u> <u>Eddy</u> County <u>New Mexico</u>			
10. Date Spudded	11. Date T.D. Reached	12. Date Completed	13. Elevations (DR, RKB, RT, GL)*
6/10/1997	7/18/1997	12/22/2005	3315'
14. Elev. Casinghead			
15. Total Depth: MD	16. Plug Back T.D.:	17. If Multiple Compl. How Many	18. Intervals
11,501'	10,760'	Zones No	Rotary Tools
19. Producing Intervals(s), of this completion - Top, Bottom, Name		20. Was Directional Survey Made	
10,280' - 10,487'; 10,242-10,250' Strawn		No	
21. Type Electric and Other Logs Run		22. Was Well Cored	
DIL, Neutron, CBL (supplied with initial completion)		No	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB./FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	355'	17 1/2"	535 sx	None
8 5/8"	32#	3204'	12 1/4"	1275 sx	None
5 1/2"	17 & 20#	11501'	7 7/8"	2525 sx	None

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Packer Set
					1"	10,198'

26. Perforation record (interval, size, and number)		27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
11,416-11,426'		Depth Interval	Amount and Kind Material Used
11,390 - 11,401 CIBP @ 11,170'; PBTD @ 11,150'.		11390-11426	Acid-2400 gls 15 HCL.
10,242-10,250; (6 SPF) 48 holes		11390-11426	Frac 30,000 gls fluid + 40,000 20/40# sn.
10,280-10,487 ; (3SPF) 120 holes. CIBP @ 10,795'; PBTD @ 10,760'.		10242-10250	Acidize w/2000 gal 7.5% acid, 98 ball slrs.
		10280-10487	Acidize w/10,000 gal 15% HCL w/KCL.

28 PRODUCTION							
Date First Production		Production Method (Flowing, Gas lift, pumping - Size and type pump)				Well Status (Prod. Or Shut-In)	
12/22/2005		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
12/22/2005	24	24/64"	Period	43	75	68	1744.186047
Flowing Tubing Press.		Casing Pressure	Calculated 24-	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API (Corr).
0		0	Hour Rate	43	75	68	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold							

30. List Attachments
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed

SIGNATURE

Name

Stephanie A. Ysasaga

Title

Sr. Staff Engineering Technician

DATE

1/2/2005

E-mail Address:

Stephanie.Ysasaga@dmv.com

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE