<u>Dristrict I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 882 10

District III
1000 Fio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

County C	District IV 1220 S. St. Franc			505		20 South St. Santa Fe, N		r.					AMENDED REPORT	
Age Number Artesia, NN 88211-0960 SWD; Cisco SPOROS Oscillator SWD-1007/11-30-2005 SWD; Cisco SWD-1007/11-30-2005 SWD; Cisco SWD-1007/11-30-2005 SWD; Cisco SWD-1007/11-30-2005 SWD-1007/11-30-2			,			,	•	HOR	IZAT	ION T	O TE			
API Number Artesta, NM 88211-19960 API Number 30007 API Number 5WD-1007113-02-005 API Numb	i Operator na		2 OGRID Number											
APP Number 1 Pool Name SWD; Cisco APool Code G6099 300-015-3087 3 Property Name Chase 21 State Com 3 Well Number 1 1 1 1 1 1 1 1 1		3 Reason for				Filing Code/ Effective Date								
Property Name Chase 21 State Com	₄ API Numbe													
Chase 21 State Com 1 1 1 1 1 1 1 1 1	30-015-30874 SWD						Cisco							
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31 Hole Size 32 Casing & Tubing Size 31 Depth Set 32 Sacks Cement 14 3/4 11 3/4 481 350 sx 11 8 5/8 2688 800 sx 7 7/8 5 1/2 11,128 950 sx 2 7/8 8733 VI. Well Test Data 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 40 Csg. Pressure 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: Jerry W. Sherrell Title: Production Clerk Approval Date: JAN 1 0 2005 E-mail Address: jerrys@mackenergycorp.com Date: Phone:	Spuu D	•		•							1		³⁰ DHC, MC	
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Title: Production Clerk Approval Date: JAN 1 0 2005 E-mail Address: jerrys@mackenergycorp.com Date: Phone:	Printed name:		Jerry W	. Sherreli			Title:		ret	1	S	gge	evisor	
jerrys@mackenergycorp.com Date: Phone:	Title:	Approval Da												
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